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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999

For KCC Use: Effective Date: 8-19-06 District # 4 SGA? Yes No

JUL 14 2006 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

LEGAL SECTION

Expected Spud Date August 15 2006 month day year

Spot SE SW SE Sec. 23 Twp. 7 S. R. 39 125 feet from S N Line of Section 1470 feet from E W Line of Section

OPERATOR: License# 33019 Name: Rosewood Resources, Inc. Address: 2711 N. Haskell Ave. - Suite 2800, LB #22 City/State/Zip: Dallas, Texas 75204 Contact Person: Tina Morrison Phone: 214-756-6626

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC

County: Sherman Lease Name: Wofenden Well #: 34-23H Field Name: Goodland

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Enh Rec Storage Disposal # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 334'

Ground Surface Elevation: 3595 feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 320 Depth to bottom of usable water: 320

Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 370 minimum

Length of Conductor Pipe required: None Projected Total Depth: 1500'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations: Well Farm Pond Other XXX

DWR Permit #: Will Cores be taken? If Yes, proposed zone:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: 1040'

Bottom Hole Location: 2290' FSL 370' FEL

KCC DKT #: 07-CONS-013-CHOR

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 5, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY API # 15 - 181-20463-01-00 Conductor pipe required: None feet Minimum surface pipe required: 370 feet per Alt. 1 Approved by: PWT 8-14-06 This authorization expires: 2-14-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

23 7 39W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

JUL 14 2006

Plat of acreage attributable to a well in a prorated or spaced field

LEGAL SECTION

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20463-01-00
Operator: Rosewood Resources, Inc.
Lease: Wofenden
Well Number: 34-23H
Field: Goodland
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SE - SW - SE

Location of Well: County: Sherman
125 _____ feet from S / N (circle one) Line of Section
1470 _____ feet from E / W (circle one) Line of Section
Sec. 23 Twp. 7 S. R. 39 East West

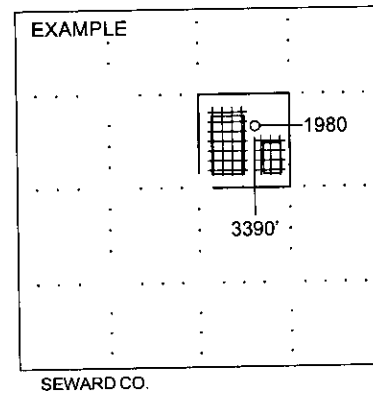
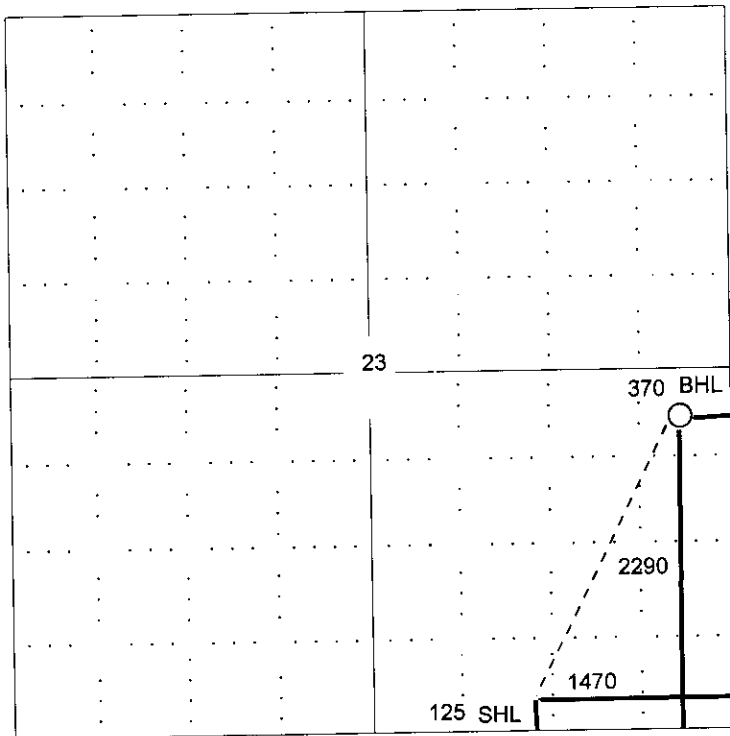
Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

RECEIVED
KANSAS CORPORATION COMMISSION

Form CDP-1
April 2004
Form must be Typed

JUL 14 2006

LEGAL SECTION

Submit in Duplicate

Operator Name: Rosewood Resources, Inc.		License Number: 33019
Operator Address: 2711 N. Haskell Ave., Suite 2800, LB #22, Dallas, TX 75204		
Contact Person: Tina Morrison		Phone Number: (214) 756 - 6626
Lease Name & Well No.: Wofenden 34-23H		Pit Location (QQQQ): SE SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 23 Twp. 7S R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 125 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1470 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sherman _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Drilling Mud
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet N/A N/A		Depth to shallowest fresh water N/A feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: None Abandonment procedure: Evaporation & Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ July 5, 2006 Date	_____ <i>Tina Morrison</i> Signature of Applicant or Agent	

15-181-20463-01-02

KCC OFFICE USE ONLY

Date Received: 7/14/06 Permit Number: _____ Permit Date: 7/14/06 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202