For KCC Use:

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date SEPTEMBER 15 2006 month day year	Spot <u>SE - SE - NE</u> Sec. <u>1</u> Twp. <u>17</u>	X East
OPERATOR: Licensett 31516	3205 feet from N / X	
OPERATOR. Elicenser	470 feet from X E /	
Name: SSOURI OIL VENTURES	Is SECTIONRegular _XIrregular?	_ ** Eine of occion
Address: 3033 TEXAS ROAD	is SECTIONnegularmregular?	
City/State/Zip: OTTAWA, KS. 66067	(Note: Locate well on the Section Plat on n	everse side)
Contact Person: GEORGE I. STEWART	County: FRANKLIN	
Phone: (785) 878-3347	Lease Name:DAVID_ANDERSON	Well #:8
(110 /	Field Name: PAOLA/RANTOLIL	
CONTRACTOR: License# 6142	Is this a Prorated / Spaced Field?	Yes XNo
Name: TOWN OIL CO., INC.	Target Information(s): SQUIRREL	
	Nearest Lease or unit boundary: 165 ft.	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:	feet MSL
X Oil Enh Rec X Infield Mud Rotary		
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	Yes XNo
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes XNo
	Depth to bottom of fresh water: 100 ±	
	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	_
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:20	-ft
Operator:	Length of Conductor Pipe required:	
·	Projected Total Depth:	
Well Name:	Formation at Total Depth: SQUIRREL	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?		
If Yes, true vertical depth:		
	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	_X Yes ☐ No
	If Yes, proposed zone:	
ΔFFI	DAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl		
	agging of this west will comply with 15.0.7. 35 5t. 554.	AUG 1 8 2006
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 	L 4 200 1-	KCC WICHITA
2. A copy of the approved notice of intent to drill shall be posted on each	en anlling rig;	1100 111011111
3. The minimum amount of surface bloe as specified below <i>snall be se</i>	a but alreadating assessed to the term in all access ourfood	ning shall be set
	t by circulating cement to the top; in all cases surface	pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the discount of the	le underlying formation. istrict office on plug length and placement is necessal	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the defection of 5. The appropriate district office will be notified before well is either plug	le underlying formation. istrict office on plug length and placement is necessal ged or production casing is cemented in;	ry prior to plugging;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dots. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ne underlying formation. istrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within <i>120</i>	ry <i>prior to plugging;</i> days of spud date.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	ne underlying formation. istrict office on plug length and placement is necessar ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area	ry <i>prior to plugging;</i> days of spud date. , alternate II cementing
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the decision of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date by the well shall it.	the underlying formation. istrict office on plug length and placement is necessaring or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prior	ry <i>prior to plugging;</i> days of spud date. , alternate II cementing
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	the underlying formation. istrict office on plug length and placement is necessaring or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prior	ry <i>prior to plugging;</i> days of spud date. , alternate II cementing
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	is underlying formation. istrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area be plugged. In all cases, NOTIFY district office priomy knowledge and belief.	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the decision of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date by the well shall it.	the underlying formation. istrict office on plug length and placement is necessaring ged or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prior my knowledge and belief.	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	is underlying formation. istrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area be plugged. In all cases, NOTIFY district office priomy knowledge and belief.	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date by the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent:	the underlying formation. istrict office on plug length and placement is necessaring ged or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title:OWNER/O	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. PERATOR
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date by the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent:	istrict office on plug length and placement is necessaring or production casing is cemented in; sed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title:OWNER/O	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. PERATOR Drill;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 059-25165-0000	istrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area pe plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title:OWNER/O: Remember to: File Drill Pit Application (form CDP-1) with Intent to	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. PERATOR Drill; ud date;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 059 - 25165-0000 Conductor pipe required None feet	istrict office on plug length and placement is necessaring or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title:OWNER/O: Remember to: File Drill Pit Application (form CDP-1) with Intent to least of the completion Form ACO-1 within 120 days of spinsors.	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. PERATOR Drill; ud date; ation orders;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 059 - 25165-0000 Conductor pipe required None feet per Alt. (2)	istrict office on plug length and placement is necessaring or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title:OWNER/OWN	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 059 - 25165-0000 Conductor pipe required None feet per Alt. (2)	istrict office on plug length and placement is necessaring or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area are plugged. In all cases, NOTIFY district office prioring knowledge and belief. Title:OWNER/O: Remember to: File Drill Pit Application (form CDP-1) with Intent to be a file Completion Form ACO-1 within 120 days of specific acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to with the completion of the complete	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry; npleted;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 059 - 25165-0000 Conductor pipe required None feet Per Alt. (2) Approved by: 8-16-06 Pur	istrict office on plug length and placement is necessaring of production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office prioring with my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to be File Completion Form ACO-1 within 120 days of sport in File acreage attribution plat according to field proress to submit plugging report (CP-4) after plugging is cordinated with the control of th	ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry; npleted; g salt water.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the interest of the spud date or the well shall be the interest of the statements made herein are true and to the best of the production of the spud date of the well shall be the interest of the spud date of the well shall be the interest of the spud date of the well shall be the interest of the spud date of the well shall be completed. For KCC Use ONLY API # 15 - OS9 - 25 165 - OOCO Conductor pipe required None feet per Alt. (2) Approved by: 8-16-06 Put This authorization expires: 2-16-07	istrict office on plug length and placement is necessaring or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area one plugged. In all cases, NOTIFY district office prioring knowledge and belief. Title:OWNER/OWN	ry prior to plugging; days of spud date. , alternate il cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry; inpleted; ig salt water. in date) please
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 059 - 25165-0000 Conductor pipe required None feet Per Alt. (2) Approved by: 8-16-06 Pur	istrict office on plug length and placement is necessaring ged or production casing is cemented in; and the production casing is cemented in; and the plug and usable water to surface within 120 and 123,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office priority my knowledge and belief. Title: OWNER / O	ry prior to plugging; days of spud date. , alternate il cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry; inpleted; ig salt water. in date) please
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the production pipe required Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9 - 25 165 - OOCO Conductor pipe required None feet per Alt. (2) Approved by: 8-16-06 Ref This authorization expires: 2-16-07 (This authorization void if drilling not started within 6 months of effective date.)	istrict office on plug length and placement is necessaring ged or production casing is cemented in; and the production casing is cemented in; and the plug and usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office priority my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to 1 File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prora Notify appropriate district office 48 hours prior to with Submit plugging report (CP-4) after plugging is cordinal content of the provided expiration check the box below and return to the address belief. Well Not Drilled - Permit Expired	ry prior to plugging; days of spud date. , alternate il cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry; inpleted; ig salt water. in date) please
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the interest of the spud date or the well shall be the interest of the statements made herein are true and to the best of the production of the spud date of the well shall be the interest of the spud date of the well shall be the interest of the spud date of the well shall be the interest of the spud date of the well shall be completed. For KCC Use ONLY API # 15 - OS9 - 25 165 - OOCO Conductor pipe required None feet per Alt. (2) Approved by: 8-16-06 Put This authorization expires: 2-16-07	istrict office on plug length and placement is necessaring ged or production casing is cemented in; and the production casing is cemented in; and the plug and usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office priority my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to 1 File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prora Notify appropriate district office 48 hours prior to with Submit plugging report (CP-4) after plugging is cordinated to 1 this permit has expired (See: authorized expiration check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent:	ry prior to plugging; days of spud date. , alternate il cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry; inpleted; ig salt water. in date) please
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall if hereby certify that the statements made herein are true and to the best of Date: 08/14/06 Signature of Operator or Agent: Signature of Operator or Agent: Mone feet per Alt. 15 - 059 - 25165-0000 Conductor pipe required None feet per Alt. 20 Approved by: 2-16-05 Park This authorization expires: 2-16-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	istrict office on plug length and placement is necessaring ged or production casing is cemented in; and the production casing is cemented in; and the plug and usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office priority my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to 1 File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prora Notify appropriate district office 48 hours prior to with Submit plugging report (CP-4) after plugging is cordinal content of the provided expiration check the box below and return to the address belief. Well Not Drilled - Permit Expired	ry prior to plugging; days of spud date. , alternate il cementing r to any cementing. PERATOR Drill; ud date; ation orders; orkover or re-entry; inpleted; ig salt water. in date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

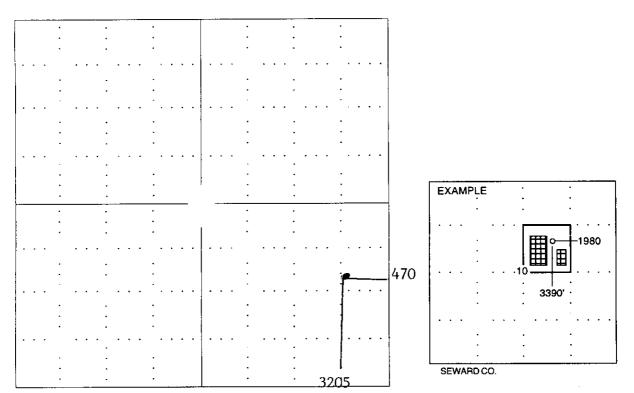
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25165-0000	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	
Well Number:	Sec Twp S. R East _ West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show located to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GEORGE L. STEWART SSOUP, O'I Variage License Number: 31516				
Operator Address: 3033 TEXAS ROAS OTTAWA, KS. 66067				
Contact Person: George L. Stewart		Phone Number: (785) 878-3347		
Lease Name & Well No.: DAVID ANDERSCN (8)			Pit Location (QQQQ):	
Type of Pit:	Pit is:		-SESENE	
Emergency Pit Burn Pit	Y Proposed Existing		Sec1Twp17R20X East [_] West	
Settling Pit X Drilling Pit	If Existing, date constructed:		$\underline{3205}$ Feet from \square North / $\overline{\mathbf{X}}$ South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		470 Feet from 💢 East / 🗌 West Line of Section	
		(bbls)	FRANKLIN County	
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et) <u>10</u>	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point:	6 (feet)	
, , , , , , , , , , , , , , , , , , ,		dures for periodic maintenance and determining including any special monitoring. RECEIVED AUG 1 6 2006 KCC WICHITA		
Source of infor		west fresh water19feet.		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi		Type of materia	il utilized in drilling/workover:	
			king pits to be utilized:	
Does the slope from the tank battery allow all spilled fluids to		SMOOT	procedure: REMOVE DEBRIS, BACKFILL and H et closed within 365 days of spud date.	
AUGUST 14, 2006 Date Da				
KCC OFFICE USE ONLY				
Date Received: Y 10 06 Permit Number: Permit Date: S 16 66 Lease Inspection: Yes No				