For KCC Use: Effective Date:	8-26-06	
District #	2	
SGA? Yes	X No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date September 15, 2006	Spot East
month day year	W2 - SW - Sw Sec. 4 Twp. 28 S. R. 05   ✓ West
5214 V	510 feet from N / VS Line of Section
OPERATOR: License#	330 feet from E / V W Line of Section
Name: Lario Oil & Gas Co.  301 South Market	Is SECTION   Regular   Irregular?
Address: Wichita, KS 67202	is Sectionnegularinegular?
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jay G. Schweikert	County: Kingman
Phone: 316-265-5611 AUG 1 2000	Lease Name: Ramsdale Well #, 1-4
SONTRACTOR: 15 5929 V	Field Name: Lansdowne North
Duke Drilling Co. Inc.	Is this a Prorated / Spaced Field?
Name: Duke Brilling Co, Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary	Ground Surface Elevation: 1417 feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 🗸 1 🔲 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth; 4100 ft.
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes   ✓ No
	If Yes, proposed zone:
AFFID	AVIIT
AFFID	
The undersigned hereby affirms that the drilling, completion and eventual plug	iging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
must be completed within 30 days of the spud date or the well shall be	by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  rict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 days of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of m	ny knowledge and belief.
Date: 8/17/06 Signature of Operator or Agent: My	Jay G. Schweikert Remember to:  Operations Engineer
For KCC Use ONLY  API # 15 - 095 - 22052 -0000  Conductor pipe required None feet  Minimum surface pipe required feet per Alt. 1 X  Approved by: Path 8-21-06	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
2-1-07	- Untain written approval before disposing or injecting sait water.  - If this permit has expired (See: authorized expiration date) please
- The Button Expires.	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	
Open dateAgent	Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

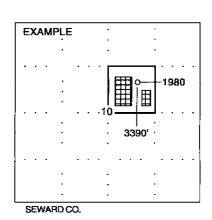
API No. 15 - 095-22052-000	Location of Well: County: Kingman
Operator: Lario Oil & Gas Co.	· · · · · · · · · · · · · · · · · · ·
Lease: Ramsdale	feet from N / S Line of Section  330 feet from E / W Line of Section
Well Number: 1-4	Sec. 4 Twp. 28 S. R. 05 East / Wes
Field: Lansdowne North	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
Approx. 150' S of	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 	· ·			· ·
	: :: :		: 	: . ·
	NE/5			NW/4
	SE/5	· ·		SW/4
 	SE/5			SW/4
	SE/5			SW/4



NOTE: In all cases locate the spot of the proposed drilling locaton.

Lease

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e 1 section, section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Lario Oil & Gas Company		License Number: 5214			
			Vichita, KS 67202		
Contact Person: Jay G. Schweikert		Phone Number: ( 316 ) 265 - 5611			
Lease Name & Well No.: Ramsdal	e #1-4		Pit Location (QQQQ): **Approx. 150' S of		
Type of Pit:	Pit is:		<del>**</del> _ <u>W2</u> _ <u>SW</u> _ <u>SW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 4 <sub>Twp.</sub> 28 <sub>R.</sub> 05		
Settling Pit	If Existing, date constructed:		510 Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: 7100 (bbls)		330 Feet from ☐ East / ✓ West Line of Section  Kingman County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 4 (feet)					
If the pit is lined given brief description of the liner material, thickness and including procedure.  AUG 10006  CCC WICHTA		liner integrity, i	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit Dep			Depth to shallowest fresh water15feet. Source of information:		
3200 feet Depth of water well 37 feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Bentonite Mud			
			2		
		Abandonment procedure: Allow for evaporation.			
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No		Fill in & cover pits.  Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
8/17/06 Date		Jay &	J. Schwelbert gnature of Applicant or Agent Jay G. Schweikert		
KCC OFFICE USE ONLY					
Date Received: 8/18/06 Permit Numl	Date: 8/18/06 Lease Inspection: Yes 1/2 No				