

For KCC Use:
Effective Date: 6-25-06
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
JUN 07 2006
CORRECTED
Form must be signed
All blanks must be filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing work
WICHITA, KS

Expected Spud Date July 1, 2006
month day year

Spot ~~xxx~~ SE/4 SW/4 SE/4
~~ANW~~ ~~SESW~~ ~~SW~~ Sec. 28 Twp. 19 S. R. 16
 East
 West

OPERATOR: License# 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Avenue, #447
City/State/Zip: Waverly, KS 66871

RECEIVED
KANSAS CORPORATION COMMISSION

375 feet from N / S Line of Section
~~800~~ 1790 feet from E / W Line of Section
Is SECTION Regular Irregular?

Contact Person: Gary Bridwell
Phone: (785) 733-2158

AUG 17 2006

(Note: Locate well on the Section Plat on reverse side)
County: Coffey
Lease Name: Kunkel Well #: SWD #1

CONTRACTOR: License# 30567
Name: Rig 6 Drilling Company

CONSERVATION DIVISION
WICHITA, KS

Field Name: Hatch NE
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 375'
Ground Surface Elevation: 1225 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: 1 2

*WAS: Ap NW-SE-SW-SW 800' FWL
IS: SE-SW-SE 1790' FEL

Length of Surface Pipe Planned to be set: 40'
Length of Conductor Pipe required: none
Projected Total Depth: 2,500'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: June 6, 2006 Signature of Operator or Agent: Danna Akanda Title: Agent

For KCC Use ONLY
API # 15 - 031-22228-000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per Alt. XO 2
Approved by: Rick 6-20-06 / Keith 8-17-06
This authorization expires: 12-20-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form: ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

28
19
16W