

For KCC Use: 4-4-00
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Permit Extension Request Received 8-14-06 Form C-1 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date OCT, 1, 2006
month day year

OPERATOR: License# 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 East Lowry Lane
City/State/Zip: Lexington, KY 40503
Contact Person: Deanna McDowell
Phone: 859-276-3500

CONTRACTOR: License# 33493
Name: American Eagle Drilling

Spot NW NE NW Sec. 13 Twp. 11 S. R. 24 East West
330' feet from N / S Line of Section
1844' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego
Lease Name: Galen Geyer Well #: 2
Field Name: Saline Valley

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing Kansas City/Mississippian

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2310' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1050'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200' +

Length of Conductor Pipe required: None
Projected Total Depth: 4250'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

Well Farm Pond Other
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*WAS: 1043 FWL
IS: 1844' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/10/06 Signature of Operator or Agent: [Signature] Title: Vice-President

For KCC Use ONLY
API # 15 - 195-22344-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X2
Approved by: Perth 3-30-06 / Perth 8-14-06
This authorization expires: 9-30-06 3-30-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

13
11
24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22344-0000
Operator: Ohio Kentucky Oil Corporation
Lease: Galen Geyer
Well Number: 2
Field: Saline Valley

Location of Well: County: Trego
330' feet from N / S Line of Section
1844' feet from E / W Line of Section
Sec. 13 Twp. 11 S. R. 24 East West

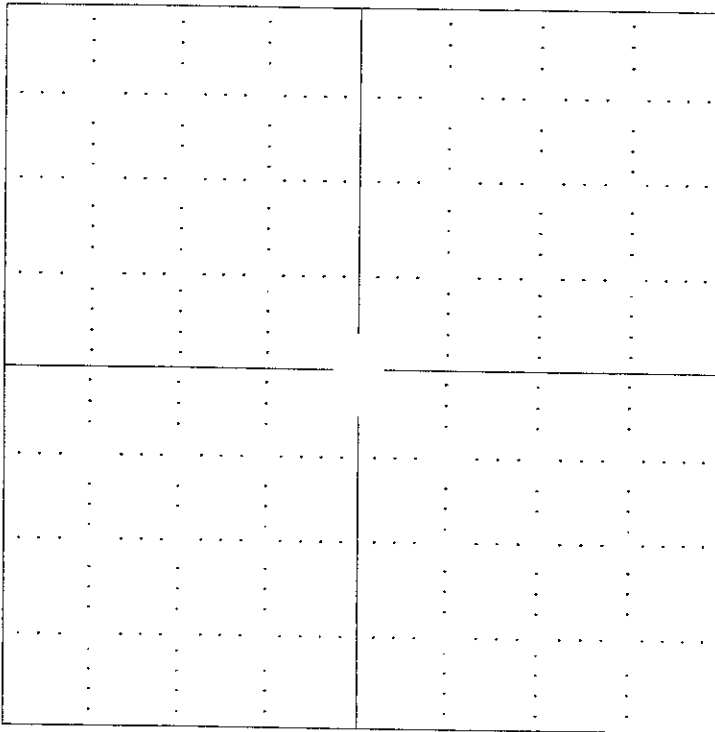
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NW - NE - NW

Is Section: Regular or Irregular

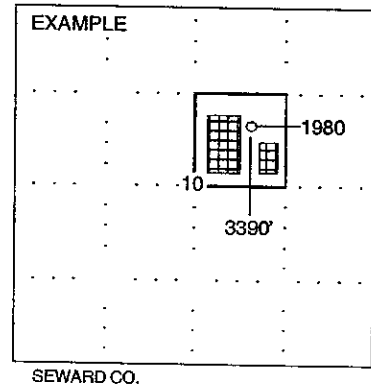
If Section Is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

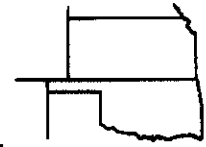
In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-195-22344-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6199
Cell: (620) 272-1499



053106-W
PLAT NO.

6122
INVOICE NO.

Ohio Kentucky Oil Corp.
OPERATOR

Galen Geyer #2
LEASE NAME

Trego County, KS.
COUNTY

13
Sec.

11s
Twp.

24w
Rng.

330'FNL - 1844'FWL
LOCATION SPOT

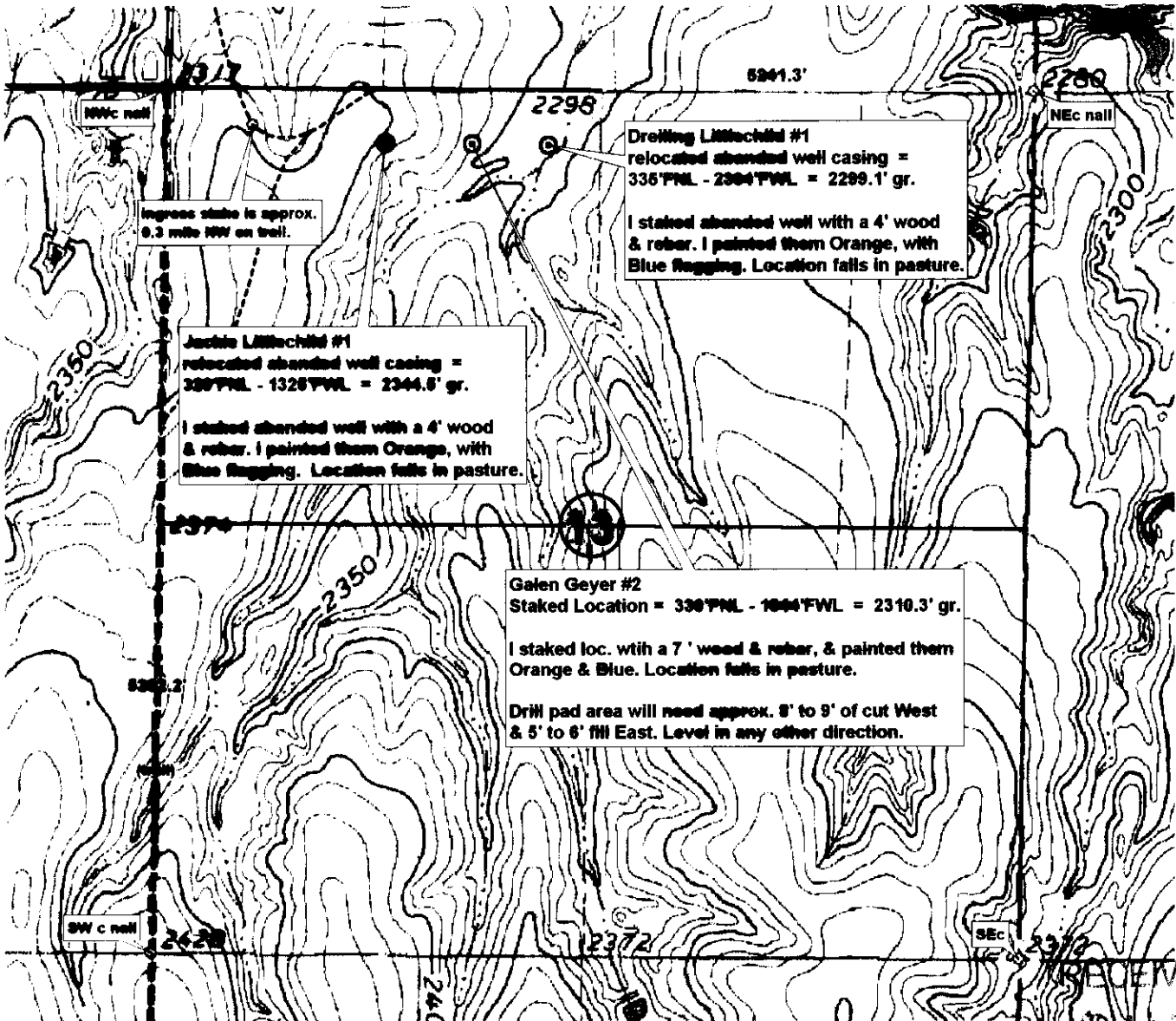
SCALE: **1" = 1000'**
DATE: **05/30/06**
MEASURED BY: **Tom West**
DRAWN BY: **Tom West**
AUTHORIZED BY: **James E. Barkdull**



GR. ELEVATION: **2310.3'** D.F.: _____

Directions: From the South side of Wakeeney, KS. (at the intersections of Hwy 283 & old Hwy 40) - Now go 6.5 miles North on Hwy. 283 - Now go 4 miles West - Now go 0.8 mile South to ingress stake on the east side of the road, approx. 0.2 mile North of the NW. corner of section 13 - Now go 0.3 mile SE. on trail. - Now go on 950 ft. SE, NE. Now go approx. 329 ft. South into through pasture

This drawing is for construction purposes only



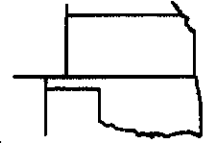
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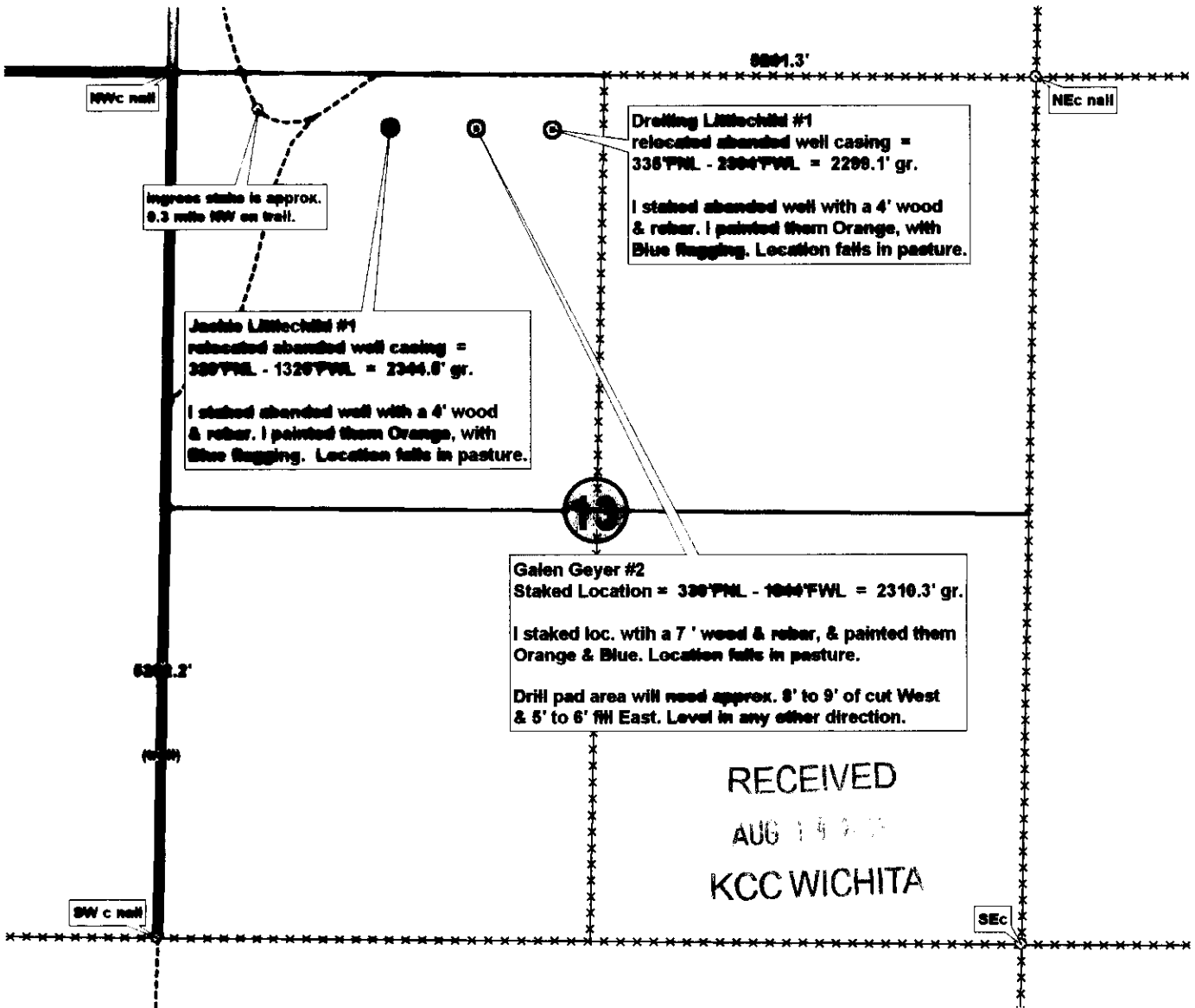
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Ohio Kentucky Oil Corporation		License Number: 33657
Operator Address: 110 E. Lowry Lane Lexington, Kentucky 40503		
Contact Person: Deanna McDowell		Phone Number: (859) 276 - 3500
Lease Name & Well No.: Galen Geyer #2		Pit Location (QQQQ): C NW NE NW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)	Sec. 13 Twp. 11 R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section X1844' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Fresh Mud
Pit dimensions (all but working pits): 70' Length (feet) 70' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet N/A N/A		Depth to shallowest fresh water 22' feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: 5 Abandonment procedure: Trucked Fluids & Evaporation Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-10-06 Date		 Signature of Applicant or Agent V.P.
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

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