For KCC Use: Effective Date: District #_ SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Commart Person Dean Pattisson			Must be ap	proved by KCC five	(5) days prior to commencing well	All blanks must be Filled	
POPERATOR: Licenses 33168		August	31	2006		_	
OPERATOR: Licenses 33188 2025 FSL feet from N	Expected Spud Date				5 ps.		
Name WOOLSEY OPERATING COMPANY, LLC Address 128 N Market Suite for plant of previous and address 128 N Market Suite for plant of previous and plant of the		_	uay	year			
Name Control	OPERATOR: License#3	3168			2025' FSL feet from	N / 🗹 S Line of Section	
Consider Person. Contact Conta	Name: WOOLSEY OPER	ATING COMPA	NY, LLC		reet from [v	E / W Line of Section	
Counter Person. Deen Patisson Phone: 316-287-4379 ext 107 County Barber Totals South Total So	Audiess.	· · · · · · · · · · · · · · · · · · ·		·	Is SECTIONRegularIrregular	?	
County Barber County Barber Special Place Special Pla	City/State/Zip: Wichita, Ka				(Note: Locate well on the Section F	Plat on reverse side)	
CONTRACTOR Licenses Section Contractor Contract	Contact Person: Dean Pa	ttisson			. Badaa	int on leverse side)	
Field Name:Traffas South Traffas South	246 267 427	9 ext 107			OTT	Well #- 1	
Section Sect	T HONG.				Troffee Couth		
Target Formation(s): Mississipplian Mississipplian Mississipplian Marest Lesser or mit boundary: 375 Mississipplian Mississi	CONTRACTOR: License#					Dyea Calle	
Nearest Lease or unit boundary 375 Service 1499 Teet MSL Made Rotary Gas Storage Pool Ext. Made Rotary Mad	Name: To be determine	<u>ed - Will advis</u>	e on ACO-	1	•	Tes VINO	
Well Drilled For: Collaboration					2701 🕶		
Vision Selection Selecti	Well Drilled For:	Well Class:	Туре	Equipment:	Trounder Education and Education 1.	f4-1401	
Public water supply well within one mile: Yes No No No No No No No N	Oil 🗸 🗌 Enh Rei	c 🔽 Infield	✓	lud Rotary	Ground Garrace Elevation.		
Depth to bottom of tresh water 150 Depth to bottom of tresh water 150 Seismic; # of Holes Other Other Other Depth to bottom of tresh water 180 Depth to bottom of usable water: 180 Surface Pipe by Alternate: 1 1 1 2 Length of Surface Pipe Planned to be set 250 Depth to bottom of usable water: 180 Depth to bottom of usable water: 180 Depth to bottom of tresh water 180 Surface Pipe by Alternate: 1 1 1 2 Length of Surface Pipe Planned to be set 250 Length of Surface Pipe Planned to be set 250 Depth to bottom of tresh water 150 Length of Surface Pipe Planned to be set 250 Depth to bottom of tresh water 150 Length of Surface Pipe a Surface Pipe Approved Add Pipe a Surface Pipe Approved Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	✓ Gas Storage	Pool E	xt. 🔲 A	ir Rotary	·	= = *	
Selsemic: if of Holes	OWWO Disposa	l Wildcat	· 🗀 c	able	4501	Yes VNo	
COMMON old well information as follows: Operator:	Seismic;# of H	loles Other			Deput to bottom of flesh water.	<i>-</i>	
If OWWO: old well information as follows: Operator:	—				Depth to bottom of usable water:		
COWNOC: old well information as follows:						350	
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:. Bottom Hole Location: Wolf Farm Pond Other To be hauled DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ot. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe will be more through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either pluggion casing is competed in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. It ereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC use ONLY Approved by: PLHB-II-DOD This authorization expires: 2-10-07 (This authorization expires: 2-10-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud date: Agent: Agent: AFFIDAVIT Wall Cores to be taken? If the popular with K.S.A. 55 ot. seq. Wall Not Till	If OWWO: old well information as follows:				Length of Surface Pipe Planned to be set:		
Original Completion Date: Original Total Depth: Formation at Total Depth: Simpson Water Source for Drilling Operations: Well Farm Pond Other To be hauled DWR Pormit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FSCEIVED AFFIDAVIT KANSAS CORPORATION COMMIS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT	Operator:n/a					v	
Original Completion Date: Original Completion D	Well Name:				1 tojected total Deptil.		
Yes, true vertical depth:	Original Completion Date	e:	Original Total	Depth:	Tormanon at Total Depin.		
DWR Parmit #: Note: Apply for Permit with DWR DWR Parmit #: Note: Apply for Permit with DWR DWR Parmit #: Note: Apply for Permit with DWR Parmit #: Note: Apply for Permit with DWR Parmit #: Note: Apply for Permit with DWR Parmit #: Note: Apply for Permit with DWR Parmit #: Note: Apply for Permit with DWR Parmit #: Parmit Parm	5 5			П. П.			
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Dean Pattisson Dean	Or pursuant to Apper	ndix "B" - Easte	rn Kansas s	urface casing order	#133,891-C, which applies to the KCC District	3 area, alternate II cementing	
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Spud date: Agent: Signature of Operator or Agent:	THIS AUTHORIZATION VOID IT OF	тту пот <i>staned</i> W	mini o months	or approvardate.)	Well Not Drilled - Permit Expired		
	Snud date:	Anent				_	
Date:	Opud date						

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

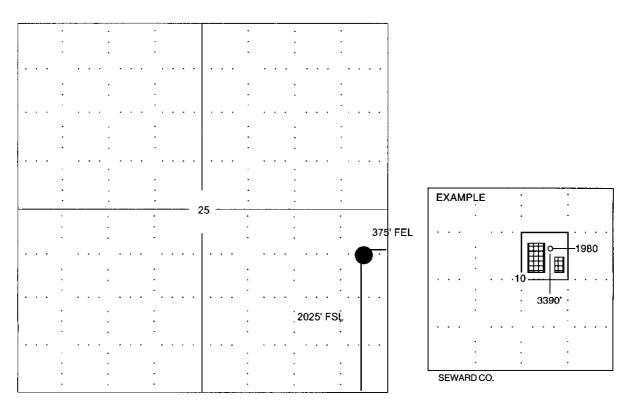
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007 - 23049-000	Location of Well: County: Barber
Operator: WOOLSEY OPERATING COMPANY, LLC	2025' FSL feet from N / 🗾 S Line of Section
Lease: OTT	375' FELfeet from
Well Number:1 Field: Traffas South	Sec. 25 Twp. 33 S. R. 11 East V Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: E2 - NE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Woolsey Opera	ting Compar	License Number: 33168						
Operator Address: 125 N. Market, Suite 1000, Wichita, Kansas 67202								
Contact Person: Carl W. Durr, F	ield Supervis	Phone Number: (620) 886 - 5606 ext 27						
Lease Name & Well No.: OTT 1	•		Pit Location (QQQQ):					
Type of Pit:	Pit is:		Apx E2 NE SE					
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 25 Twp. 33 R. 11 East					
Settling Pit Drilling Pit	If Existing, date c	onstructed:	2025 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗹 East / 🗍 West Line of Section					
(If WP Supply API No. or Year Drilled)		(bbis)	Barber County					
Is the pit located in a Sensitive Ground Water	Area? Yes	} %	Chloride concentration:mg/l					
Is the bottom below ground level?	Artificial Liner?	-	(For Emergency Pits and Settling Pits only)					
Yes No	Yes	No	How is the pit lined if a plastic liner is not used? Clays from mud will provide sealer.					
Pit dimensions (all but working pits):8	0 Length (fe	et) 80						
Pit dimensions (all but working pits):80 Length (feet)9 Width (feet) N/A: Steel Pits Depth from ground level to deepest point:4 (feet)								
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining								
material, thickness and installation procedure		liner integrity, including any special monitoring.						
		Monitor pits until thoroughly dry. RECEIVED						
			AUG 1-1 2006					
<u> </u>			CONICHIT					
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:						
NA feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: Fresh						
Number of producing wells on lease:		Number of working pits to be utilized: 3						
Barrels of fluid produced daily:		Abandonment s	procedure: When dry, backfill and restore location.					
Does the slope from the tank battery allow all flow into the pit?	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
08/08/2006			gnature of Applicant or Agent					
Date	Date Dean Pattisson Signature of Applicant or Agent							
	KCC (OFFICE USE ON	REASTC					
Date Received: 8/14/06 Permit Number: Permit Date: 5\5\0 6 Lease Inspection: Yes No								



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 15, 2006

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

Re: Drilling Pit Application

Ott Lease Well No. 1 SE/4 Sec. 25-33S-11W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File