For KCC Use:	8-27-06
Effective Date:	0 2 / 00
District #	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

### NOTICE OF INTENT TO DRILL

Expected Spud Date	09	10	2006	<sub>Spot</sub> 230' E of	East
	month	day	year	SE SE SE Sec. 27 Twp.	19 S. R. 21 V West
OPERATOR: License# 40	058				N / S Line of Section
Name: American Warr	ior Inc.				E / W Line of Section
P.O. Box 399	9			ts SECTION ✓ RegularIrregular?	•
Address: Garden C	City, KS 6784	3		(Note: Locate well on the Section P	lat on reverse side)
City/State/Zip: Contact Person: Scott C	orsair			County Ness	
Phone: 785-398-2270				Lease Name: Moore-Hamzy	Well #: 1
				Field Name:	
CONTRACTOR: License#	33323		<del> </del>	Is this a Prorated / Spaced Field?	Yes VNo
Name: Petromark Drilli	ing, LLC			Toront Formation(s): Mississippian	
		_		Nearest Lease or unit boundary: 100' *	
Well Drilled For:	Well Class		pe Equipment:	Ground Surface Elevation: 2260 est	feet MSL
✓ Oil 🗸 🗌 Enh R	Rec 🚺 Infield	ا / ا	Mud Rotary	Water well within one-quarter mile:	Yes ✓ No_
✓ Gas Storag	ge 💹 Pool	Ext.	Air Rotary	Public water supply well within one mile:	Yes VNo
OWWO Dispos		at	Cable	Death to hottom of fresh water: 460'	
Seismic;# of	Holes Other			Depth to bottom of usable water: 700 600	7
Other				Surface Pine by Alternate: 1 / 2	
If OWWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be set: 2	00
Operator:				Length of Conductor Pipe required: 110110	
Well Name:				Projected Total Depth; 4400'	
Original Completion D				Formation at Total Depth: Mississippiar	<u> </u>
Original Completion D	ate	_Origina.	· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:	
Directional, Deviated or He			Yes ✓ No	Well Farm Pond Other	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with	DWR [])
KCC DKT #:				Will Cores be taken?	Yes ✓ No
Oil ébus Lea	ses w/Pai	ling Cla	arse Attached	If Yes, proposed zone:	
	-	•		FIDAVIT	
				plugging of this well will comply with K.S.A. 55 et	ean
The undersigned hereby	affirms that the	drilling, co	mpletion and eventual (	7.099.19	. 304.
				, ,	. <del>30</del> 4.
It is agreed that the follow	wing minimum re	equirement	ts will be met:	,	. <del>304</del> .
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\* Copies of Leases showing unitization clause attached.

AUG 2 1 2006

**KCC WICHITA** 

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

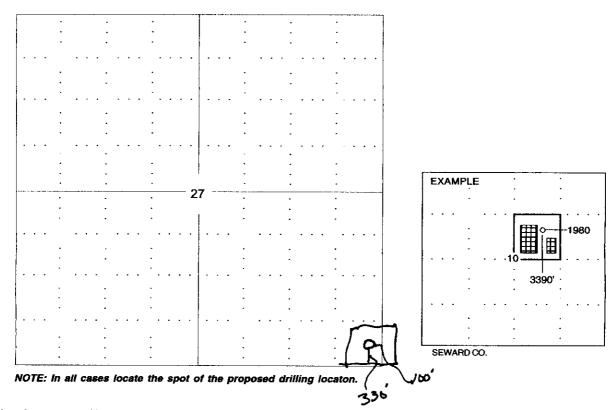
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24538-0000	Location of Well: County: Ness
Operator: American Warrior, Inc.	330 teet from N / ✓ S Line of Section
Lease: Moore-Hamzy	100 feet from VE / W Line of Section
Well Number: 1	Sec. 27 Twp. 19 S. R. 21 East ✓ Wes
Field:	
Number of Acres attributable to well: 10  OTR / OTR / OTR of acreage: SE - SE - SE	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE _ SE _ SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Pl	.AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

Ness CO.

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior, Inc.			License Number: 4058		
Operator Address: P. O. Box 399, Garde	n City, KS 67846				
Contact Person: Scott Corsair			Phone Number: ( 785 ) 398 - 2270		
Lease Name & Well No.: Moore-Hamzy #1			Pit Location (QQQQ): 230' E of		
Type of Pit:	Pit is:		SE SE SE .		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 <sub>Twp.</sub> 19 S <sub>R.</sub> 21		
Settling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from ✓ East / West Line of Section  Ness County		
Is the pit located in a Sensitive Ground Water	Area? Yes No		Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):  Depth for the pit is lined give a brief description of the material, thickness and installation procedure.	om ground level to de	Describe proce			
Distance to nearest water well within one-mil	e of pit		owest fresh water		
4894 feet Depth of water well 485 feet		Source of information: KHKCS  measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Mud			
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment	procedure: evaporate and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above stat	ements are true and	correct to the bes	st of my knowledge and belief.		
August 18, 2006 Date		Sei	Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: \\ \\ \alpha \\ \alph	mber:	Pern	nit Date: 8/21/CC Lease Inspection: Yes 上 No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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