For KCC Use: Effective Date:	8-29-06	
District #	3	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	0 47	06	Prot	K East
Expected Spud Date	9 17 month day	vear	SE SE NN Sec. 14 Twp. 17	s. R. 21 . West
	•	,	3241	X S Line of Section
OPERATOR: License#	6168 V			W Line of Section
Name LGS	ter Scheuneman		Is SECTION X Regular frregular?	
Address: 27800 P	<u>leasant Valley</u>	Rd.		
City/State/Zin: Rellsv	rille. <u>Fs. 6609</u>	12	(Note: Locate well on the Section Plat o	n reverse side)
Contact Person: Lester	: Scheuneman		County: Miami	W-0.4. D-2
Phone: (785) 883	3-4621		Lease Name: Boyscout	vven #;
	4339		Field Name: Rantaul	Yes No
CONTRACTOR: License#-	ale Jackson		Is this a Prorated / Spaced Field?	✓ ☐ Tes ₺ INO
Name: D a	TE OUCKBOIL		Target Formation(s): Squirrel	TET.
Well Drilled For:	Well Class: 7	vpe Equipment:	Nearest Lease or unit boundary: 473 I	feet MSI
		Mud Rotary		Yes No
# H.		Air Rotary	Water well within one-quarter mile:	Yes No
Gas Storag	-	Cable	Public water supply well within one mile:	
Seismic;# of			Depth to Dottom of fresh water.	
Other	.,		Departo dottom or usable water.	
Otries			Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set:	20
If OWWO: old well informa	ition as follows:		Length of Conductor Pipe required:	N
			Desire at All Total Donth: 750	
Well Name:			Projected lotal Depth.	irrel
Original Completion Da	ite:Original	Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellhore?	Yes No	Well X Farm Pond Other	
If Yes, true vertical depth:				
Bottom Hole Location:				/R □)
Bottom Hole Location:				
KOO DIGT #.				Yes X No
KCC DKT #:			Will Cores be taken?	
KCC DKT #:			Will Cores be taken? If Yes, proposed zone:	RECEIVED
		AF	Will Cores be taken? If Yes, proposed zone:	RECEIVED
The undersigned hereby a	affirms that the drilling, c	AF ompletion and eventual	Will Cores be taken? If Yes, proposed zone:	RECEIVED
The undersigned hereby a	affirms that the drilling, coing minimum requiremer	AF ompletion and eventual nts will be met:	Will Cores be taken? If Yes, proposed zone:	RECEIVED 4 AUG 2 3 2006
The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be described in the district of intent to district of surface pipe as spolidated materials plus a rille, an agreement between the different will be notified to the district office will be notified to the district of t	AF ompletion and eventual ints will be met: spudding of well; rill shall be posted on a ecified below shall be minimum of 20 feet into en the operator and the id before well is either p it toon pipe shall be ceme	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. ser each drilling rig; set by circulating cement to the top; in all cases surfaction of the underlying formation. district office on plug length and placement is necessal in the complete of the warp usable water to surface within the case of the complete of the KCC District 3 as 1.5. Which applies to the KCC District 3 as 1.5.	RECEIVED 4. AUG 2 3 2006 KCC WICHI ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing
The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st	affirms that the drilling, coining minimum requirement ate district office <i>prior</i> to exceed notice of intent to district office pipe as spolidated materials plus a sile, an agreement betweetrict office will be notified I COMPLETION, production "B" - Eastern Kanwithin 30 days of the spotatements made herein a	ornpletion and eventual ants will be met: spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into the operator and the dispersion become sas surface casing orded date or the well shall be are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. ser each drilling rig; set by circulating cement to the top; in all cases surfacts office on plug length and placement is necessary and the proposed of production casing is cemented in; ented from below any usable water to surface within the right of the righ	RECEIVED 4. AUG 2 3 2006 KCC WICHI ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing.
The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st	affirms that the drilling, coining minimum requirement the district office <i>prior</i> to extend to district office pipe as spolidated materials plus a sile, an agreement between the completion of the spolidated materials plus a completion of the spolidated materials plus a completion of the spolidated materials plus as the spolidate of the spolida	ornpletion and eventual ants will be met: spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into the operator and the dispersion become sas surface casing orded date or the well shall be are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. see each drilling rig; set by circulating cement to the top; in all cases surface the underlying formation. In district office on plug length and placement is necessing or production casing is cemented in; Interest #133,891-C, which applies to the KCC District 3 and be plugged. In all cases, NOTIFY district office	RECEIVED AUG 2 3 2006 KCC WICHI ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing.
The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st	affirms that the drilling, coining minimum requirement ate district office <i>prior</i> to exceed notice of intent to district office pipe as spolidated materials plus a sile, an agreement betweetrict office will be notified I COMPLETION, production "B" - Eastern Kanwithin 30 days of the spotatements made herein a	ornpletion and eventual ants will be met: spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into the operator and the dispersion become sas surface casing orded date or the well shall be are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. ser each drilling rig; set by circulating cement to the top; in all cases surfacts office on plug length and placement is necessary and the underlying formation. district office on plug length and placement is necessary and the plugged or production casing is cemented in; ented from below any usable water to surface within the set #133,891-C, which applies to the KCC District 3 and be plugged. In all cases, NOTIFY district office is of my knowledge and belief. Remember to:	RECEIVED AUG 2 3 2006 KCC WICHI ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater
The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis I hereby certify that the st Date: 8-19-06	affirms that the drilling, coining minimum requirement ate district office <i>prior</i> to extend to district office of intent to district office will be notified to the complete of the complete	ompletion and eventual ants will be met: spudding of well; rill shall be posted on a cecified below shall be minimum of 20 feet into the operator and the best sas surface casing ordered ball be cemes sas surface casing ordered true and to the best or or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. served ach drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. It district office on plug length and placement is necessary and the plugged or production casing is cemented in; and from below any usable water to surface within the reflection of the kcc District 3 and be plugged. In all cases, NOTIFY district office plugged in all cases, NOTIFY district office plugged. File Drill Pit Application (form CDP-1) with Intent in File Completion Form ACO-1 within 120 days of the acreage attribution plat according to field property.	RECEIVED AUG 2 3 2006 KCC WICHIT ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater to Drill; f spud date; proration orders;
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 1 hereby certify that the state of the completed 1 hereby certify that the state of the complete of the complete of the complete of the certify that the state of the complete of the com	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be do notice of intent to durate of surface pipe as spondidated materials plus a sile, an agreement betweet rict office will be notified II COMPLETION, production of the spondix "B" - Eastern Kan within 30 days of the spondix made herein a signature of Operated Signature of Operated Signature	ompletion and eventual ants will be met: spudding of well; rill shall be posted on a cecified below shall be minimum of 20 feet into the operator and the best sas surface casing ordered ball be cemes sas surface casing ordered true and to the best or or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. served ach drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. It district office on plug length and placement is necessary and the plugged or production casing is cemented in; and from below any usable water to surface within the reflection of the kcc District 3 and be plugged. In all cases, NOTIFY district office is of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent in File Completion Form ACO-1 within 120 days of the completion Form ACO-1 wi	RECEIVED 4. AUG 2 3 2006 KCC WICHIT ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater t to Drill; f spud date; proration orders; o workover or re-entry;
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 1 hereby certify that the state of the completed 1 hereby certify that the state of the complete of the c	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be oved notice of intent to durat of surface pipe as spolidated materials plus a sle, an agreement between the completion of the completion of the surface of the sponsor of the	ompletion and eventual at the will be met: spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into the operator and the disease surface casing ordered below the well shall be come sas surface casing ordered date or the well shall be come are true and to the best or or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. served ach drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. It district office on plug length and placement is necessary and the plugged or production casing is cemented in; and the form below any usable water to surface within the reflection of the KCC District 3 and be plugged. In all cases, NOTIFY district office is of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent of the Completion Form ACO-1 within 120 days of the Completion Form ACO-1	RECEIVED AUG 2 3 2006 KCC WICHIT ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater to Drill; f spud date; proration orders; o workover or re-entry; completed;
The undersigned hereby at it is agreed that the follow 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amouthrough all unconsofus 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to Appropriate to Example 1. Date: Solution Solution Solution Solution	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be oved notice of intent to durat of surface pipe as spolidated materials plus a site, an agreement between the completion of the production of the production of the surface of the sponsor of	ompletion and eventual ants will be met: spudding of well; rill shall be posted on a cecified below shall be minimum of 20 feet into the operator and the disease surface casing ordered and date or the well shall be cemes as surface casing ordered date or the well shall be come are true and to the best or or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. served ach drilling rig; set by circulating cement to the top; in all cases surfact to the underlying formation. It district office on plug length and placement is necessary and the underlying formation. It district office on plug length and placement is necessary and the server of the key of the	RECEIVED AUG 2 3 2006 KCC WICHI ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate il cementing prior to any cementing. er/operater t to Drill; if spud date; or workover or re-entry; completed; octing salt water.
The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approve the completed I hereby certify that the si Date: 8-19-06 For KCC Use ONLY API # 15 - 2/- Conductor pipe required Minimum surface pipe re Approved by: Furt 8	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be do notice of intent to durate of surface pipe as spondidated materials plus a site, an agreement between the completion of the production of the production of the spondix "B" - Eastern Kan within 30 days of the spondix "B" - Eastern Kan within 30 days of the spondix made herein at the completion of the production of th	ompletion and eventual at the will be met: spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into the operator and the disease surface casing ordered below the well shall be come sas surface casing ordered date or the well shall be come are true and to the best or or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. ser gach drilling rig; set by circulating cement to the top; in all cases surfacts of the underlying formation. It district office on plug length and placement is necessary and the underlying formation casing is cemented in; and from below any usable water to surface within the set #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office is of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intenting File Completion Form ACO-1 within 120 days on File acreage attribution plat according to field proposed in the surface of the surface	RECEIVED AUG 2 3 2006 KCC WICHI ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater t to Drill; if spud date; or workover or re-entry; completed; acting salt water. ration date) please
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the state: S-19-06 For KCC Use ONLY API # 15 - 121- Conductor pipe required Minimum surface pipe re Approved by: Park 8	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be prior to district office of intent to district office of intent to district office will be notified if COMPLETION, production of the spendix "B" - Eastern Kan within 30 days of the spendix "B" and the rein and the spendix of the spen	ompletion and eventual ants will be met: spudding of well; rill shall be posted on a cecified below shall be minimum of 20 feet into the operator and the distribution pipe shall be ceme sas surface casing ordered date or the well shall be are true and to the best or or Agent: 1 feet 1 feet per Alt.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. served ach drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. It district office on plug length and placement is necessary and the plugged or production casing is cemented in; and the form below any usable water to surface within the reflection of the KCC District 3 and be plugged. In all cases, NOTIFY district office is of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent of the Completion Form ACO-1 within 120 days of the Completion Form ACO-1	RECEIVED AUG 2 3 2006 KCC WICHI ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater t to Drill; if spud date; or workover or re-entry; completed; acting salt water. ration date) please
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the state: S-19-06 For KCC Use ONLY API # 15 - 121- Conductor pipe required Minimum surface pipe re Approved by: Park 8	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be do notice of intent to durate of surface pipe as spondidated materials plus a site, an agreement between the completion of the production of the production of the spondix "B" - Eastern Kan within 30 days of the spondix "B" - Eastern Kan within 30 days of the spondix made herein at the completion of the production of th	ompletion and eventual ants will be met: spudding of well; rill shall be posted on a cecified below shall be minimum of 20 feet into the operator and the distribution pipe shall be ceme sas surface casing ordered date or the well shall be are true and to the best or or Agent: 1 feet 1 feet per Alt.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. served ach drilling rig; set by circulating cement to the top; in all cases surfact the underlying formation. In district office on plug length and placement is necessarised from below any usable water to surface within the set #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office is of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intenting File Completion Form ACO-1 within 120 days on File acreage attribution plat according to field properties. Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is Obtain written approval before disposing or injective the box below and return to the address well Not Drilled - Permit Expired	RECEIVED q. AUG 2 3 2006 KCC WICHT ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater to Drill; if spud date; ororation orders; o workover or re-entry; completed; octing salt water. ration date) please below.
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the state: S-19-06 For KCC Use ONLY API # 15 - 121- Conductor pipe required Minimum surface pipe re Approved by: Park 8	affirms that the drilling, coving minimum requirement the district office <i>prior</i> to be prior to district office of intent to district office of intent to district office will be notified if COMPLETION, production of the spendix "B" - Eastern Kan within 30 days of the spendix "B" - Signature of Operated Sig	ompletion and eventual ants will be met: spudding of well; rill shall be posted on a cecified below shall be minimum of 20 feet into the operator and the distribution pipe shall be ceme sas surface casing ordered date or the well shall be are true and to the best or or Agent: 1 feet 1 feet per Alt.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. served ach drilling rig; set by circulating cement to the top; in all cases surface the underlying formation. In district office on plug length and placement is necessarised from below any usable water to surface within the set #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office of the completion from ACD-1 within 120 days of the completion from ACD-1 with	RECEIVED AUG 2 3 2006 KCC WICHT ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. er/operater to Drill; if spud date; proration orders; o workover or re-entry; completed; pcting salt water. ration date) please below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

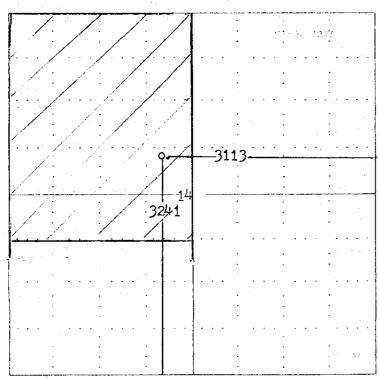
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

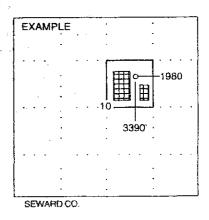
API No. 15 . la	21-28288-0000	Location of Well: County: Niami
Operator:	To make any Circle accessors	3241 feet from N/XS Line of Section
Lease:	Boyscout	3113 feet from K E / W Line of Section
Well Number:	D-2	Sec. 14 Twp. 17 S. R. 21 X East Wes
Field:	Rantaul	
	attributable to well: 200	ls Section: 🔀 Regular or 🔲 Irregular
QTR / QTR / QTR	of acreage: SE - SE - NW	If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Miami $\mathtt{Co}_{\,\bullet}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lester Scheuneman			License Number: 6168		
Operator Address: 27800 Flea	sant Vallev I	Rd. Wellsv	ille, Ks. 66092		
Contact Person: Lester Scheumeman			Phone Number: (785) 883-4621		
Lease Name & Well No.: Boyscout D-2			Pit Lecation (QQQQ).		
Type of Pit:	Pit is:		NV SE SE NV		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 14 Twp. 17 R. 21 X East West		
Settling Pit	If Existing, date constructed:		3241 Feet from North / X South Line of Section		
Workover Pit [] Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 80 (bbls)		3113 Feet from [X] East / West Line of Section Miami County		
is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Clay		
•	Length (fe	eepest point:			
If the pit is lined give a brief description of the material, thickness and installation procedure	: liner e.	Describe prod liner integrity, i	RECEIVING AUG 23		
			Depth to shallowest fresh waterfeet.		
N A feet Depth of water wellfeet		measuredwetl ownerelectric logKDWR			
Emergency, Settling and Burn Pits ONLY	* ************************************	[Driffing, Workover and Haul-Off Pits ONLY:		
Type of mate			al utilized in drilling/workover:Fresh_water.mud		
Number of producing wells on lease: Number of w			rking pits to be utilized: 1 procedure: Evaporate & backfill		
Barrels of fluid produced daily: Aband			procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			be closed within 365 days of spud date st of my knowledge and belief.		
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.		
8 –19– 06 Date	0	Lester	A chalmonian Signature of Applicant or Agent		
and the second of the second o	KCC	OFFICE USE C	DNLY		
Date Received: 8/23/06 Permit Nu	mber:	Perr	nit Date: 8/23/06 Lease Inspection: Yes [6] No		