

For KCC Use: 6-10-06
Effective Date: 6-10-06
District # 3
SGA? ☐ Yes ☐ No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

2ND 8-15-06

CORRECTED

CONTRACTOR

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date 08/15/06
month day year

OPERATOR: License# 33342
Name: Blue Jay Operating L.L.C.
Address: 4916 Camp Bowie Blvd. Suite 204
City/State/Zip: Fort Worth, TX 76107
Contact Person: Rhonda Wilson
Phone: (620) 378-3650

* CONTRACTOR: License# 33072
Name: Well Refined Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: Contractor 33539 Cherokee Wells LLC
IS: Contractor 33072 Well Refined Drilling Co. Inc.
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/8/06 Signature of Operator or Agent: Rhonda Wilson Title: Office Manager

For KCC Use ONLY

API # 15 - 205-26719-0000

Conductor pipe required None feet

Minimum surface pipe required 40 feet per Alt. X(2)

Approved by: Ret 6-5-06 / Ret 8-11-06 / Ret 8-15-06

This authorization expires: 12-5-06

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Spot SW-NE-SW Sec. 19 Twp. 29 S. R. 14 ☒ East ☐ West

1960 feet from ☐ N / ☒ S Line of Section
1800 feet from ☐ E / ☒ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Kisingbury Well #: A-1

Field Name: Cherokee Basin Coal Gas

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Cherokee Basin Coal/Mississippian

Nearest Lease or unit boundary: 1960 Feet 1800

Ground Surface Elevation: 912.59 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 40 Feet Minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1,350 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

RECEIVED

AUG 14 2006

KCC WICHITA

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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