For KCC Use:	O-100 mls
Effective Date:	8-20-06
District #	<u></u>
00.40 TV	1-1.

# KANSAS CORPORATION COMMISSION Corrected OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

### NOTICE OF INTENT TO DRILL

	Form m	iust be 1	yped
00-	Form mu	ıst be Si	gnec
		ust be	Filled
Cori	TE!	IFN	

xpected Spud Date 8-22-2006	Spot	East
month day year	C S/2 S/2 SW/4 Sec. 34 Twp. 16 S.	
PERATOR: License# 7775	330 feet from N / 🗸 :	S Line of Section
ame: WILTON PETROLEUM, INC.	teet from   E / 🗸	W Line of Section
ddress: 122 N MAIN, PO BOX 391	Is SECTION ✓ .RegularIrregular?	
ddress: 122 N MAIN, PO BOX 391 ity/State/Zip: CANTON KS 67428	(Note: Locale well on the Section Plat on reve	erse side)
ontact Person: BERNIE RUNDSTROM	County: LANE	
none: 620-628-4466	Lease Name: BERNIE JONES	Well #: 5
ONTRACTOR: License# 33724	Field Name: PENDENNIS SOUTH	
me: WAREN DRILLING	Is this a Prorated / Spaced Field? Target Formation(s): LANSING KANSAS CITY	Yes ✓ No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil Enh Rec ✓ Infield ✓ ✓ Mud Rotary	Ground Surface Elevation: 2692	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes <b>√</b> No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other	Depart to bottom of fresh water.	
Other Other	Depth to bottom of usable water: $1200$	
	Surface Pipe by Alternate: 1 1 X 2	
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 4300'  Formation at Total Depth: LANSING KANSAS CITY	
Original Completion Date:Original Total Depth:		
ectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	
es, true vertical depth:	DWR Permit #:	
ttom Hole Location:	( <b>Note:</b> Apply for Permit with DWR	
C DKT #:	Will Cores be taken?	Yes ✓ No
	TTIII GOTOG DO LGROTT.	i
	If Yes, proposed zone:	
IAS: Two 17 S		
IAS: Twp 175 IS Twp 165 AFFI	If Yes, proposed zone:	RECEIVE
VAS : Twp 17 S  IS Twp 165  e undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:	
VAS: Twp 17 S  IS Twp 16 S  AFFI e undersigned hereby affirms that the drilling, completion and eventual pl s agreed that the following minimum requirements will be met:	If Yes, proposed zone:	RECEIVE
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#### Corrected IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

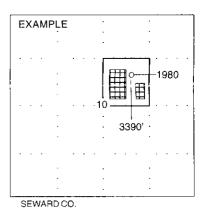
API No. 15	Location of Well: County: LANE
Operator: WILTON PETROLEUM, INC.	330 feet from  N / ✓ S Line of Section
Lease: BERNIE JONES	
Well Number: 5 Field: PENDENNIS SOUTH	Sec. 34 Twp. 16 S. R. 27 East ✓ West
Number of Acres attributable to well:	Is Section: [✓] Regular or ☐] Irregular
QTR / QTR / QTR of acreage: C S/2 - S/2 - SW/4	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NE SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED AUG 2 3 2006 KCC WICHITA

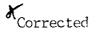


NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

CORRECTEL Submit in Duplicate Operator Name: WILTON PETROLEUM, INC. License Number: 7775 Operator Address: 122 N MAIN PO BOX 391 Contact Person: BERNIE RUNDSTROM Phone Number: ( 620 ) 628 -4466 Lease Name & Well No.: BERNIE JONES #5 Pit Location (QQQQ): C \_ S/2 \_ S/2 \_ SW/4 Type of Pit: Pit is: Sec. 34 Twp. 16 R 27 East West Emergency Pit Burn Pit ✓ Proposed Existing 🗸 Drilling Pit Settling Pit If Existing, date constructed: Feet from North / South Line of Section Workover Pit Haul-Off Pit 1320 Feet from East / V West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) LANE 4000 \_ (bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: \_\_\_\_\_ (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? ✓ Yes No Yes ✓ No BENTONITE Pit dimensions (all but working pits): 80 Length (feet) 80 \_\_\_\_ Width (feet) ...... N/A: Steel Pits Depth from ground level to deepest point: 3.5 If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. RECEIVED liner integrity, including any special monitoring. AUG 2 3 2006 KCC WICHITA Depth to shallowest fresh water 100 Distance to nearest water well within one-mile of pit Source of information: NONE Depth of water well 76 feet \_\_\_\_ measured .... well owner .... electric log Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER/BENTONITE Producing Formation: Number of working pits to be utilized:  $\frac{3}{2}$ Number of producing wells on lease: Abandonment procedure: CUT PITS AND ALLOW TO DRY Barrels of fluid produced daily: BACKFILL WITHIN ONE YEAR Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY

Date Received: 8 24 0 Permit Number: Permit Date: 8/24/0 Lease Inspection: Yes No