

CORRECTION

For KCC Use:
Effective Date: 8-23-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED
Form C-1
August 2002
Form must be signed
Form must be signed
All blanks must be filled

Expected Spud Date August 18 2006
month day year

Spot East
App-C SE NE Sec. 30 Twp. 33 S. R. 14 West

OPERATOR: License# 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Contact Person: Ben Crouch
Phone: 620-664-9622

2050 feet from N / S Line of Section
500 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33724
Name: Warren Drilling, LLC

County: Barber
Lease Name: Osage Well #: 102

Field Name: Aetna Gas Area
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian

Well Drilled For: Well Class: Type Equipment:
 Oil Enn Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

Nearest Lease or unit boundary: 588'
Ground Surface Elevation: 1655 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 Feet
Depth to bottom of usable water: 150 Feet 180

Surface Pipe by Alternate: 1 2
* Length of Surface Pipe Planned to be set: 180 Feet 200' minimum

Length of Conductor Pipe required: None
Projected Total Depth: 5400 Feet

Formation at Total Depth: Ordovician
Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: 588' FEL
IS: 500' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/10/2006 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY
API # 15 - 007-23052-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: Put 8-18-06 / RWH 8-24-06
This authorization expires: 2-18-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 14 2006

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CORRECTION

Side Two

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23052-0000
 Operator: Osage Resources, L.L.C.
 Lease: Osage
 Well Number: 102
 Field: Aetna Gas Area

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C SE NE

Location of Well: County: Barber
2050 feet from N / S Line of Section
500 500 feet from E / W Line of Section
 Sec. 30 Twp. 33 S. R. 14 East West

Is Section: Regular or Irregular

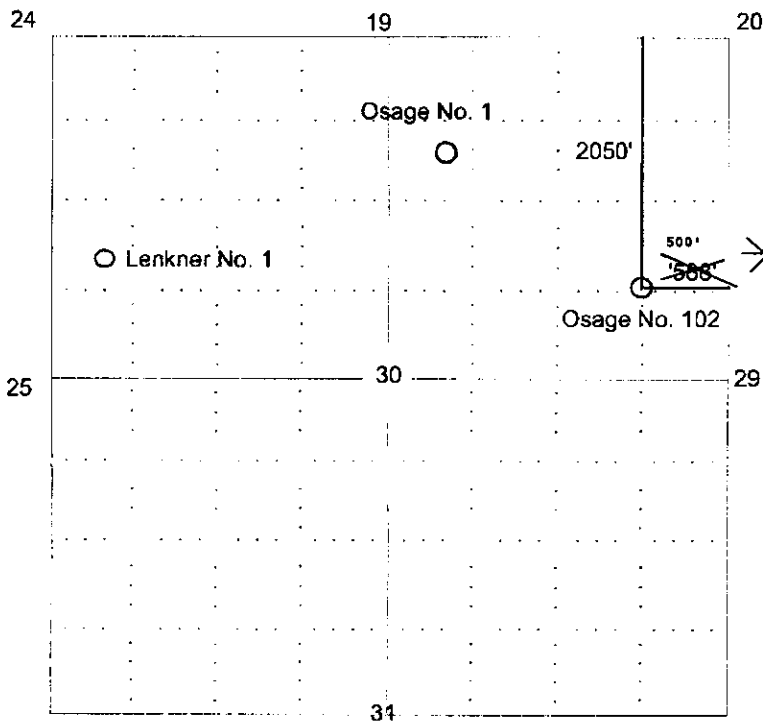
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

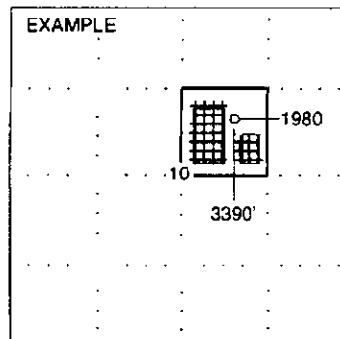
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

36 **NOTE: In all cases locate the spot of the proposed drilling locaton.** 32

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south north and east west.
- The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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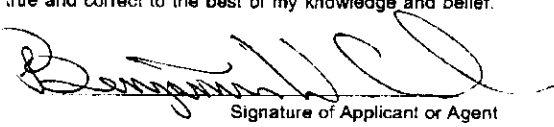
CORRECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

Form GDP-1
January 2001
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Osage Resources, L.L.C.		License Number: 32811	
Operator Address: 1605 E 56th Avenue			
Contact Person: Ben Crouch		Phone Number: (620) 664 - 9622	
Lease Name: Osage No. 102		Pit Location:	
Type of Pond: Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed Existing If Existing, date constructed: NA Pit capacity: 4500 (bbbls)	NE Qtr. Sec. 30 Twp. 33 R. 14 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 2050 Feet from (N) S (circle one) Line of Section 500 Feet from (E) W (circle one) Line of Section Barber County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: NA mg/l <small>(For Emergency Pits and Treatment Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Surface clay/shale fill	
Pit dimensions (all but working pits): 60 Length (feet) 40 Width (feet) Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA	
Distance to nearest water well within one-mile of pit 4133 NONE feet Depth of water well NA 172 feet		Depth to shallowest fresh water 100' 130 feet. Source of information: JR-HGS <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Treatment and Burn Pits ONLY: Producing Formation: NA Number of producing wells on lease: NA Barrels of fluid produced daily: NA Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: Bentonite Drilling Mud Number of working pits to be utilized: 3 Abandonment procedure: Pits allowed to evaporate until dry then backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
8/10/2006 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 8/14/06 Permit Number: _____		Permit Date: 8/15/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		<small>Line w/ clay or bond. RF/SHC</small>	

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