For KCC	Uso:	0-12-01-	
Effective	Date:_	8-13-06	
District #	<u> </u>		
SGA?	Yes	V No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DOI!

CORRECT Form C-1
December 2002
must be Typed
formmust be Signed
All blanks must be Filled

xpected Spud Date August 14, 2006	Spot
month day year	- <u>SW</u> - <u>NE</u> Sec. 34 Twp. 29 S. R. 18 West
PERATOR: License# 33344	1935 feet from V N / S Line of Section
ame. Quest Cherokee LLC	2200 feet from VE / W Line of Section
Idrana, 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
ty/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Richard Marlin	County: Neosho
none: (405) 286-9316	Lease Name: Henry Trust Wall # 34-1
ONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
on that TOH: License#	Is this a Prorated / Spaced Fleid?
ulie	Target Formation(s): Cherokea Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 1006 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200
Other Coalbed Methane	Surface Pipe by Alternate: 1 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
es, true vertical depth:	DWR Permit #:
	(Note: Apply for Permit with DWR [])
CC DKT #:	Will Cores be taken?
C DKT #:	
COKT#: WAS: Well # 34-5 TS: Well # 34-3 AFF	Will Cores be taken? Yes VNo
COKT#: WAS: Well # 34-5 TS: Well # 34-3 AFF	Will Cores be taken? Yes VNo
COKT #: WAS: Well # 34-5 TS: Well # 34-3 AFF e undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? Yes VNo
COKT#: WAS: Well # 34-5 LS: Well # 34-3 AFF e undersigned hereby affirms that the drilling, completion and eventual particles agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS
CORT#: WAS: Well # 34-5 TS: Well # 34-3 AFF e undersigned hereby affirms that the drilling, completion and eventual ps s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be nosted on each	Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS AUG U 8 2006
CORT #: WAS: Well # 34-5 TS: Well # 34-3 AFF e undersigned hereby affirms that the drilling, completion and eventual ps s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et sec. RECEIVED KANSAS CORPORATION COMMISS AUG 18 2006 ach drilling rig; et by circulating cement to the top; in all cases sectors and the sectors.
COKT #: WAS: Well # 34-5 AFF e undersigned hereby affirms that the drilling, completion and eventual ps s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into the state of the surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be sufficiently as th	Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS AUG U 8 2006 ach drilling rig; et by circulating cement to the top; in all cases segments from Division
COKT #: WAS: Well # 34-5 AFF e undersigned hereby affirms that the drilling, completion and eventual ps s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be sufficiently approached by the proposal date of the pipe as specified below shall be sufficiently approached.	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seg RECEIVED KANSAS CORPORATION COMMISS AUS 1 8 2006 ach drilling rig; set by circulating cement to the top; in all cases seminarions that he see the underlying formation. Wildling rig; the underlying formation. Wildling rig; district office on plug length and placement is necessary prior to prugging;
C DKT #: WAS: Well # 34-5 AFF a undersigned hereby affirms that the drilling, completion and eventual paragreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constitution of the street of the plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well appropriate dist	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS AUS 13 8 2006 ach drilling rig; et by circulating cement to the top; in all cases semination plusion the underlying formation. district office on plug length and placement is necessary prior to Flugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.
C DKT #: WAS: Well # 34-5 agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea. The minimum amount of surface pipe as specified below shall be attrough all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the 6. It an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS AUS 18 2006 ach drilling rig; et by circulating cement to the top; in all cases semination by Sion the underlying formation. Wilthia Division district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. *#133,891-C, which applies to the KCC District 3 area, alternate II cementing
CORT #: WAS: Well # 34-5 LS: Well # 34-3 e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea. The minimum amount of surface pipe as specified below shall be significant through all unconsolidated materials plus a minimum of 20 feet into the surface pipe and the surface pipe shall be cemented by the surface pipe shall be completed within 30 days of the spud date or the well shall.	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Drugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS AUS 1 8 2006 ach drilling rig; set by circulating cement to the top; in all cases symplements and processory the underlying formation. district office on plug length and placement is necessary prior to prugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date. *#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
CORT #: WAS: Well # 34-5 LS: Well # 34-3 e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea. The minimum amount of surface pipe as specified below shall be significant through all unconsolidated materials plus a minimum of 20 feet into the surface pipe and the surface pipe shall be cemented by the surface pipe shall be completed within 30 days of the spud date or the well shall.	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Drugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS AUS 1 8 2006 ach drilling rig; set by circulating cement to the top; in all cases symplements and processory the underlying formation. district office on plug length and placement is necessary prior to prugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date. *#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
CORT #: WAS: Well # 34-5 E undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud control of the best of the spud case.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seq. RECEIVED WASAS CORPORATION COMMISS AUG 18 2006 ach drilling rig; set by circulating cement to the top; in all cases seminative formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.
C DKT #: WAS: Well # 34-5 E undersigned hereby affirms that the drilling, completion and eventual paragreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constant of the second of the constant of the constant of the second of the constant of the	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seq. RECEIVED WANSAS CORPORATION COMMISS ach drilling rig; set by circulating cement to the top; in all cases semegaping that he set by circulating formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. **#133,891-C, which applies to the KCC District 3 area, alternate II camenting be plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP
CONT #: WAS: Well # 34-5 E undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the set of the s	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Disciplinging of this well will comply with K.S.A. 55 et seq. RECEIVED WANSAS CORPORATION COMMISS AUG 18 2006 ach drilling rig; set by circulating cement to the top; in all cases seminary prior to plugging; the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. District office and belief.
se undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be significantly the surface pipe as specified below shall be suppropriate all strict office will be notified before well is either plus. 4. If the well is dry hole, an agreement between the operator and the composition of the surface district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the surface of the spud date or the well shall be suppressed in the statements made herein are true and to the best of the surface of the spud date or the well shall be suppressed in the statements of the spud date or the well shall be suppressed in the statements made herein are true and to the best of the suppressed in the suppressed in the statements of the spud date or Agent: Signature of Operator or Agent:	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seq. RECEIVED KANSAS CORPORATION COMMISS AUG 18 2006 ach drilling rig; set by circulating cement to the top; in all cases syntage place that he set by circulating formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
CORT#: WAS: Well # 34-5 LS: Well # 34-5 e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the desired propriate district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the service of the spud state of the service o	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Disciplinging of this well will comply with K.S.A. 55 et seq. RECEIVED WANSAS CORPORATION COMMISS AUG 18 2006 ach drilling rig; set by circulating cement to the top; in all cases seminary prior to plugging; the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. District office and belief.
AFF WAS: Well # 34-5 Well # 34-5 We undersigned hereby affirms that the drilling, completion and eventual personal suggestion of the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on early an interest of the approved notice of intent to drill shall be posted on early and the superior of the approved notice of intent to drill shall be posted on early and the superior of the superior and s	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seq. RECEIVED CANSAS CORPORATION COMMISS AUS 18 2006 ach drilling rig; et by circulating cement to the top; in all cases semespies and places the underlying formation. Wight to Flugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. **#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
COKT #: WAS: Well # 34-5 Es undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eas through all unconsolidated materials plus a minimum of 20 feet into the drill shall be sufficiently and to sufficiently shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be sufficiently that the statements made herein are true and to the best of the surface case of the statements of the spud date or Agent: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133-266 90-000 Conductor pipe required None feet Minimum surface pipe required feet Minimum surface pipe required feet	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECEIVED CANSAS CORPORATION COMMISS AUS 18 2006 ach drilling rig; set by circulating cement to the top; in all cases seminative formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ated from below any usable water to surface within 120 days of spud date. **#133,891-C, which applies to the KCC District 3 area, alternate II camenting to plugged. In all cases, NOTIFY district office prior to any cementing. Title: **P **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
CORT #: WAS: Well # 34-5 LS: Well # 34-3 e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be significantly the surface pipe as specified below shall be significantly the surface pipe as specified below shall be surfaced and the surfaced by the surfaced pipe as specified below shall be surfaced by the surfaced pipe as specified below shall be surfaced by the surfaced pipe as specified below shall be surfaced by the surfaced pipe shall be surfaced by the surfaced pipe shall be cement. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 7. If a ALTERNATE II COMPLETION, production pipe shall be cement. 8. If an ALTERNATE II COMPLETION, production pipe shall be sufficient pipe. 8. If an ALTERNATE II COMPLETION, production pipe shall be sufficient pipe. 9. If a ALTERNATE II COMPLETION, production pipe shall be sufficient pipe	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seq. RECEIVED CANSAS CORPORATION COMMISS AUS 18 2006 ach drilling rig; et by circulating cement to the top; in all cases semespine from Division the underlying formation. Wight A Supply of Plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. **#133,891-C, which applies to the KCC District 3 area, alternate II camenting be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: VP **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or Injecting salt water.
AFF WAS: Well # 34-5 LS: Well # 34-5 Re undersigned hereby affirms that the drilling, completion and eventual processing agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the complete of all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the complete of the well is either plus. The appropriate district office will be notified before well is either plus. It an ALTERNATE II COMPLETION, production pipe shall be coment or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the second of the statements. For KCC Use ONLY API # 15 - 133-26690-000 Conductor pipe required None feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. X (2) Approved by: Pith P-Pob / Lutt 8-22-06 This authorization expires: 2-9-07	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECEIVED CANSAS CORPORATION COMMISS AUS 18 2006 ach drilling rig; set by circulating cement to the top; in all cases seminative formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ated from below any usable water to surface within 120 days of spud date. **#133,891-C, which applies to the KCC District 3 area, alternate II camenting be plugged. In all cases, NOTIFY district office prior to any cementing. Title: **P **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to fleid proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or Injecting salt water. - If this permit has expired (See: authorized expiration date) please
CORT #: WAS: Well # 34-5 LS: Well # 34-3 e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be significantly the surface pipe as specified below shall be significantly the surface pipe as specified below shall be surfaced by the surface pipe as specified below shall be surfaced by the surface pipe as specified below shall be surfaced by the surface pipe as specified below shall be surfaced by the surface pipe shall be posted by the surface well is either plus and to the pipe shall be comentable to complete district office will be notified before well is either plus at an ALTERNATE II COMPLETION, production pipe shall be comentable to complete district office will be notified before well is either plus at an ALTERNATE II COMPLETION, production pipe shall be comentable to complete district office will be notified before well is either plus at an ALTERNATE II COMPLETION, production pipe shall be comentable to complete district office will be notified before well is either plus at an ALTERNATE II COMPLETION, production pipe shall be comentable to complete district office will be notified before well is either plus at an ALTERNATE II COMPLETION, production pipe shall be comentable to complete within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the August 7, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /33 - 266 90-000 Conductor pipe required // Api /	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et seq. RECEIVED WANSAS CORPORATION COMMISS AUS 18 2006 ach drilling rig; et by circulating cement to the top; in all cases semple for the property of the underlying formation. district office on plug length and placement is necessary prior to prugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Title: VP Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or Injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
C DKT #: WAS: Well # 34-5 Es undersigned hereby affirms that the drilling, completion and eventual paragreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the set of the self-strongh all unconsolidated materials plus a minimum of 20 feet men of pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be prepared to the strongh and the statements made herein are true and to the best of the spud strongh and the statements made herein are true and to the best of the strongh and the statements made herein are true and to the best of the strongh and the st	Wilt Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. RECEIVED WANSAS CORPORATION COMMISS ach drilling rig; But by circulating cement to the top; in all cases seminative formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ated from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II camenting to plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or Injecting salt water. If this permit has expired (See: authorized expiration date) please

RANCEIVED
KANSAS CORPORATION COMMISSION

AUS 2 2 2005

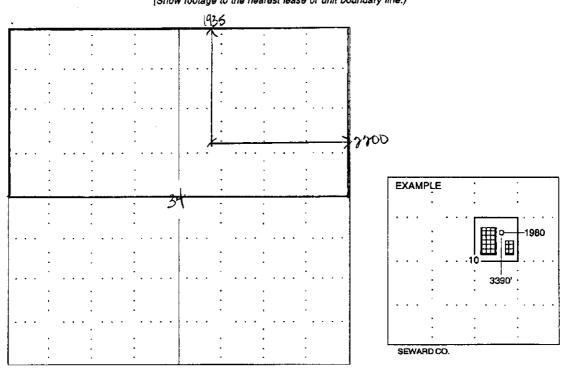
CORRECTED IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELO

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 . /33-26690000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1935feet from V N / S Line of Section
Lease. Henry Trust	2200 feet from ✓ E / W Line of Section
Well Number: 34-3	Sec. 34 Twp. 29 S. R. 18
Field: Cherokee Basin CBM	
Number of Acres attributable to well: SW NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

AU3 / / 2005

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: Quest Cherokee LL	.C	License Number: 33344
Operator Address: 9520 North May	Avenue, Suite 300 Ok	klahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316
Lease Name & Well No.: Henry Trust	#34≤5 34−3	Pit Location (QQQQ):
Type of Pit:	Pit is:	
Emergency Pit Burn Pit	Proposed Existing	Sec. 34 Twp. 29 R. 18
Settling Pit Y Drilling Pit	if Existing, date constructed:	1935 Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	2200 Feet from 🗸 East / West Line of Section
(if WP Supply APi No. or Year Drilled)	(bbls)	Neosho County
Is the pit located in a Sensitive Ground Water	Area? Yes No	Chloride concentration:mg/l
		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 3	Congth (feet) 10	Width (feet) N/A; Steel Pits
	om ground level to deepest point:	10 (feet)
If the pit is lined give a brief description of the material, thickness and installation procedure	e. liner integrity,	edures for periodic maintenance and determining including any special monitoring. Operation lasting approx 3 days
	iner integrity, Air Drilling a of pit Depth to shall	Operation lasting approx 3 days owest fresh water
material, thickness and installation procedure	a. liner integrity, Air Drilling a of pit Depth to shall Source of info	Operation lasting approx 3 days owest fresh water
material, thickness and installation procedure Distance to nearest water well within one-mile	liner integrity, Air Drilling of pit Depth to shall Source of info	Operation lasting approx 3 days owest fresh water
material, thickness and installation procedure Distance to nearest water well within one-mile	liner integrity, Air Drilling a of pit Depth to shall Source of info feet Drilling, Worl	Operation lasting approx 3 days Owest fresh water
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY:	liner integrity, Air Drilling a of pit Depth to shall Source of info feet Drilling, Worl Type of mater	Operation lasting approx 3 days owest fresh water
Distance to nearest water well within one-mile A/A feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	a. liner integrity, Air Drilling a of pit Depth to shall Source of infofeetmeas Drilling, Work Type of mater Number of wo	Operation lasting approx 3 days owest fresh waterfeet. rmetion: uredwell owner electric logKDWR cover and Haul-Off Pits ONLY:
material, thickness and installation procedure Distance to nearest water well within one-mile N/A feet Depth of water well	liner integrity, Air Drilling a of pit Depth to shall Source of info meas Drilling, Work Type of mater Number of wo Abandonment	Operation lasting approx 3 days owest fresh water
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	liner integrity, Air Drilling a of pit Depth to shall Source of info meas Drilling, Work Type of mater Number of wo Abandonment	Operation lasting approx 3 days Operation lasting approx 3 days Owest fresh water
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	liner integrity, Air Drilling a of pit Depth to shall Source of info meas Drilling, Wort Type of mater Number of wo Abandonment spilled fluids to Drill pits must	Operation lasting approx 3 days owest fresh waterfeet. rmetion: uredwell ownerelectric logKDWR tover and Haul-Off Pits ONLY: ial utilized in drilling/workover; Air Drilled rking pits to be utilized: One procedure: Air Dry, Back Fill and Cover be closed within 365 days of spud date.
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	liner integrity, Air Drilling a of pit Depth to shall Source of info meas Drilling, Worl Type of mater Number of wo Abandonment spilled fluids to Drill pits must	Operation lasting approx 3 days Operation lasting approx 3 days Owest fresh water
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state August 7, 2006	liner integrity, Air Drilling Depth to shall Source of infofeetmeas Drilling, World Type of mater Number of wood Abandonment spilled fluids to	Operation lasting approx 3 days owest fresh water
Distance to nearest water well within one-mile NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state August 7, 2006 Date	liner integrity, Air Drilling Depth to shall Source of info meas Drilling, Wort Type of mater Number of wo Abandonment Drill pits must MCC OFFICE USE C	Operation lasting approx 3 days owest fresh water

KANSAS CORPORATION COMMISSION

AUG > > 2003

CONSERVATION DIVISION WICHITA, KS