## For KCC Use: SGA? Yes X No

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date August 23, 2006	Spot ✓ East
month day year	<b>NV</b> - NW Sec. 25 Twp. 32 S. R. 18 West
OPERATOR: License# 33344	330
Name. Quest Cherokee LLC	660 teet from E / W Line of Section
9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Martin	County: Labette
Phone: (405) 286-9316	Lease Name: Black Trust Well #: 25-2
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class; Type Equipment:	Nearest Lease or unit boundary: 330
	Ground Surface Elevation: 822 feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No.
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other Coalbed Methane	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Oliginal Completion DateOliginal Total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	1411 CO1CS DC IdikCiti:
	If Yes, proposed zone:
	If Yes, proposed zone:
	FIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	
The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seans CORPORATION CO
The undersigned hereby affirms that the drilling, completion and eventual place it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq. NSAS CORPORATION CO  AUG 1 7 2006
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea	PIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq.NSAS CORPORATION CO  AUG 1 7 2006  ach drilling rig;  CONSEDVATION DO TO
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be s</i> .	plugging of this well will comply with K.S.A. 55 et. seq.NSAS CORPORATION CO  AUG 1 7 2006  ach drilling rig;  conservation Division of the control of the c
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the	plugging of this well will comply with K.S.A. 55 et. seq.NSAS CORPORATION CO  AUG 1 7 2006  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe site of the condensation.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe segretarion by the underlying formation. district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the first the suppropriate district office will be notified before well is either plus.	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe segretarion by the underlying formation. district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constitution of the surface of the surface will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; alged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the seco	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; alged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 6.  4. If the well is dry hole, an agreement between the operator and the 6.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the spud date.	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe seq. Sas the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate II cementing if be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the s	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; alged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the plus of the spud date or the well shall be certify that the statements made herein are true and to the best of the spud date.	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe seq. Sas the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate II cementing if be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a strong that the well is dry hole, an agreement between the operator and the analysis of the spropriate district office will be notified before well is either plu.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemen. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud states.  Date: August 16, 2006  Signature of Operator or Agent:	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2006  ach drilling rig; set by circulating cement to the top; in all cases surface pipe with KS the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing.  Of my knowledge and belief.  Title: VP
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surface through all unconsolidated materials plus a minimum of 20 feet into the second second surface in the second	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2006  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size in the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: VP
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a strong that the well is dry hole, an agreement between the operator and the analysis of the spropriate district office will be notified before well is either plu.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemen. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the plus of the spud state of the spud date.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O99-24072-0000	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2006  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing. I be plugged. In all cases, NOTIFY district office prior to any cementing. I of my knowledge and belief.  Title: VP  Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the standard and the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus for the plus for the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus for th	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2006  ach drilling rig; set by circulating cement to the top; in all cases surface pipe since in KS the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing. If the plugged in all cases in the complete
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into the sufficient of the well is dry hole, an agreement between the operator and the sufficient of the well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be deemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus of the surface plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface plus of the spud date or the well shall be comment.  For KCC Use ONLY  API # 15 - O99 - 24072 - OOD - Signature of Operator or Agent:  Conductor pipe required	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nited from below any usable water to surface within 120 days of spud date. if #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first the well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus for the plus for the well shall.  1 hereby certify that the statements made herein are true and to the best of the plus for the plu	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2006  ach drilling rig; set by circulating cement to the top; in all cases surface pipe since in KS the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing. If the plugged in all cases in the complete
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the first that the statements made herein are true and to the best of the first that the statements of Operator or Agent:    For KCC Use ONLY	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2006  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  I be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title: VP  Remember to:  File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 6. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the suguest 16, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O99 - 24072 - OOOO feet purified feet Minimum surface pipe required 100 feet per Alt.  Approved by: Lut 8-77-00  This authorization expires: 2-/7-07	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  I be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title: VP  Remember to:  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the first that the statements made herein are true and to the best of the first that the statements of Operator or Agent:    For KCC Use ONLY	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2006  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  I be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title: VP  Remember to:  File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 6. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the suguest 16, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O99 - 24072 - OOOO feet purified feet Minimum surface pipe required 100 feet per Alt.  Approved by: Lut 8-77-00  This authorization expires: 2-/7-07	plugging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION CO  AUG 1 7 2000  ach drilling rig; set by circulating cement to the top; in all cases surface pipe size of the underlying formation.  district office on plug length and placement is necessary prior to plugging; lenged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  If be plugged. In all cases, NOTIFY district office prior to any cementing.  If the prill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  It this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

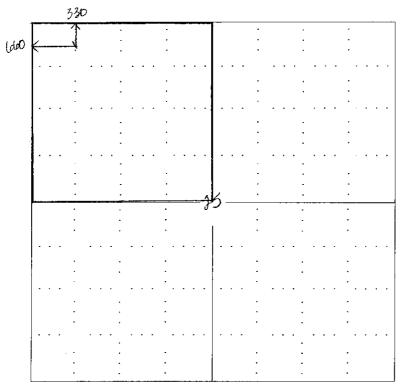
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

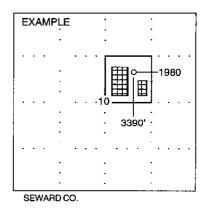
API No. 15 - 0 99-2 4072-0000	Location of Well: County: Labette		
Operator: Quest Cherokee LLC	330 feet from V N / S Line of Section		
Lease: Black Trust	660 feet from E / W Line of Section		
Well Number: 25-2	Sec. 25 Twp. 32 S. R. 18 🗸 East Wes		
Field: Cherokee Basin CBM			
Number of Acres attributable to well:	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section comer used:  NE  NW  SE  SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Address: 9520 North May Avenue, Suite 300 Oklahoma 73120  Contact Person: Richard Marfin  Phone Number: { 405 } 286	Operator Name: Quest Cherokee LLC		License Number: 33344				
Lease Name & Well No.: Black Trust #25-2  Type of Pit:  Type of Pit:  Pit is:  Proposed Existing Sec. 25 Type, 32 R 18 East West 330 Feet from North / South Line of Section 660 Feet from South Line of Section 6	Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	dahoma City, Oklahon	na 73120		
Type of Pit:    Emergency Pit   Burn Pit   Pit is:   Proposed   Existing   Sec_25_Twp. 32 R 18   East   West     Settling Pit   Pit capacity:   August 16, 2006   Date   Date   Date   Date     Distance to nearest water well within one-mile of pit   Date   Describe procedures. Air Drilling Poses the slope from the tank battery allow all spilled fluids to now into the pit?   Yes   No   No   No   No   No   No   No   N							
Emergency Pit							
Settling Pit	Type of Pit:	Pit is:					
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		Sec. 25 Twp. 32 R. 18			
Pit capacity: 300   Section   Sect		If Existing, date constructed:		Feet from 🗸 North / 🗌 South Line of Section			
Is the pit located in a Sensitive Ground Water Area?				Feet from Eas			
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used?    Yes   No	Is the pit located in a Sensitive Ground Water	Area? Yes 🗸		Chloride concentration:			
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 10 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Air Drilling Operation lasting approx 3 days  Depth to shallowest fresh water feet.  Source of information:  measured well owner electric tog KDWR  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Air Drilled  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  August 16, 2006  Date  Signature of Applicant or Agent  KCC OFFICE USE ONLY				J			
Depth from ground level to deepest point: 10 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Air Drilling Operation lasting approx 3 days  Depth to shallowest fresh water				How is the pit lined if a plastic liner is not used?			
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
Distance to nearest water well within one-mile of pit    N							
Distance to nearest water well within one-mile of pit    N   A   feet   Depth of water well   feet   measured   well owner   electric log   KDWR							
Type of material utilized in drilling/workover: Air Drilled	Air Drilling Operation lasting approx 3 days						
Type of material utilized in drilling/workover: Air Drilled	$ \mathcal{S} $						
Type of material utilized in drilling/workover: Air Drilled					709		
Type of material utilized in drilling/workover: Air Drilled			owest fresh waterfeet.				
Type of material utilized in drilling/workover: Air Drilled	N A feet Depth of water well feet meas		sured well owner electric log KDWR				
Type of material utilized in drilling/workover: Air Drilled	Emergency, Settling and Burn Pits ONLY: Drilling, Work			over and Haul-Off Pits ONLY:			
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  August 16, 2006  Date  Abandonment procedure: Air Dry, Back Fill and Cover  Drill pits must be closed within 365 days of spud date.  RECEIVED  KANSAS CORPORATION COMMISSION  Signature of Applicant or Agent  WICHITA, KS  KCC OFFICE USE ONLY	Producing Formation: Type of materi		erial utilized in drilling/workover: Air Drilled				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  August 16, 2006  Date Signature of Applicant or Agent  KCC OFFICE USE ONLY  Drill pits must be closed within 365 days of spud date.  RECEIVED  KANSAS CORPORATION COMMISSION  WICHTA, KS  KCC OFFICE USE ONLY							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  August 16, 2006  Date    No	Barrels of fluid produced daily: Abandonment procedure: Air Dry, Back Fill and Cover				over		
August 16, 2006  Date  Signature of Applicant or Agent  KCC OFFICE USE ONLY  AUG 17 2006  CONSERVATION DIVISION  WICHITA, KS	l ' '						
August 16, 2006  Date  Signature of Applicant or Agent  CONSERVATION DIVISION  WICHITA, KS  KCC OFFICE USE ONLY	I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. KA			
August 16, 2006  Date  Signature of Applicant or Agent  WICHITA, KS  KCC OFFICE USE ONLY							
KCC OFFICE USE ONLY			· 1. 1. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	Ignature of Applicant of Appli			
	Date		S	ignature of Applicant or Agent	WICHITA, KS		
2.2. 2. 2/2/2 2 20 20 20 20 20 20 20 20 20 20 20 20	KCC OFFICE USE ONLY						
Light Macallage   A L ( / Cita   Dermit Number:   Dermit Date:   O / I / / Cita   Leace Increation:     Voc.   O   Mo.							