

Dist #1

CARD MUST BE TYPED

Re completion
CARD MUST BE SIGNED

EFFECTIVE DATE 8-27-06

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

15-175-22049-00-01

Starting Date 08/18/06
month day year

API Number 15-175-22049-0001

OPERATOR: License # 5447
Name OXY USA Inc.
Address P.O. Box 2528
City/State/Zip Liberal, KS 67905
Contact Person Vicki Carder
Phone (620) 629-4242

IS SECTION X REGULAR IRREGULAR
SW SE SE Sec 9 Twp 32S Rng 34W
330 Ft. from South line of Section
900 Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640
Nearest producing well from _____

CONTRACTOR: License # _____
Name _____
City/State/Zip _____

Same common source of supply 1540 feet
Nearest lease or unit boundary line 330 feet
County Seward

Well Drilled as: New X Recompletion OWWO
Projected Total Depth 3116 feet
Formation Hugoton Chase

Lease Name Downing A Well # 5
Ground Surface elevation 2906 feet MSL

If OWWO or Recompletion: old well info as follows:
Operator OXY USA Inc.
Well Name Downing A-5
Comp Date 06/27/06 Old Total Depth 6325

Depth to bottom of fresh water 520
Depth to bottom of usable water 650

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC Specifications.
Date 8/15/06 Signature of Operator or Agent Vicki Carder Title Capital Project Capital Project

Surface pipe by Alternate: 1 X 2
Surface pipe ~~planned to be set~~ Set @ 1750

Water Source for Drilled Operations:
DWR Permit #: _____ well _____ farm pond _____ other _____

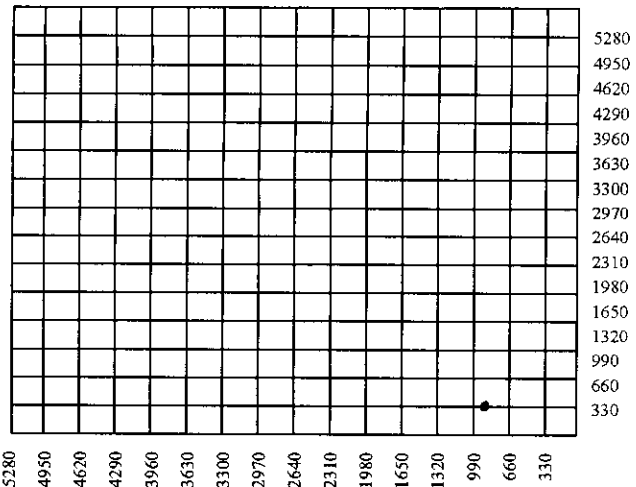
For KCC Use:
Conductor Pipe Required None feet; Minimum Surface Pipe Required 1750 feet per Alt. OX
This Authorization Expires 2-22-07 Approved By KAB 8-22-06

07-CONS-016-CWLE

9/95

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 5. Notify District office 48 hours prior to old well workover or re-entry.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

RECEIVED
AUG 18 2006
KCC WICHITA

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 175-22049-00-01

OPERATOR OXY USA Inc.
 LEASE Downing A
 WELL NUMBER 5
 FIELD Hugoton Chase

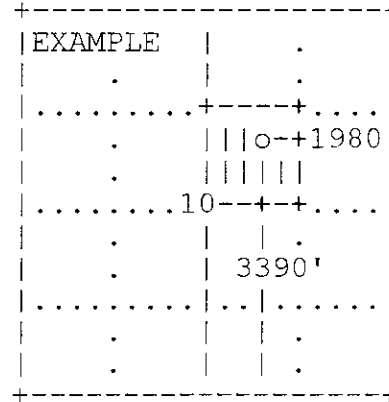
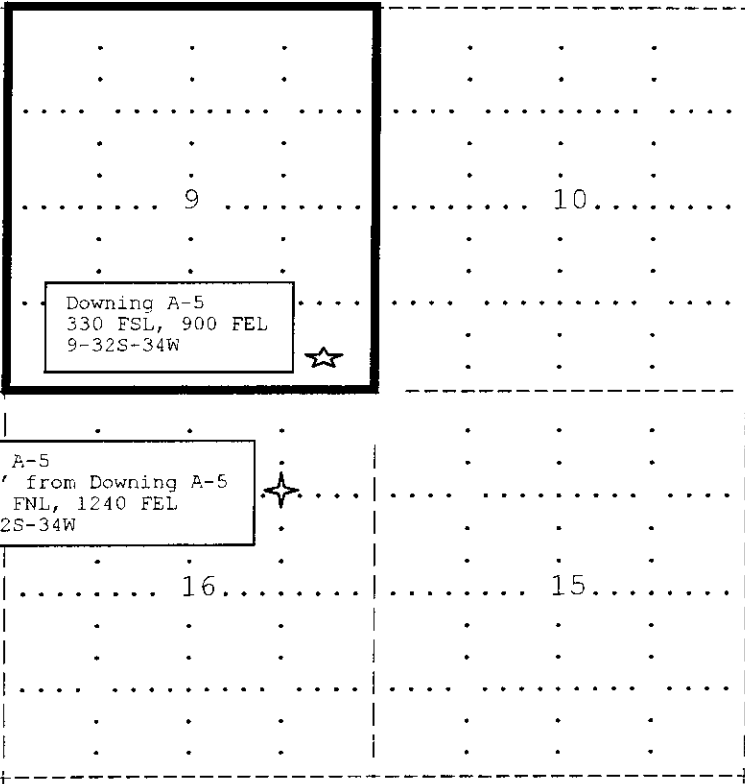
LOCATION OF WELL:

330 feet FROM South/North line of section
900 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE SW - SE - SE

SECTION 9 TWP 32 (S) RG 34 E/W
 IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

The undersigned hereby certifies as Capital Project (title) for OXY USA Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

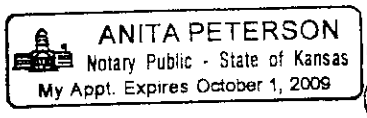
Signature Viatic Gardner

Subscribed and sworn to before me on this 16th day of Aug, 2006

Anita Peterson
 Notary Public

My Commission expires Oct. 1, 2009

FORM CG-8 (12/94)




RECEIVED

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Rusty Hanna		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Downing A-5		Pit Location (QQQQ): SW SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbbls)	Sec. 9 Twp. 32S R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 900 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1518 feet Depth of water well 225 feet		Depth to shallowest fresh water 160 feet. ① Source of information: KMKG _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
05/03/06 Date	 Signature of Applicant or Agent	

RECEIVED
MAY 04 2006
KCC WICHITA

15-175-20049-00-01

KCC OFFICE USE ONLY

Date Received: **5/8/06** Permit Number: _____ Permit Date: **5/8/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202