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Form C-1

December 2002

For KCC Use: Effective Date: 8-26-06 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 25 2006 month day year

Spot SW/4 SW Sec. 25 Twp. 9 S. R. 15 515 feet from N / S Line of Section 570 feet from E / W Line of Section

OPERATOR: License# 9860 Name: Castle Resources Inc. Address: PO Box 87 City/State/Zip: Schoenchen, KS 67667 Contact Person: Jerry Green Phone: 785-625-5155

Is SECTION Regular Irregular? County: Osborne Lease Name: Shelley Well #: 1 Field Name: wildcat

CONTRACTOR: License# 33237 Name: Anderson Drilling

Is this a Prorated / Spaced Field? Target Formation(s): Conglomerate Chert

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 515' Ground Surface Elevation: 1975 est. feet MSL Water well within one-quarter mile: Public water supply well within one mile:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 80' Depth to bottom of usable water: 600' 725' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: n/a Projected Total Depth: 3700' Formation at Total Depth: conglomerate

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/15/06 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 141-20363-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: RJP 8-21-06 This authorization expires: 2-21-07 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

25 9 15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-20363-0000
Operator: Castle Resources Inc.
Lease: Shelley
Well Number: 1
Field: wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW/4 - _____ - _____

Location of Well: County: Osborne
515 feet from N / S Line of Section
570 feet from E / W Line of Section
Sec. 25 Twp. 9 S. R. 15 East West

Is Section: Regular or Irregular

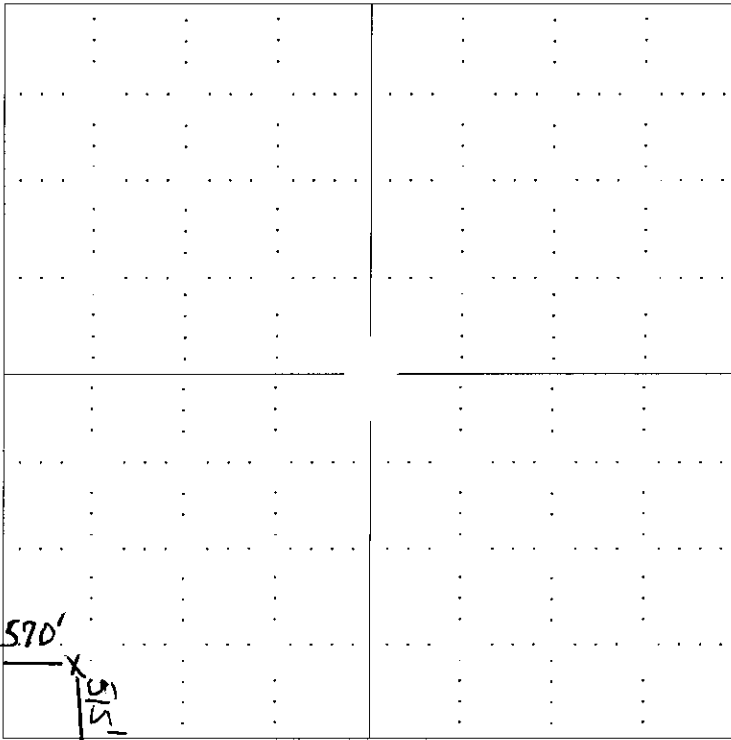
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

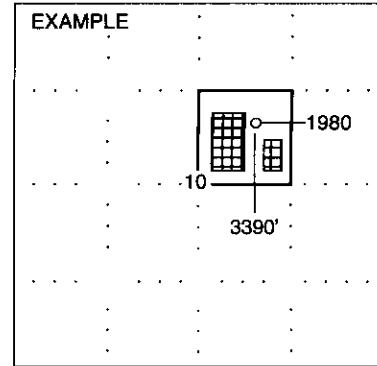
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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OIL & GAS CONSERVATION DIVISION

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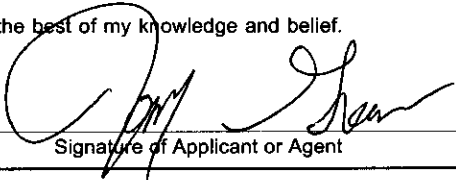
AUG 18 2006

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: Castle Resources Inc.		License Number: 9860
Operator Address: PO Box 87 Schoenchen, KS 67667		
Contact Person: Jerry Green		Phone Number: (785) 625 - 5155
Lease Name & Well No.: Shelley #1		Pit Location (QQQQ): SW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 25 Twp. 9 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 515 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 570 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Osborne County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? sealed with bentonite
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: allow contents to dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 8/15/06		Signature of Applicant or Agent: 
KCC OFFICE USE ONLY		
Date Received: 8/18/06 Permit Number: _____ Permit Date: 8/18/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-141-20363-0000