For KCC U	lse:	0.32 N.
Effective I	Date:	8-23-06
District #_		
SGA? [Yes	✓ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Mail to KCC = Conservation Division, 190 Mail to KCC = Conservat	Expected Spud Date	SEPTEMBER 5, 2006	;		Spot	90'	N &	50'W		_	East
Section Sect		month	day	year	•	sw	_ NW	Sec. 12	Twp. 31S S. F	3, 22	_
Name ALCONEDITOR NUC Section Nuc Sec	00504700 1/	5316			1560				<u> </u>	_	
Address: 125 N MARKET. SUPE 1252 Contract Person. RON SCHARDERMIKE MITCHELL Contract Person. RON SCHARDERMIKE MITCHELL Contract Person. RON SCHARDERMIKE MITCHELL CONTRACTOR. Licenser, 5922 Contract Person. RON SCHARDERMIKE MITCHELL CONTRACTOR. Licenser, 5922 Contract Person. RON SCHARDERMIKE MITCHELL CONTRACTOR. Licenser, 5922 Contract Person. Ron SCHARDERMIKE MITCHELL Contract Person. Ron Roll Ron Roll Roll Roll Roll Roll R	Name: FALCON EXPLOR	RATION INC.		THE PARTY OF	940			feet from			
Colorate Person, RON SCHPAEDERMKE MITCHELL County, CLARK Contract Person, RON SCHPAEDERMKE MITCHELL County, CLARK County,	Address: 125 N. MARKE	T, SUITE 1252			Is SEC	TION	Re	gular Irre	egular?		
Contract Person, RON SCHRAEDERAMKE MITCHELL County, CLARK Class Anne, DECKER Neal Survey Target Formation(e), NoRECOWNSWOLD Target Formation(e), NoRECOWNSWOL	14//クレリエム	K\$ 67202				/	Note: Loc	ate well on the Se	ection Plat on rever	se sidel	
Phone, 316-822-1378 CONTRACTOR: Licenses \$9522 Sear	Contact Person, RON St	CHRAEDER/MIKE MITC	HELL		County			ale wer on the ce	Chorr lai on leven	no undo)	
Field Name Licensee S822	Phone: 316-262-1378				Lease	Name:	DECKER			Nell #: 4	
Special Content of Space S		5000			Field N	ame: L	EXINGTO	NN NO			
Well Drilled For Well Class Type Equipment Surround Proceedings Proceeding	CONTRACTOR: Licens	ie#_5822			ls this	a Prora	ted / Spa	iced Field?	_	Yes	√ No
Nearest Lease or unit boundary 3º 4º 0. Nearest Lease or unit bounda	Name: VAL ENERGY IN	1C			Target	Formati	ion(s): 🗜	ORROW;MISS;V	IOLA L		
Ground Surface Elevation## 27250	Well Drilled For	Well Class:	Type Faul	oment:	Neares	t Lease	or unit	boundary: 9 4 <u>/0</u>	<u> </u>		
Selsmic Orlogate Pool Ext.					Ground	Surfac	e Elevati	on: APX 2250'		fe	et MSL
Disposal Wildcat Cable Scientic; # of Holes Other Other Surface Pipe by Internation Test water: 1907 Depth to bottom of tresh water: 1907 Depth to botto			<u></u>	-	Water	well with	hin one-q	uarter mile:		Yes	✓ No_
Depth to bottom of tresh water:		• =		•					d.	Yes	√ No
Dother D		· 🛁	Cable								
Surface Pipe by Alternate:		of Holes Other			Depth 1	to botto	m of usa	ble water: 200			
Operator: Well Name: Original Completion Date: Original Total Depth: Brectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 17 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface Will will be notified before well is either plugged or production casing is comented in; 3. If an ALTENATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B'. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and tay the best of my knowledge and belief. For KCC Use ONLY API if 15	Uther										
Operator: Well Name: Original Completion Date: Original Total Depth: Brectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 17 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface Will will be notified before well is either plugged or production casing is comented in; 3. If an ALTENATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B'. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and tay the best of my knowledge and belief. For KCC Use ONLY API if 15	If OWWO: old well info	rmation as follows:			Length	of Surf	ace Pipe	Planned to be	set:		
Original Completion Date:Original Total Depth:					Length	of Con	ductor P	ipe required: NC	NE .		
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Op	Well Name:				Project	ed Tota	l Depth;				
Water Source for Drilling Operations: Water Source for Drilling Operation Source water for Source for Source for Drilling Operation Source with Down Water Source for Drilling Operation of Drilling Properation Source for Properation Commissions Approved on the approved independent will be met. Approved by Water Source for Department will be met. For KCC Use ONLY Approved by Water Source for Source for Properation Sourc	Original Completion	Date:	Original Total Dep	th:	. Format	ion at T	Total Dep	th:ARBUCKLI			
Note: Apply for Permit with DWR Note			·		Water	Source	for Drillin				
Bottom Hole Location:	Directional, Deviated or	Horizontal wellbore?	Ļ	Yes ✓ No		Well	Farm	Pond Other	, <u>xx</u>		
Will Cores be taken? If Yes, proposed zone: PASCEIVED	If Yes, true vertical dept	.h:			DWR P	ermit #:	i				
If Yes, proposed zone:	Bottom Hole Location:_						(No	ote: Apply for Peri	nit with DWR 🗌)		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sed. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A Copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within the posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within the posted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/17/06 Signature of Operator or Agent:	KCC DKT #:				Will Co	res be	taken?			Yes	✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. So at. seq. AUG 1 7 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface wide. The set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 8/17/06 Signature of Operator or Agent: Minimum surface pipe required Approved by: 844 8 1550 Approved by: 844 8 1550 Title: ENGINEER Retember to: File Completion Form ACD-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging repor (CP-4) after plugging is completed; Title: ENGINEER File Drill Pit Application (florm CDP-1) with Intent to Drill; File Completion Form ACD-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit					If Yes,	propose	ed zone:				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SS et. Seq. AUG 1 7 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: #417/06 Signature of Operator or Agent:				ΔFFI	DAVIT				RE	CEINFR	as alocator.
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with the statements and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: #17/06 Signature of Operator or Agent:	The undersigned beret	w affirms that the dri	lling completion	and aventual n	uanina of 1	hie wol	l will con	anly with KSA	KĄNSAS CORPO	RATION COM	WIPPION
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with the statements and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: #17/06 Signature of Operator or Agent:	tt is agrood that the fell	lowing minimum requ	iremente vill be	mat:	agging or i	1113 1101	Will COII	ipiy with re.o.A.	AIIG	1 7 2006	į.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with the surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from blow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/17/06 Signature of Operator or Agent: With a proposition (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreages attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Signature of Operator or Agent: Date:	it is agreed that the for	iowing manantan roqu	andinomo wiii bo						AUU	1 1 7000	•
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/17/06 Signature of Operator or Agent: Conductor pipe required None teet None feet per Alt File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			, ,		ch drilling r	ia:			CONSERV	ATION DIVIS	ION
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: #817/06 Signature of Operator or Agent:							ement to	the top; in all c			
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/17/06 Signature of Operator or Agent:		, ,	•		-	-				, million 110	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/17/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O35 - 21381 - 0000 Conductor pipe required									it is necessary p	rior to pluge	jing;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/17/06 Signature of Operator or Agent:											
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/17/06											
Signature of Operator or Agent: Title: ENGINEER	or pursuant to A	ppendix B - Eastei	the sould date of	e casing order r the well shall t	#133,891- ne nluaaec	o, which	л аррне И cases.	s to the KCC D NOTIFY distric	isinci 3 area, aii ct office prior to	any cementi	na.
Signature of Operator or Agent: Title: ENGINEER				()					n omoo phonio	any comonic	.9.
For KCC Use ONLY API # 15 - O35-21381-0000 API # 15 - Mone	Thereby certify that the	statements made n	erein are nue ai	id to the best of	I IIIY KIIOWII	euge a	ila pellel	Λ			
For KCC Use ONLY API # 15 - O35-21381-0000 API # 15 - Mone	Date: 8/17/06	Signature of C	Operator or Ager	n: 1400a	U/ [\	(£	YUU	// Title	ENGINEER		
For KCC Use ONLY API # 15		+-3			- 1	T.					*
API # 15 - O35-2138/-0000 Conductor pipe required						~					
Conductor pipe required	For KCC Use ONLY	- 21201-00	1/ 7 /2	·							_
Conductor pipe required	API # 15 - 2000										2
Minimum surface pipe required 220 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: Put 8-18-06 Obtain written approval before disposing or injecting salt water. This authorization expires: 2-18-07 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: Date: Date:	Conductor pipe requir					•			•	•	l (
Approved by: **Late - 18-00 This authorization expires: 2-17-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	Minimum surface pipe	required	eet pe	er Alt. 🕥 🗸					•		,, ,
This authorization expires: 2-17-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	Annual by Real	0-18-06	, , , , , , , , , , , , , , , , , , ,								
This authorization expires:		ニノニノゾーハコ			- If this	permit	has exp	ired (See: author	rized expiration da	ite) please	Cu
Spud date: Agent: Signature of Operator or Agent: Date:	'		ithin 6 manths -/ =	naroval data		•		•	•	, r 	7
Spud date:Agent:Signature of Operator or Agent:	i nis autnorization void	ii uriiing not started wi	unn o months of a	pprovai date.)	v	/eli Not	Drilled -	· Permit Expired	š		•
Date:	Spud date:	Agent:		İ				•			_
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202						'		-			_ が
		Mail to: KCC	- Conservation	Division, 130 S	S. Market	- Roon	n 2078. \	Wichita, Kansa	s 67202		×

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

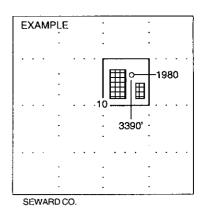
API No. 15 - 025-21381-0000	Location of Well: County: CLARK
Operator: FALCON EXPLORATION INC.	1560 feet from VN / S Line of Section
Lease: DECKER	940 feet from E / W Line of Section
Well Number: 4 Field: LEXINGTON NW	Sec12 Twp31S S. R22 East ✓ Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE - SW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

1				
1 !				
1 1				
· · ·	•		•	
1				
1560				
, , , ,				
* * * * * * * * * * * *				
tn				
•				
,				
	•	•		
E +				
J				
1				
t I				
i i				
1 1				
	•			
. ~	-	-		
· · · ·	•	•		
,				
940'				
0.401				
3 4211				
1. 270				
1		• •		
	•	•		
	1	2		
		2		
	L	2		
		2		
		2		
		2		
		2		
		2	· · ·	
		2		
		:		
		2		
		2		,
		2		
		2		

RECEIVED KANSAS CORPORATION COMMISSION AUG 1 7 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FALCON EXPLOR	ATION INC.		License Number: 5316
Operator Address: 125 N. MARKE	T, SUITE 125	52, WICHIT	A KS 67202
Contact Person: RON SCHRAEDER			Phone Number: (316) 262 - 1378
Lease Name & Well No.: DECKER #.4			Pit Location (QQQQ):
Type of Pit:	Pit is:		APX _ NE _ SW _ NW
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 12 Twp. 31S R. 22W ☐ East ✓ West
Settling Pit	If Existing, date co	onstructed:	1560 Feet from V North / South Line of Section
Workover Pit Haul-Off Pit	Dit		940 Feet from ☐ East / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	CLARK
Is the pit located in a Sensitive Ground Water	Area? Yes 4	. ,	Chloride concentration: mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	Yes U	No	NATIVE CLAY AND MUD
Pit dimensions (all but working pits):	30 Length (fe	eet) 100	Width (feet) N/A: Steel Pits
Depth fi	rom ground level to de	epest point: 3.5	(feet)
material, thickness and installation procedure	•	inclinacynty, i	ncluding any special monitoring. RECEIVED KANSAS CORPORATION CO
		inci incegniy, ii	KANSAS CORPORATION CO AUG 1 7 200
Distance to nearest water well within one-mile			KANSAS CORPORATION CO AUG 1 7 200 CONSERVATION DIVI west fresh water
	e of pit	Depth to shallo Source of infor	KANSAS CORPORATION CO AUG 1 7 200 CONSERVATION DIVI west fresh water
Distance to nearest water well within one-mile	e of pit feet	Depth to shallo Source of infor measu Drilling, Work	KANSAS CORPORATION COAUG 1 7 200 CONSERVATION DIVIDENTIFY THE CONSERVATIO
Distance to nearest water well within one-mile NA feet Depth of water well	e of pitfeet	Depth to shallo Source of informeasu Drilling, Work	KANSAS CORPORATION CONSERVATION DIVIDENTAL MATERIAL MATER
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY:	e of pitfeet	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor	KANSAS CORPORATION COAUG 1 7 200 CONSERVATION DIVIDENTIAL KS west fresh water feet. WICHITA, KS mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: CHEMICAL MUD king pits to be utilized: 3
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	e of pitfeet	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment	CONSERVATION DIVIDED TO THE CO
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	e of pit feet	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLI	CONSERVATION DIVIDED TO THE CO
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	e of pit feet spilled fluids to	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLIDE Drill pits must I	KANSAS CORPORATION CONSERVATION DIVIDED TO THE CONSERVATIO
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	e of pit feet spilled fluids to	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLI Drill pits must be correct to the best with the source of the second of the sec	KANSAS CORPORATION CONSERVATION DIVIDED TO THE CONSERVATIO
Distance to nearest water well within one-mile NA feet Depth of water well	e of pit feet spilled fluids to	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLI Drill pits must be correct to the best with the source of the second of the sec	CONSERVATION DIVI west fresh water feet. WICHITA, KS mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: CHEMICAL MUD king pits to be utilized: 3 procedure: HAUL OFF FREE FLUIDS AND ALLOW TO ETELY be closed within 365 days of spud date. c of my knowledge and belief.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

August 18, 2006

Mr. Ron Schraeder Falcon Exploration, Inc. 125 N. Market Ste 1252 Wichita, KS 67202

Re:

Drilling Pit Application Decker Lease Well No. 4 NW/4 Sec. 12-31S-22W Clark County, Kansas

Dear Mr. Schraeder:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File