For KCC Use: 8-23-06
Effective Date: 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

August 22 20	വര	
Expected Spud Date August 23, 20		Spot
month /	day year	SWSW - NW - SE Sec. 23 Twp. 16 S. R. 21 West
OPERATOR: License# 5876		feet from N / ✓ S Line of Section
Name: Diamond B Miami Flood, LTD		2475feet from / E / W Line of Section
34475 W. 263rd Street		Is SECTION ✓ RegularIrregular?
City/State/Zip: Paola, KS 66071		(Material contention the Continu Diet on surveys wide)
Contact Person: Jim Ferley		(Note: Locate well on the Section Plat on reverse side) County: Miami
Phone: (913) 294-3841 (785) 883-	2400	Lease Name: Beets Well #: DB-4
Phone: (010/2010011 (100/0001	2100	Field Name: Paola-Rantoul
CONTRACTOR: License# 32079		
Name: Leis Oil Services (Leis	John E.	is this a Prorated / Spaced Field? Yes V No
valle.		Target Formation(s): Squirrel
Well Drilled For: Well	Class: Type Equipment	t: Nearest Lease or unit boundary: 165'
✓ Oil — Enh Rec ✓ I	Infield / Mud Rotary	Ground Surface Elevation: 1.001 feet MSL
	Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
	Wildcat Cable	Public water supply well within one mile:
	لبسبا	Depth to bottom of fresh water: 100 ±
	Other	Depth to bottom of usable water: 200
Other		Surface Pipe by Alternate:
f OWWO: old well information as follo	ows:	Length of Surface Pipe Planned to be set: 20'
Operator:		Length of Conductor Pipe required: none
Well Name:	·	Projected Total Depth: 700'
	Original Total Double	Squirrel
Original Completion Date:	Original lotal Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal well	libore? Yes	Well Farm Pond Other
Yes, true vertical depth:		
Bottom Hole Location:		
CC DKT #:		(rectal rappy to 1 of the man Bern)
OU DRI #		Tim Gold by Middle
DNI #		If Yes, proposed zone:
UU DKI #		If Yes, proposed zone:
		If Yes, proposed zone: KANSAS CORPORATION COMMIS
The undersigned hereby affirms that	the drilling, completion and e	If Yes, proposed zone: KANSAS CORPORATION COMMIS
The undersigned hereby affirms that t is agreed that the following minimu	the drilling, completion and e om requirements will be met:	If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 1 8 2006
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

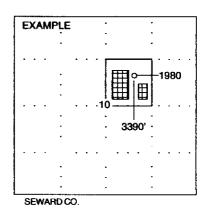
API No. 15 - 121-28281-0000	Location of Well: County: Miami
Operator: Diamond B Miami Flood, LTD	1485feet fromN / 🗸 S Line of Section
Lease: Beets	2475 feet from F E / W Line of Section
Well Number: DB-4 Field: Paola-Rantoul	Sec. 23 Twp. 16 S. R. 21 ✓ East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Diamond B Mian	ni Flood, LTD		License Number: 5876
Operator Address: 34475 W. 263	Brd, Paola, k	(S 66071	
Contact Person: Jim Ferley			Phone Number: (913) 294 - 3841
Lease Name & Well No.: Beets DB-	4		Pit Location (QQQQ):
Type of Pit:	Pit is:		SW _ SW _ NW _ SE
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 23 _{Twp.} 16 _{R.} 21
Settling Pit	If Existing, date co	onstructed:	1485 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2475 Feet from 🗸 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled)	80	(bbls)	Miami County
Is the pit located in a Sensitive Ground Water	r Area? ☐ Yes 🗜	No	Chloride concentration:mg/l
	1		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits):	15 Length (fe		Width (feet) N/A: Steel Pits
	rom ground level to de		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures for periodic maintenance and determacEIVED
•	•	mei megny, i	ncluding any special monitoring. KANSAS CORPORATION COMMIS AUG 1 8 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile			AUG 1 8 2006 CONSERVATION DIVISION WICHITA, KS
	e of pit	Depth to shallo Source of infor	AUG 1 8 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	e of pitfeet	Depth to shallo Source of infor	AUG 1 8 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: liredwell ownerelectric logKDWR over and Haul-Off Pits ONLY:
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Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	e of pit feet : I spilled fluids to	Depth to shallo Source of informeast Drilling, Work Type of materia Number of wor Abandonment Drill pits must in the source of the shallong the shal	AUG 1 % 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: liredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: drilling mud king pits to be utilized: 2
Distance to nearest water well within one-mile Nh feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?	e of pit feet : I spilled fluids to	Depth to shallo Source of informeasu. Drilling, Work: Type of material Number of wor Abandonment Drill pits must incorrect to the best	AUG 1 8 2006 CONSERVATION DIVISION WICHITA, KS west fresh water feet. mation: lired well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: drilling mud king pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spud date.
Distance to nearest water well within one-mik Nh feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state August 18, 2006	e of pit feet spilled fluids to ements are true and c	Depth to shallo Source of informeasu. Drilling, Work: Type of material Number of wor Abandonment Drill pits must incorrect to the best	AUG 1 8 2006 CONSERVATION DIVISION WICHITA, KS west fresh water