

RECEIVED CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 16 2006

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date: 8-22-06 District # 1 SGA? Yes No

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 23 2006 month day year

OPERATOR: License# KLN 4767 Name: Ritchie Exploration, Inc. Address: PO 783188 City/State/Zip: Wichita, KS 67278-3188 Contact Person: Craig Gaulk Phone: 316-691-9500

CONTRACTOR: License# KLN 30606 Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil Gas OWWO Seismic Other Well Class: Enh Rec Storage Disposal # of Holes Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* Spot IS: 69' N + 60' W of 1/2 SW NW 2241' * WAS: 60' W of 1/2 SW NW Sec. 24 Twp. 16 S. R. 24 feet from N / S Line of Section feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness Lease Name: Horchem 24B Well #: 1

Field Name: Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian Nearest Lease or unit boundary: 330' feet MSL

Ground Surface Elevation: 2515 TOPO Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No Depth to bottom of fresh water: 200 Depth to bottom of usable water: 1200

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 220 minimum

Length of Conductor Pipe required: NONE Projected Total Depth: 4550' Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

* WAS 60' W of 1/2 SW NW 230' FNL IS: 69' N + 60' W of 1/2 SW NW 2241' FNL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 16, 2006 Signature of Operator or Agent: Title: GIS Specialist

For KCC Use ONLY API # 15 - 135-24533-0000 Conductor pipe required: None feet Minimum surface pipe required: 220 feet per Alt. X2 Approved by: 8-17-06 / RAH 8-24-06 This authorization expires: 2-17-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

RECEIVED AUG 23 2006 KCC WICHITA

84 16 24W

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED
Form GDP-1
April 2004
Form 1000 Typed

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: KLN 4767
Operator Address: PO 783188 Wichita, KS 67278-3188		
Contact Person: Craig Caulk		Phone Number: (316) 691 - 9500
Lease Name & Well No.: #1 Horchem 24B		Pit Location (QQQQ): 60'W S/2 SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: 69' N/S <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 20,517 (bbls)	Sec. 24 Twp. 16S R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2210 2241 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 600 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Cottonseed Hulls / AquaGel
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED AUG 16 2006 KCC WICHITA
Distance to nearest water well within one-mile of pit 2799 feet Depth of water well 115 feet		Depth to shallowest fresh water 35 feet. Source of information: KIK65 ① _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh / Chemical Mud Number of working pits to be utilized: 3 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. August 16, 2006 _____ Date Signature of Applicant or Agent		

15-135-21533-0000

KCC OFFICE USE ONLY			
Date Received: 8/17/06	Permit Number: _____	Permit Date: 8/17/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202