| For KCC Effective | | 8-23-06 |
|----------------------|-----|---------|
| District # | | 1 |
| SGA? | Yes | X No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date _ | | 00 | 0000 | _ | |
|--|--|---|--|--|---|
| | August | | 2006 | Spot Approx. | East |
| | month | day | year | NW NE SE Sec. 5 Twp. 17 S. R. 11 | _ 🔽 West |
| OPERATOR: License# | | | Marie I. a. 477 M. Calino J. (Calino C. Calino | 2310 feet from N / S Line of | |
| Name: R.J.M. Oil Com | npany | | | feet from VE / W Line of | Section |
| Address: PO Box 256 | | | | ls SECTIONRegularIrregular? | |
| City/State/Zip: Claffin, I | KS 67525 | | | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person. Chris | Hoffman | | | County: Barton | |
| Phone: 620-786-0644 | | | | Lease Name: Brinson A Well #: 3 | |
| | 33724 V | | | Field Name: Kraft-Prusa | |
| CONTRACTOR: Licens | se#_00724 | | | Is this a Prorated / Spaced Field? | Yes / No |
| Name: Warren Dinini | y, LEO | | | Target Formation(s): Arbuckle | |
| Well Drilled For: | : Well Class: | . Type E | quipment: | Nearest Lease or unit boundary: 330' | |
| | h Rec / Infield | | ud Rotary | Ground Surface Elevation: 1899' | feet MSL |
| | prage Pool E | | Rotary | Water well within one-quarter mile: | Yes ✓ No |
| | sposal Wildca | | ible | Public water supply well within one mile: | Yes 🗸 No |
| Seismic;# | | · | IDIO | Depth to bottom of fresh water: | |
| Other | 7 OI TIOIGS [] OITIEI | | | Depth to bottom of usable water:350' | |
| | | | | Surface Pipe by Alternate: 🗸 1 🗌 2 | |
| If OWWO: old well info | ormation as follows: | | | Length of Surface Pipe Planned to be set: 370' | |
| Operator: | | | | Length of Conductor Pipe required: NA | <u> </u> |
| Well Name: | | | | Projected Total Depth: 3350' | |
| Original Completion | n Date: | _Original Total [| Depth: | Formation at Total Depth: Arbuckle | |
| Diseasional Devices of a | - () | 2 | Yes ✓ No | Water Source for Drilling Operations: | |
| Directional, Deviated or | | | | Well Farm Pond Other Hauled | |
| If Yes, true vertical dep | | | | DWR Permit #: | |
| Bottom Hole Location:_ | · | | | (Note: Apply for Permit with DWR | |
| KCC DKT #: | | | | terrord to the second terrord to the second terrord te | Yes [✔]No |
| | | | | | IVED |
| | | | AFFI | DAVIT KANSAS CORPORA | FILON COMMI |
| | | silling namalati | ion and eventual oli | ugging of this well will comply with K.S.A. 55 et. seq. Allia 1 | 8 2006 |
| The undersigned herel | by affirms that the dr | rining, compreu | ion and eventual pit | 7,00 | O == |
| = | * | = - | • | | |
| It is agreed that the fol | Bowing minimum req | quirements will | be met: | | ION DIVISION |
| It is agreed that the fol | * | quirements will <i>prior</i> to spuddi | be met: ling of well; | NAMES IN | |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar | flowing minimum requipriate district office proproved notice of intermediate pip | quirements will prior to spuddi ent to drill sha be as specified | be met: ing of well; If be posted on eac below shall be set | wich drilling rig; t by circulating cement to the top; in all cases surface pipe shall | TA, KS |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco | Bowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials | quirements will prior to spuddi ent to drill sha be as specified s plus a minimu | be met: ing of well; Il be posted on eac below shell be set um of 20 feet into th | wich drilling rig; the drilling rig; the py circulating cement to the top; in all cases surface pipe shall be underlying formation. | TA, KS be set |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry | llowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials hole, an agreement | quirements will prior to spuddi ent to drill share se as specified s plus a minimu t between the | be met: ing of well; If be posted on eac below shall be set am of 20 feet into the operator and the di | with drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is to drive on plug length and placement is necessary prior to pr | TA, KS be set |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate | Bowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials whole, an agreement district office will be | quirements will prior to spuddi ent to drill share se as specified splus a minimu to between the enotified before | be met: ling of well; Il be posted on eac below shall be set um of 20 feet into the operator and the die well is either plugge | wich! with drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is in all cases surface pipe shall be underlying formation. It is in all cases surface pipe shall be underlying formation. It is in all cases surface pipe shall be underlying formation. | TA, KS be set plugging; |
| t is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT | bowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials whole, an agreement district office will be TE II COMPLETION, | quirements will prior to spuddi ent to drill share se as specified splus a minimu to between the enotified before production pip | be met: ing of well; il be posted on eac below shall be set um of 20 feet into th operator and the di e well is either plugge be shall be cemente | with drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is to drive on plug length and placement is necessary prior to pr | TA, KS be set blugging; ud date. |
| It is agreed that the fol 1. Notify the appropriate 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A | bowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials whole, an agreement district office will be ET ICOMPLETION, Appendix "B" - Easter | quirements will prior to spuddi ent to drill share se as specified splus a minimu to between the enotified before production pipern Kansas sui | be met: ing of well; il be posted on eac below shall be set um of 20 feet into th operator and the di e well is either plugge be shall be cemente rface casing order a | th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is is is in all cases surface pipe shall be underlying formation. It is is included in the included | TA, KS be set blugging; ud date. I cementing |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be complet | Blowing minimum requipriate district office proproved notice of intermount of surface pipersolidated materials whole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easted within 30 days o | quirements will prior to spuddi ent to drill share be as specified s plus a minimulat between the e e notified before production piperm Kansas sur of the spud date | be met: iling of well; il be posted on each below shall be sei um of 20 feet into th operator and the di e well is either plugi be shall be cemente rface casing order if e or the well shall be | th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is is is in all cases surface pipe shall be underlying formation. It is is included in the included | TA, KS be set blugging; ud date. I cementing |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be complet hereby certify that the | blowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials whole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easted within 30 days of estatements made II | quirements will prior to spuddi ent to drill sha be as specified s plus a minimu at between the e notified before production piperm Kansas sui of the spud date herein are true | be met: If be posted on each below shall be set and to the best of the carrier or the well shall be and to the best of | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is is in all cases surface pipe shall be underlying formation. It is is in all cases surface pipe shall be underlying formation. It is is in all cases and placement is necessary prior to production casing is cemented in; If it is in all cases are in all cases and it is in all cases. If it is in all cases are in all cases are in all cases and belief. | TA, KS be set blugging; ud date. I cementing |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be complet hereby certify that the | Blowing minimum requipriate district office proproved notice of intermount of surface pipersolidated materials whole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easted within 30 days o | quirements will prior to spuddi ent to drill sha be as specified s plus a minimu at between the e notified before production piperm Kansas sui of the spud date herein are true | be met: If be posted on each below shall be set and to the best of the carrier or the well shall be and to the best of | wichi drilling rig; with the top; in all cases surface pipe shall are underlying formation. Strict office on plug length and placement is necessary prior to peed or production casing is cemented in; and from below any usable water to surface within 120 days of sput 133,891-C, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any center of the top of the | TA, KS be set blugging; ud date. I cementing |
| It is agreed that the fol 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be complet | blowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials whole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easted within 30 days of estatements made II | quirements will prior to spuddi ent to drill sha be as specified s plus a minimu at between the e notified before production piperm Kansas sui of the spud date herein are true | be met: If be posted on each below shall be set and to the best of the carrier or the well shall be and to the best of | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is is in all cases surface pipe shall be underlying formation. It is is in all cases surface pipe shall be underlying formation. It is is in all cases and placement is necessary prior to production casing is cemented in; If it is in all cases are in all cases and it is in all cases. If it is in all cases are in all cases are in all cases and belief. | TA, KS be set blugging; ud date. I cementing |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed the end of the completed and the completed are in the completed and in the completed are in the completed and in the completed are | llowing minimum requeriate district office provod notice of intermount of surface pip mount of surface pip mount of surface pip mount of surface pip mount of surface will be a surface of the surface of | quirements will prior to spuddient to drill shale be as specified a plus a minimulat between the elementary production pipern Kansas sure the spud date herein are true. | be met: If be posted on each below shall be set and to the best of the carrier or the well shall be and to the best of | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is included in the included included included in the included included included in the included included in the included incl | TA, KS be set blugging; ud date. I cementing |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum are through all uncounts of the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed be appropriated before the completed by the compl | blowing minimum requipriate district office proved notice of intermount of surface pipersolidated materials whole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easted within 30 days of estatements made II | quirements will prior to spuddient to drill shale be as specified a plus a minimulat between the elementary production pipern Kansas sure the spud date herein are true. | be met: If be posted on each below shall be set and to the best of the carrier or the well shall be and to the best of | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is is included in the included in the included included in the included include | TA, KS be set blugging; ud date. I cementing nenting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed thereby certify that the completed the posterior of the completed | Illowing minimum required district office proved notice of integration of surface pipersonal mount of surface pipersonal materials whole, an agreement district office will be "E II COMPLETION, Appendix "B" - Easte ted within 30 days on e statements made I Signature of 19-24975 | quirements will prior to spuddient to drill shail en a specified splus a minimulat between the enotified before, production pipern Kansas surof the spud date herein are true. Operator or Ag | be met: ling of well; lil be posted on each below shall be set um of 20 feet into the operator and the die well is either plugge be shall be cementerface casing order are or the well shall be and to the best of gent: | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is is in all cases surface pipe shall be underlying formation. It is is in all cases surface pipe shall be underlying formation. It is is in all cases prior to any cases. If it is in all cases, NOTIFY district office prior to any centre prior to p | TA, KS be set blugging; ud date. I cementing menting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the ap 3. The minimum are through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be completed thereby certify that the country Poate: 8-16-06 For KCC Use ONLY API # 15 - COO Conductor pipe required. | Illowing minimum requiritate district office proved notice of intermount of surface piper insolidated materials whole, an agreement district office will be E II COMPLETION, Appendix "B" - Easted within 30 days on e statements made if Signature of the complete of the com | puirements will prior to spuddi ent to drill sha ent to | be met: ling of well; lil be posted on each below shall be set under the die well is either plugge be shall be cementer and the die well is either plugge or the well shall be and to the best of gent: | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is is is is included in the included in the included inclu | TA, KS be set blugging; ud date. I cementing menting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the ap 3. The minimum are through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be completed thereby certify that the counts Poate: 8-16-06 For KCC Use ONLY API # 15 - COO Conductor pipe required the minimum surface pipe | Illowing minimum required district office proved notice of integration of surface piper mount of surface piper prosolidated materials whole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easted within 30 days on the estatements made I Signature of Signature of North Nor | puirements will prior to spuddi ent to drill sha ent to | be met: ling of well; lil be posted on each below shall be set um of 20 feet into the operator and the die well is either plugge be shall be cementerface casing order are or the well shall be and to the best of gent: | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. In instrict office on plug length and placement is necessary prior to priged or production casing is cemented in; and from below any usable water to surface within 120 days of spurity and from below any usable water to surface within 120 days of spurity and from below any usable water to surface within 120 days of spurity and from below any usable water to surface within 120 days of spurity and belief. If the prior to any centre of the prior t | TA, KS be set blugging; ud date. I cementing menting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the ap 3. The minimum are through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be completed by the conductor pipe required by the conductor pipe required by the completed by the conductor pipe required by the conductor | Illowing minimum requiriate district office proved notice of intermount of surface pipersonal properties of the mount of surface pipersonal district office will be ET II COMPLETION, Appendix "B" - Easted within 30 days of estatements made in Signature of Signature | puirements will prior to spuddi ent to drill sha ent to | be met: ling of well; lil be posted on each below shall be set under the die well is either plugge be shall be cementer and the die well is either plugge or the well shall be and to the best of gent: | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. In instrict office on plug length and placement is necessary prior to priged or production casing is cemented in; and from below any usable water to surface within 120 days of sput #133,891-C, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any cent my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or resubmit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. | TA, KS be set blugging; ud date. I cementing nenting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the ap 3. The minimum are through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be completed by the conductor pipe required by the conductor pipe required by the completed by the conductor pipe required by the conductor | Illowing minimum required district office proved notice of integration of surface piper mount of surface piper prosolidated materials whole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easted within 30 days on the estatements made I Signature of Signature of North Nor | puirements will prior to spuddi ent to drill sha ent to | be met: ling of well; lil be posted on each below shall be set under the die well is either plugge be shall be cementer and the die well is either plugge or the well shall be and to the best of gent: | ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be underlying formation. In instrict office on plug length and placement is necessary prior to priged or production casing is cemented in; and from below any usable water to surface within 120 days of sput #133,891-C, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any cent my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or resubmit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please | TA, KS be set blugging; ud date. I cementing nenting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed in hereby certify that the completed Date: 8-16-06 For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe Approved by: Authorization exp | Illowing minimum requiriate district office proved notice of intermount of surface pipersonal properties of the mount of surface pipersonal district office will be ET II COMPLETION, Appendix "B" - Easted within 30 days of estatements made in Signature of Signature | quirements will prior to spuddient to drill shape as specified so plus a minimulate between the enotified before production pipern Kansas sure of the spud date herein are true Operator or Agenta of the spud date herein are true To perator or Agenta of the spud date herein are true | be met: ling of well; lil be posted on each below shall be set and the dispersion and to the best of gent: | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is permit has expired (See: authorized expiration date) pleas check the box below and return to the address below. | TA, KS be set blugging; ud date. I cementing nenting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed I hereby certify that the Date: 8-16-06 For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe Approved by: April 2007 This authorization voice (This authorization voice) | llowing minimum required district office provided notice of intermount of surface pipersonal mount of surface pipersonal mount of surface pipersonal mount of surface pipersonal mount of surface pill be resulted materials of hole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easter ted within 30 days of the statements made I signature of the surface pipersonal signature of the surface pipersonal surface | quirements will prior to spuddient to drill shail be as specified as plus a minimulat between the condition pipern Kansas sure of the spud date therein are true Operator or Age TO Geet within 6 months of | be met: ling of well; lil be posted on each below shall be set and the dispersion and to the best of gent: It per Alt. (1) | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. In instrict office on plug length and placement is necessary prior to good or production casing is cemented in; If ged from below any usable water to surface within 120 days of sput #133,891-C, which applies to the KCC District 3 area, alternate I be plugged. In all cases, NOTIFY district office prior to any cent in the prior to a | TA, KS be set blugging; ud date. I cementing nenting. |
| It is agreed that the fold 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed I hereby certify that the Date: 8-16-06 For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe Approved by: Authorization exp | llowing minimum required district office provided notice of intermount of surface pipersonal mount of surface pipersonal mount of surface pipersonal mount of surface pipersonal mount of surface pill be resulted materials of hole, an agreement district office will be TE II COMPLETION, Appendix "B" - Easter ted within 30 days of the statements made I signature of the surface pipersonal signature of the surface pipersonal surface | quirements will prior to spuddient to drill shail be as specified as plus a minimulat between the condition pipern Kansas sure of the spud date therein are true Operator or Age TO Geet within 6 months of | be met: ling of well; lil be posted on each below shall be set and the dispersion and to the best of gent: It per Alt. (1) | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be underlying formation. It is permit has expired (See: authorized expiration date) pleas check the box below and return to the address below. | TA, KS be set blugging; ud date. I cementing nenting. |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

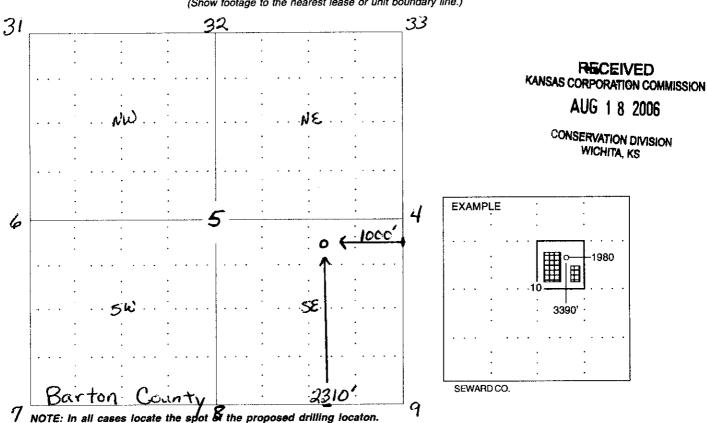
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 009-24975-0000 | Location of Well: County: Barton | | |
|--|---|--|--|
| Operator: R.J.M. Oil Company | feet from N / / S Line of Section | | |
| Lease: Brinson A | 1000feet from | | |
| Well Number: 3 | Sec. 5 Twp. 17 S. R. 11 East ✓ West | | |
| Field: Kraft-Prusa | | | |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NE - SE | Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. | | |
| | Section corner used: NE NW SE SW | | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's southy north and east west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: R.J.M. Oil Co | | License Number: 30458 | | | | |
|--|--------------------------------|---|---|--|--|--|
| Operator Address: PO Box 256, | Claflin, KS | 67525 | | | | |
| Contact Person: Chris Hoffman | | Phone Number: (620) 786 - 0644 | | | | |
| Lease Name & Well No.: Brinson A | #3 | Pit Location (QQQQ): | | | | |
| Type of Pit: | Pit is: | | <u>NW . NE</u> . <u>SE</u> | | | |
| Emergency Pit Burn Pit | Proposed Existing | | Sec. 5 Twp. 17S R. 11 ☐ East ✓ West | | | |
| Settling Pit | If Existing, date constructed: | | 2310 Feet from North / ✓ South Line of Section | | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | 1000 Feet from 🗸 East / 🗌 West Line of Section | | | |
| (i vii dappiy ii rivo. di real Dimedi | 5,500 | (bbls) | Barton County | | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: mg/l | | | |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? | | | |
| ✓ Yes No | Yes 🗸 | No | Drilling Mud | | | |
| Pit dimensions (all but working pits): | 00 Length (fe | eet) 100 | Width (feet)N/A: Steel Pits | | | |
| Depth fo | rom ground level to de | epest point: | 4(feet) | | | |
| material, thickness and installation procedure | 3. | finer integrity, ii | ncluding any special monitoring. KANSAS CORPORATION COMMISS AUG 1 8 2006 CONSERVATION DIVISION | | | |
| Distance to nearest water well within one-mile 3,300 (996) feet Depth of water well | 105 | Source of infor | west fresh water <u>はる</u> feet. mation: KHK にら () KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: | : | _ | over and Haul-Off Pits ONLY: | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: Mud & Fresh Water | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: 3 | | | | |
| Barrels of fluid produced daily: | | Abandonment | procedure: Air Dry & Backfill | | | |
| Does the slope from the tank battery allow at flow into the pit? Yes No | I spilled fluids to | Drill pits must t | pe closed within 365 days of spud date. | | | |
| I hereby certify that the above state | ements are true and c | correct to the best | t of my knowledge and belief. | | | |
| Aug. 16, 2006 Date Aug. 16 Applicant or Agent Aug. 16 Applicant or Agent | | | | | | |
| | KCC | OFFICE USE OI | NLY | | | |
| Date Received: 8 18 06 Permit Num | nber: | Permi | it Date: 8 18 06 Lease Inspection: Yes 4 No | | | |