

Dist #1

Recompletion

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE 2-23-07

Starting Date 9 15 2006
month day year

API Number 15 - 055-21889 - 00-01

OPERATOR: License # 32334
Name Chesapeake Operating, Inc.
Address P.O. Box 18496
City/State/Zip Okla. City, OK 73154-0496
Contact Person Aletha Dewbre-King, Permitting
Phone (405) 767-4775 Agent

IS SECTION REGULAR X IRREGULAR
SW.. SW... NE.. Sec. 5... Twp. 23.. S, Rg. 31.. W
2970..... Ft. from South Line of Section
2310..... Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

CONTRACTOR: License #
Name
City/State
Well Drilled as: XX New XX Recompletion OWWO
Projected Total Depth 2691' feet
Formation Krider

Nearest producing well from
same common source of supply 2700 feet
Nearest lease or unit boundary line 2310 feet
County Finney

If OWWO or Recompletion: old well info as follows:
Operator Buray, LLC
Well Name Trekell Carr 2
Comp. Date 12/2/05 Old Total Depth 4956'

Lease Name Trekell Carr Well # 2
Ground surface elevation 2895 feet MSL
Depth to bottom of fresh water 260'
Depth to bottom of usable water 1300'

Surface pipe by Alternate:
Surface pipe planned to be set 200' (434') 1 2 X

Water Source for Drilled Operations:
DWR Permit #: well farm pond N/A other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 8/22/06 Signature of Operator or Agent Aletha M. Dewbre-King, Permitting Agent

For KCC Use:
Conductor Pipe Required None feet; Minimum Surface Pipe Required 434 feet per Alt. X2
This Authorization Expires 2-23-07 Approved By Permit 8-23-06

9/95

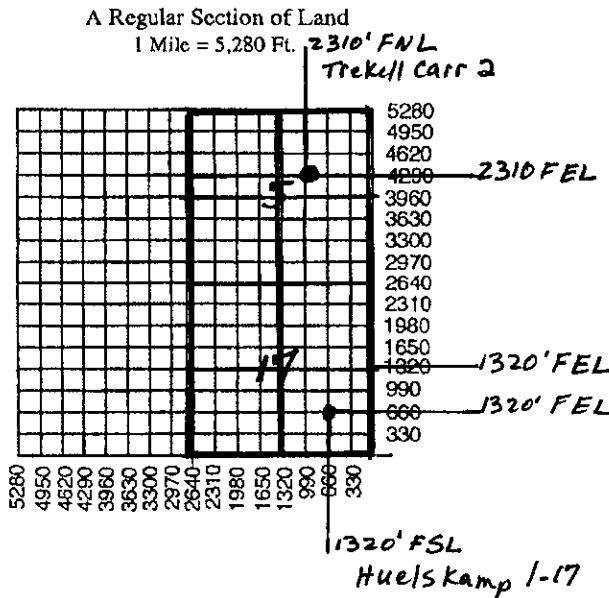
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AUG 23 2006

CONSERVATION DIVISION
WICHITA, KS

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-055-21889 - 00-01
 Operator: Chesapeake Operating, Inc.
 Lease: Trekell Carr
 Well Number: 2
 Field: Kansas Hugoton
 Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: SW - SW - NE

Location of Well: County: Finney
2310 feet from N / S Line of Section
2310 feet from E / W Line of Section
 Sec. 5 Twp. 23 S. R. 31 East West

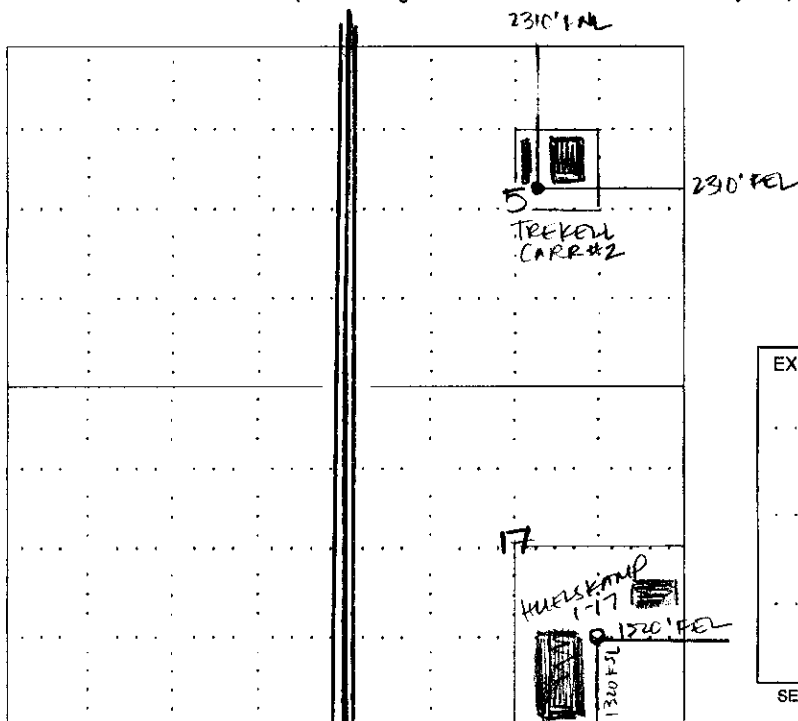
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

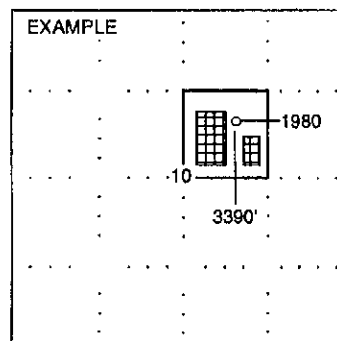
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 055-21889 - 000

LOCATION OF WELL: COUNTY Finney

OPERATOR Chesapeake Operating, Inc.

LEASE Trekell Carr

WELL NUMBER 2

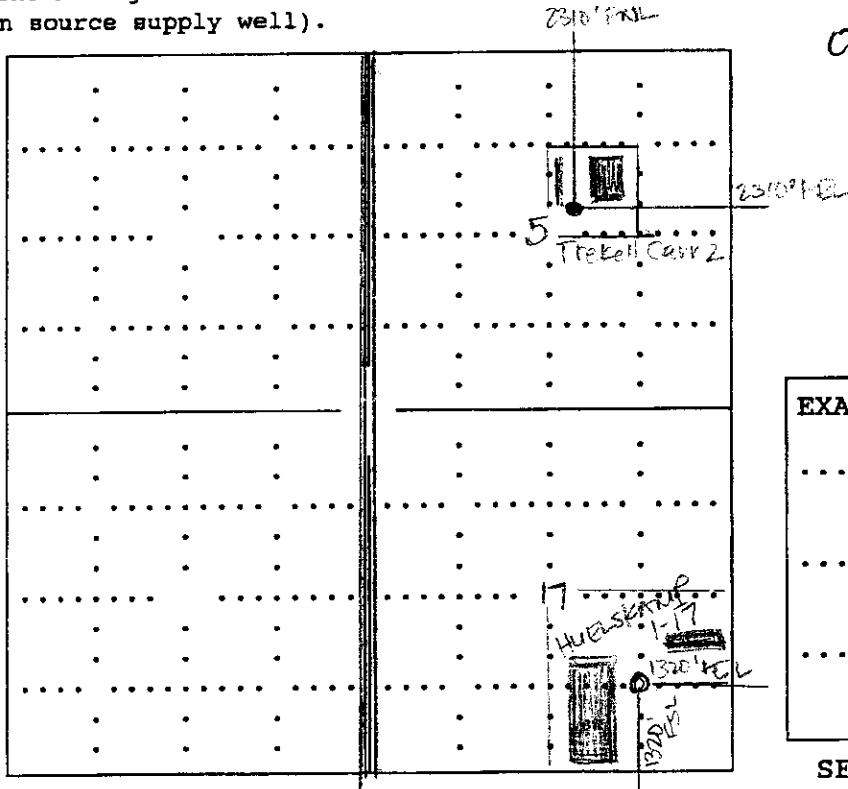
FIELD Kansas Hugoton

2,310 feet from south north line of section
 2,310 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE SW - SW - NE

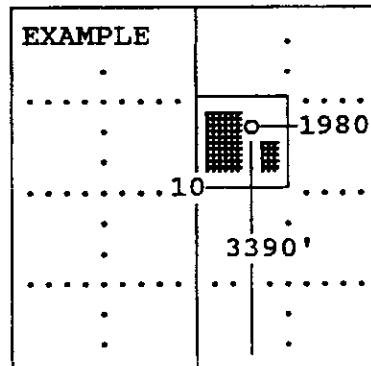
SECTION 5 TWP 23S (S) RG 31W E/W
 IS SECTION REGULAR or X IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: X NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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SEWARD CO.

The undersigned hereby certifies as Brittany Mincey, Landman (title) for

Chesapeake Operating, Inc. (Co.), a duly authorized agent, that all

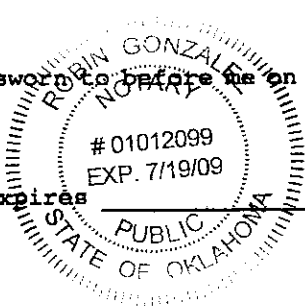
information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Brittany Mincey

Subscribed and sworn to before me on this 26th day of July, 19 2006

Robin Gonzalez
 Notary Public

My Commission expires



FORM CG-8 (12/94)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Chesapeake Operating, Inc.		License Number: 32334
Operator Address: P.O. Box 18496, Oklahoma City, OK 73154-0496		
Contact Person: Aletha M. Dewbre-King/Jim Reisch		Phone Number: (405) 767 - 4775
Lease Name & Well No.: Trekell Carr 2		Pit Location (QQQQ): SW SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-055-21889	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/20/05 (spud date) Pit capacity: 100 (bbls)	Sec. 5 Twp. 23S R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Finney County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NO NEW PIT. PREVIOUSLY PERMITTED PIT IS STILL OPEN.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION AUG 11 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 8/10/06		Signature of Applicant or Agent: <i>Aletha M. Dewbre-King</i>

15-055-21889-00-01

KCC OFFICE USE ONLY			
Date Received: 8/11/2006	Permit Number: _____	Permit Date: 8/11/2006	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202