

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:

Effective Date: 8-23-06

District # _____

SGA? Yes No

NOTICE OF INTENT TO DRILL AUG 17 2006

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date 8 23 06
month day year

Spot _____ East
SE NE NW Sec 11 Twp 32 S. R. 38 West

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500

City/State/Zip: Oklahoma City, Oklahoma 73112

Contact Person: BREANNA VARGAS

Phone: 405-246-3158

900 feet from N / S Line of Section
2100 feet from E / W Line of Section

Is SECTION X Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: STEVENS

Lease Name: MOSBACHER Well #: 11 #1

Field Name: METTS

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): ST. LOUIS

Nearest Lease or unit boundary: 900'

Ground Surface Elevation: 3162 feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 620'

Depth to bottom of usable water: 680'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'

Projected Total Depth: 6400'

Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|--|--------------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____

KCC DKT # _____

PRORATED & SPACED HUBBARD, PANOMA, & METTS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/16/06 Signature of Operator or Agent: Breanna Vargas Title: OPERATIONS ASSISTANT

For KCC Use ONLY

API # 15- 189-22548-0000

Conductor pipe required None feet

Minimum surface pipe required 700 feet per Alt 1

Approved by: RH 8-18-06

This authorization expires: 2-18-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

11-32-38W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 189-22548-0000

Operator EOG Resources, Inc.

Lease MASBACHER

Well Number 11 #1

Field _____

Number of Acres attributable to well: _____

QTR/QTR/QTR of acreage: SE - NE - NW

Location of Well: County: STEVENS

900 feet from N / S Line of Section

2100 feet from E / W Line of Section

Sec 11 Twp 32 S. R 38 East West

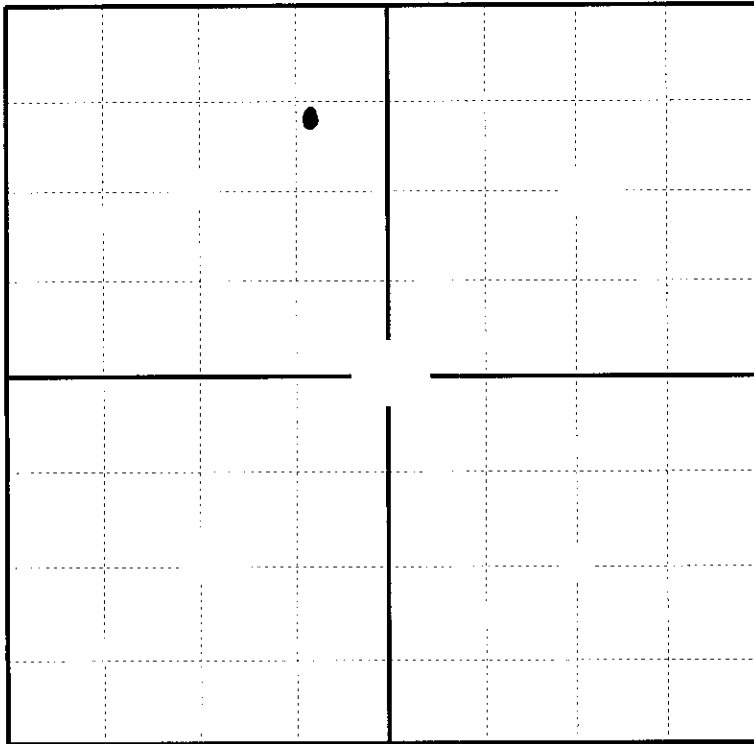
Is Section Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

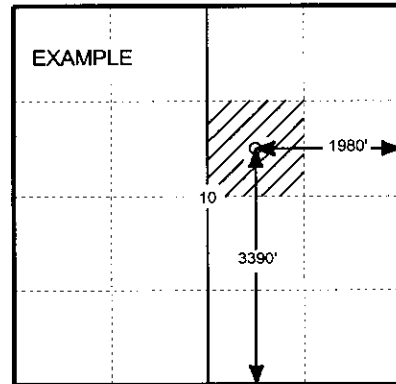
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)*



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KANSAS CORPORATION COMMISSION
AUG 17 2006
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

AUG 17 2006

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278
Operator Address: 3817 NW Expressway Suite #500 Oklahoma City, OK 73112		
Contact Person: Breanna Vargas		Phone Number: (405) 246 - 3158
Lease Name & Well No.: Mosbacher 11 #1		Pit Location (QQQQ): NW . SE . NE . NW Sec. 11 Twp. 32 R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 900 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2100 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 875 feet Depth of water well 380 feet		Depth to shallowest fresh water 280 ¹⁷⁵ feet. Source of information: KH KGS (6) <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Gel Number of working pits to be utilized: None Abandonment procedure: Evaporation/dewater and backfilling of reserve pit. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/16/06 Date Breanna Vargas Signature of Applicant or Agent		

15-189-22548-0222

KCC OFFICE USE ONLY			
Date Received: 8/17/06	Permit Number: _____	Permit Date: 8/17/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

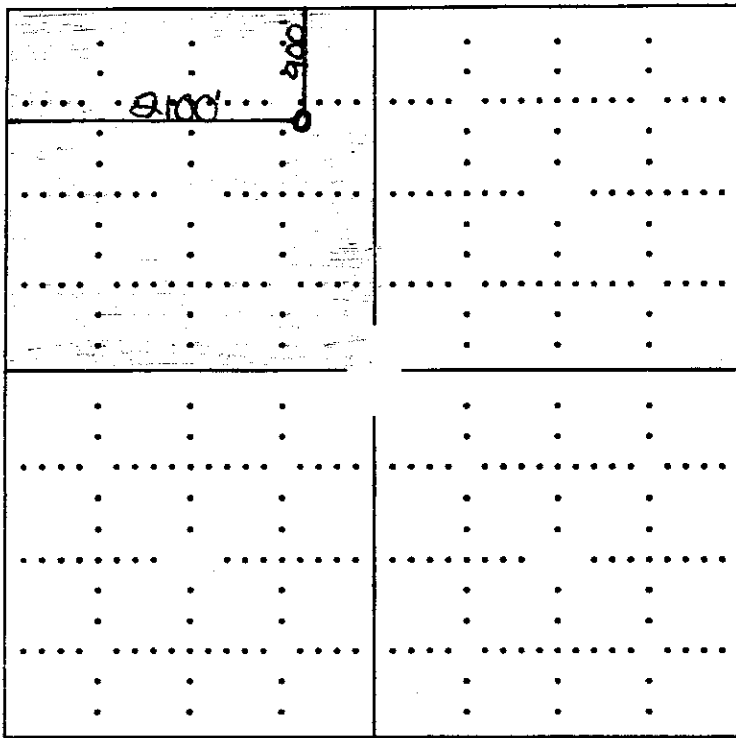
API NUMBER 15- 189-22548-000
OPERATOR EOG Resources, Inc.
LEASE Moshbacher
WELL NUMBER 11#1
FIELD Metts St. Louis Oil Pool

LOCATION OF WELL: COUNTY STEVENS
900 feet from south (north) line of section
2100 feet from east (west) line of section

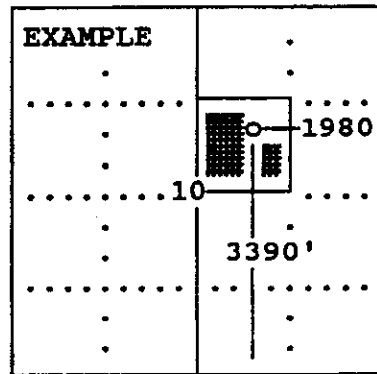
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
QTR/QTR/QTR OF ACREAGE SE - NE - NW

SECTION 11 TWP 32 (S) RG 38 E (W)
IS SECTION [X] REGULAR or [] IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: [] NE [] NW [] SE [] SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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AUG 18 2006
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

The undersigned hereby certifies as Operations Assistant (title) for EOG Resources, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well.

Signature [Handwritten Signature]

Subscribed and sworn to before me on this 17th day of AUGUST, 2006

[Handwritten Signature]
Notary Public

My Commission expires 4-26-08

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA- COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.