For KCC Use: Effective Date:	8-20-06
District #	/
QQA2 TV	[]/No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Elited

xpected Spud Date	8	28	06	Spot x Ea		
	month	day	year	NW SW SE Sec. 24 Twp. 16 S. R. 24 We		
PERATOR: License#	33677			990feet from N / X S Line of Section		
me: Canary C	Sperating Co		on	2310 Feet from XE / W Line of Section		
dress: 7230 W. 162		uite A		is SECTION X Regular Imagular?		
ty/State/Zip: Stilwell	I, KS 66085			(Note: Locate well on the Section Plat on reverse side)		
ontact Person: Steve /	Allee		 	County: Miami		
_{ione:} 913-239-	<u>-8960</u>	-		Lease Name: Cutshaw Well #: 52-24-10		
CONTRACTOR: Licenself 33799				Field Name: Louisburg		
me: RLC Drill		·····		Is this a Prorated / Spaced Field? Was X		
*III.				Target Formation(s): Marmaton & Cherokee Coals		
Well Drilled For:	Well Class	: 7	ype Equipment:	Nearest Leese or unit boundary: 660 Form Topo) feet M		
ON / Enh Re	ec X Infield		Mud Rotary	Water well within one-quarter mile:		
X Gas Storag	je 🔲 Pooli	Ext. [X Air Rotary	Public water supply well within one mile:		
CANO Dispos			Cable	Depth to bottom of fresh water: 140' +/-		
Seismic;# of l	Holes Other			Depth to bottom of usable water: 300' +/-		
Other				Surface Pine by Alternate: 1 1 ¥ 2		
OWWO: old well informa	ition as follower			Length of Surface Pipe Planned to be set: 20'		
				Length of Conductor Pipe required: None		
Well Name:				Projected Total Depth: 700'		
Original Completion Da	ite:	Original '	Total Depth:	Formation at Total Depth: Cherokee		
			_	Water Source for Drilling Operations:		
rectional, Deviated or Ho			Yes X No	Well Farm Pond Other X		
Yes, true vertical depth:				DWR Permit #;		
				(Note: Apply for Permit with DWR		
				(Note: Apply for Permit with DWR		
=	affirms that the c	irilling, co	AF	(Note: Apply for Permit with DWR		
ne undersigned hereby a is agreed that the following agreed that the following. 1. Notify the appropriation of the appropriation of the minimum amout through all unconsole. If the well is dry held in the well is dry held in the appropriate distriction of the appropriate of the	affirms that the c ing minimum re ate district office wed notice of in int of surface pi lidated material let, an agreemen trict office will be I COMPLETION endix "B" - East within 30 days	drilling, co quirement prior to a tent to dri pe as spa s plus a n st betweed t, producti tern Kans of the spu	AF impletion and eventual its will be met: spudding of well; it shelf be posted on e icited below shelf be in the operator and the before well is either pl ion pipe shell be came as surface casing ord id date or the well she	(Note: Apply for Permit with DWR With Cores be taken? Yes Xiii Yes, proposed zone:		
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AUG 1 4 2005

KCC WICHITA

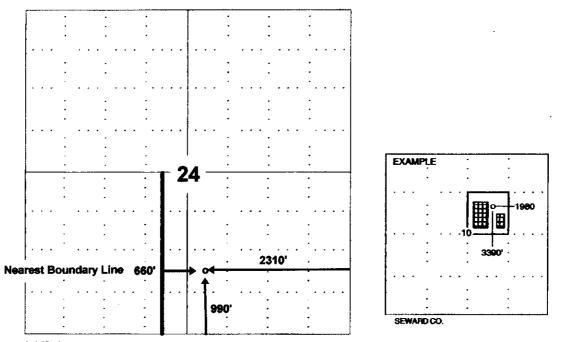
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorected or spaced field, please fully complete this side of the form. If the intended well is in a prorect or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 61-28273-0000	Location of Well: County: Miami		
Operator: Canary Operating Corporation			
Lease: Cutshaw	990 feet from N / X S Line of Section 2310 feet from X ∈ / W Line of Section		
Well Number: 52-24-16-24	Sec. 24 Twp. 16 S. R. 24 X East We		
Field: Louisburg	,		
Number of Acres attributable to well:	is Section: X Regular or Irregular		
QTR / QTR / QTR of acreage:	# Section is irregular, locals well from nearest corner boundary. Section comer used:NENWSESW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

Miami Co.

in plotting the proposed location of the wall, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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14 200F

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Canary Operating Corporation			License Number: 33677			
Operator Address: 7230 W. 162nd Street, Suite A, Stilwell, KS 66806						
Contact Person: Steve Allee			Phone Number: (913) 239 - 8960			
Lease Name & Well No.: Cutshaw #52-24-16-24			Pit Location (QQQQ):			
Type of Pit:	Pft is:		NW _ SW _ SE			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 24 Twp. 16 R 24 X East West			
Settling Pit X Drilling Pit	If Existing, date constructed: Pit capacity:		990 Feet from North / South Line of Section			
Workover Pit Heul-Off Pit (If WP Supply API No. or Year Drilled)			2310 Feet from X East / West Line of Section			
	ــــــــــــــــــــــــــــــــــــــ	+/- (bbis)	County			
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: NA mg/i (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plestic liner is not used?			
Dit dimensions (all but working nite)			Native clay(s) in soil Width (feet) N/A: Steel Pits			
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steef Pits Depth from ground level to deepest point: 6 (feet)						
If the pit is lined give a brief description of the liner Describe proc			dures for periodic maintenance and determining			
material, thickness and installation procedure	j.	finer integrity, including any special monitoring.				
		Constant on-site maintenance during drilling and completion operations				
		•				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water NA 100 feet. Source of information: IR-HS				
None feet Depth of water well	248 feet	measuredwell ownerelectric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Air with mist				
Number of producing wells on lease:		Number of working pits to be utilized: 1 Abendonment procedure: Let water evaporate then back fill				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		pit with soil				
		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
Ra All						
8/11/06 Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 8/14/06 Lease Inspection: Yes No						
Date Received: 1/1/04 Permit Num	Der:	Permi	Lease Inspection: Yes Ho			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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15-121-282-13-002