

OWWO

For KCC Use: 8-27-06
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 25 2006
month day year

OPERATOR: License# 30160 ✓
Name: CLUTE OIL CORPORATION
Address: 4300 South Dahlia Street
City/State/Zip: Cherry Hills Village, CO 80113-6101
Contact Person: Peter R. Clute
Phone: 303/779-4216

CONTRACTOR: License# 33645 ✓
Name: Plains, LLC

Spot East
SE SE NW Sec. 19 Twp. 22 S. R. 17 West
2,310 feet from N / S Line of Section
3,030 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Pawnee
Lease Name: Eikmeier "A" Well #: 1
Field Name: Eddy

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Viola

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2,097 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 300'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 360' 370'

Length of Conductor Pipe required: _____
Projected Total Depth: 4,300'
Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other Water Hauler/City Water

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary ✓
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat ✓ Cable
 Seismic; _____ # of Holes Other
 Other _____

If OWWO: old well information as follows:
Operator: Bell Brothers, Inc.
Well Name: #1 L. Eikmeier "A"
Original Completion Date: 7/2/1970 Original Total Depth: 4,410'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #126,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: August 17, 2006 Signature of Operator or Agent: Peter R. Clute Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

For KCC Use ONLY
API # 15 - 145-20154-00-01
Conductor pipe required None feet
Minimum surface pipe required 370 feet per Alt. 1 ✓
Approved by: Peter R. Clute
This authorization expires: 2-22-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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19
22
17W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-20154 (Original Well API) -00-01

Operator: CLUTE OIL CORPORATION

Lease: Eikmeier "A"

Well Number: 1

Field: Eddy

Number of Acres attributable to well: 320

QTR / QTR / QTR of acreage: SE - SE - NW

Location of Well: County: Pawnee

2,310 feet from N / S Line of Section

3,030 feet from E / W Line of Section

Sec. 19 Twp. 22 S. R. 17 East West

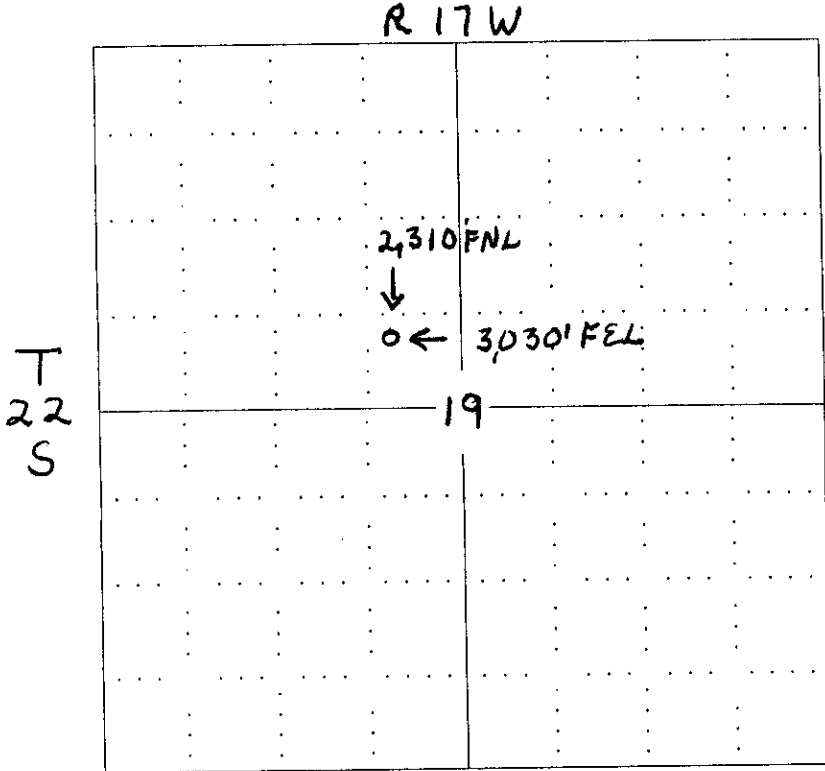
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

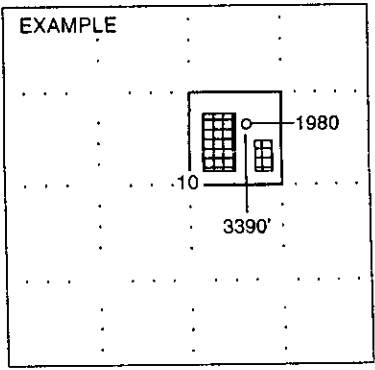
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CLUTE OIL CORPORATION		License Number: 30160	
Operator Address: 4300 South Dahlia Street, Cherry Hills Village, CO 80113-6101			
Contact Person: Peter R. Clute		Phone Number: (303) 779 - 4216	
Lease Name & Well No.: Eikmeier "A" #1		Pit Location (QQQQ): _____ SE _____ SE _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6,800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite Mud			
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet N/A 3691 6		Depth to shallowest fresh water <u>Estimate - 200</u> ^{3/4} feet. Source of information: KM KCS _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water and Mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Evaporate and Back-fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
August 17, 2006 Date		 _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>8/21/06</u> Permit Number: _____ Permit Date: <u>8/21/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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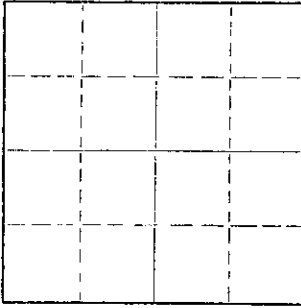
15-145-20154-00-01

WELL PLUGGING RECORD

15-145-20154-0000

Information Completely Required Affidavit or Deed Report to Conservation Division State Corporation Commission 212 No. Market Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Pawnee County, Sec. 19 Twp. 22S Rge. (E) 17 (W)

Location as "NE/CNWxSWx" or footage from lines SE SE NW
Lease Owner Bell Brothers
Lease Name Lee R. Eikmeier "A" Well No. 1
Office Address P. O. Box 581 - Robinson, Illinois 62454
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 24, 1970
Application for plugging filed June 30, 1970
Application for plugging approved June 24, 1970
Plugging commenced June 24, 1970
Plugging completed June 24, 1970
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 4410 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: 0, 370', 8-5/8", 370', None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 360 feet. Set first plug at 360 feet w/30 sacks cement.
Filled hole with heavy mud to 40 feet. Set second plug at 40 feet w/10 sacks cement.
Bridged rat hole w/2 sacks cement. Job by Halliburton. Job complete at 1:30 PM, June 24, 1970.

RECEIVED STATE CORPORATION COMMISSION JUL 1 1970 CONSERVATION DIVISION Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

of Plugging Contractor Gabbert-Jones, Inc.
830 Sutton Place - Wichita, Kansas 67202

OF Kansas COUNTY OF Sedgwick ss.
J. S. Sutton II (employee of owner) or (owner or operator) of the above-described
ng first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
scribed well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
830 Sutton Place - Wichita, Kansas 67202 (Address)

REBID AND SWORN TO before me this 30 day of June 1970

Feb. 1, 1972

Barbara J. Layton Notary Public.

