For KCC Use: Effective Date: District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing wel

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot	Must be approved by KCC five	(5) days prior to commencing well	illeu
Section Content Cont	Expected Spud Date October 15, 2006 month day year		
OREARON. Censes Section Center		1000	
SECTION Meletronic Parkway, Suite 150	OPERATOR: License# 3332	leet from V N / S Line of Section	
Country Barrier More Locate Version Plat on reverse side)	Name: CMX, Inc.		
ContractOR: Learnese 5929 Name Duke Drilling Co, Inc. Well Drilled For: Well Storage Pool Ext. A R Rotary Other Sesteme: a of Holes Other Other Sesteme: a of Holes Other Other Other Well Water to the well information as follows: Operator: Well Water: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well Stardes Pipe Brained to be set of the project of the Date of the Stardes Pipe Brained to be set of the Stardes Pipe Brained to Brained Total Depth: Well Fam Pond Other X Well Fam Pond Other X Well Fam Pond Other X It is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved incide of intent to drill start the posted on each drilling rig: 3. The minimum amount of surface pipe as specified below well is either brain will be set by ricculating cemont to the top; in all cases surface pipe in Stardes Pipe Brained Bra	Address: 1551 N. Waterrorit Parkway, Suite 150	is SECTION Regular Irregular?	
Lease Name_Lenkner CU Well v:	City/State/Zip: Vicinta, NS 07200		
Field Name. Duke Drilling Co., Inc.	Contact Person: Douglas H. McGinness II	County: Barber	
Is this a Prostated if Specod Field? vss No No No No No No No	Phone: 310-209-9052	Lease Name: Lenkner GU Well #: 2	
Name Duke Drilling Co., Inc. Target Formation(s): Arbuckle	CONTRACTOR: Lineage# 5929		
Well Drilled For: Well Class: Type Equipment: Season on the boundary; 660 Season of the properties of the pr			No
Ground Surface Elevation:	Name.		
Water well within one-quarter mile: Yes No. No. Water well within one mile: Yes No. No. Water well within one mile: Yes No. No	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 600	
Gas Storage Pool Ext Air Rotary Water well writin one-quarter mile: Yes Noc Noc Storage Gas Storage Pool Ext Wild dat Cable Storage Gas Storage Pool Ext Wild dat Cable Storage Gas Storage Pool Ext Wild dat Storage Pool Ext Wild dat Storage Pool Ext Wild dat Pool Ext Storage Pool Ext Wild cast Wil	Oil Chin Rec Infield Mud Rotary		
Seismic # of Holes Other		_	_
Seismic; # of Holes Other Other Other Other Operator: Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		Public water supply well within one mile:	No
Depth to bottom of usable water. \$1.00		Depth to bottom of fresh water: 100	
If OWWO. old well information as follows: Operator: Well Name: Original Completion Date: Original		Depth to bottom of usable water:	
Departor: Well Name: Original Total Depth: Projected Total Depth: 4000 Promation at Total Depth: 4000 Pro			
Well Name: Original Completion Date: Original Total Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Parim Pond Other X. Water Source for Drilling Operations: Water Source for Parim Pond Other X. Water Source for Drilling Operations: Water Source for Parim Pond Other X. Water Source for Parim Parim Pond Other X. Water Source for Parim Pond Other X. Water Source for Parim Parim Parim Pond Other X. Water Source for Parim Parim Parim Pond Other X. Water Source for Parim Parim P	Operator:	Length of Conductor Pipe required:	
Water Source for Drilling Operations: Wes No Water Source for Drilling Operations: Wes Wes Wes Wes Wes Wes Wes Wes Farm Pond Other X		Projected Total Depth: 4000	
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:		
DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR Permit with DWR DWR Permit with	Directional Deviated or Horizontal wellbore?		
Note: Apply for Permit with DWR Yes No No No No No No No N		- -	
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 10 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be pentalized the pulgged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be pentalized the pulgged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be pentalized the pulgged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be pentalized the pulgged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be pentalized the pulgged or production of the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or fine well shall be plugged, in all cases MOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my workers. For KCC Use ONLY API # 15 - OD7 - 23.0 51-0000 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution pipe according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has e			
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Title: President	Or pursuant to Appendix "B" - Eastern Kansas surface pasing order	#133,891-C, which applies to the KCC District 3 area, alternate II cemen	ting
Signature of Operator or Agent: Title: President	must be completed within 30 days of the spud date or the well shall be	be plugged. In all cases FIOTIFY district office prior to any cementing.	-
Signature of Operator or Agent: Title: President	I hereby certify that the statements made herein are true and to the best of	my kyroy/grtyfe g yygbegilet.	
For KCC Use ONLY API # 15 - OO7 - 23051-0000 Conductor pipe required None feet feet Minimum surface pipe required 300 feet per Alt. 1) Approved by: Ru#8-17-00 This authorization expires: 2-17-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit Pluggled - Permit Expired Signature of Operator or Agent: Sime Completed (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		/////////////	
For KCC Use ONLY API # 15 - OD7 - 23051-0000 Conductor pipe required	Date: 8/9/06 Signature of Operator or Agent:	Title: President	
For KCC Use ONLY API # 15 - OD7 - 23051-0000 Conductor pipe required		Remember to:	
API # 15 - 007 - 230 SI-DOOD Conductor pipe required	For KCC Use ONLY		ŧ
Conductor pipe required	ABL# 15 007 - 23051-0000		
Minimum surface pipe required 300 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: Ru#8-17-00 This authorization expires: 2-17-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	l lone	- File acreage attribution plat according to field proration orders;	00
Approved by: Ru#8-17-06 This authorization expires: 2-17-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	202	• • • •	
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	2-17-57		
Spud date: Agent: Signature of Operator or Agent:	I - I	check the box below and return to the address below.	J
	,	Well Not Drilled - Permit Expired	ı
	Spud date: Agent:	Signature of Operator or Agent:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-2305/-000	Location of Well: County: Barber
Operator: CMX, Inc.	·
Lease: Lenkner GU	1680 feet from VN / S Line of Section 2240 feet from VE / W Line of Section
Well Number: 2	Sec. 8 Twp. 30S S. R. 14 ☐ East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:	If Castlan is Invention leasts well from person comes becomes
•	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Section comer used

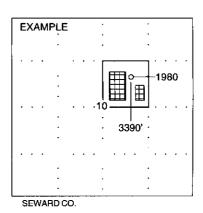
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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AUG 1 0 2008 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CMX, Inc.			License Number: 3532					
	rfront Parkv	vay, Suite	150, Wichita, KS 67206					
Contact Person: Douglas H. McGir			Phone Number: (316) 269 - 9052					
Lease Name & Well No.: Lenkner GU #2			Pit Location (QQQQ):					
Type of Pit:	Pit is:		1680 FNL - 2240 FEL					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 8 Twp. 30S R. 14 East 🗸 West					
Settling Pit	If Existing, date c	onstructed:	1680 Feet from 🗸 North / 🗌 South Line of Sec	tion				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2240 Feet from 🗸 East / 🗌 West Line of Sec	tion				
(ii vii Gappiy ya vyic. Gi ida ziiilaay	1750	(bbls)	Barber Cou	unty				
Is the pit located in a Sensitive Ground Water	Area? 🗸 Yes 🗌] No	Chloride concentration:m (For Emergency Pits and Settling Pits only)	g/l				
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	O Length (fe	eet) 70	Width (feet) N/A: Steel Pits					
	om ground level to de	_	(feet)	i				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining notuding any special monitoring. RECEIVE					
			KCC WICH					
Distance to nearest water well within one-mile	e of pit	Source of infor	· AKL					
4247 feet Depth of water well_	li 2feet	measuredwell owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY:					
Producing Formation:			al utilized in drilling/workover: <u>Fresh</u> rking pits to be utilized: <u>4</u>					
Number of producing wells on lease: Barrels of fluid produced daily:			procedure: Allow fluid to evaporate and backfill when					
Does the slope from the tank battery allow all spilled fluids to		sufficiently dried.						
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	ements are true and	correct to the bes	t of/my knowledge and belief					
8/9/06 Date		- Cul	Signature of Applicant or Agent					
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ксс	OFFICE USE O	NLY RF4S+1					
Date Received: 8 10 06 Permit Num	ıber:	Perm	it Date: 8 17 Oto Lease Inspection: Yes No)				



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 17, 2006

Mr. Douglas H. McGinness II CMX, Inc. 1551 N. Waterfront Parkway Ste 150 Wichita, KS 67206

Re: Drilling Pit Application

Lenkner GU Lease Well No. 2 NE/4 Sec. 08-30S-14W Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File