CORRECTION

For KCC Use:		8-23-06	
Effective	Date:	8 23-06	_
District #	/	,	
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	five (5) days prior to commencing well
xpected Spud Date August	18	2006	Spot East
month	day	year	App C - SE - NE Sec. 30 Twp. 33 S. R. 14 ₩ West
32811			1 2050 reet from V N / S Line of Section
PERATOR: License# 32811 V			585 500 feet from VE / W Line of Section
1005 E EGIN AVANUA	- -		is SECTIONRegularirregular?
Untobingen Kanana 67	'502	· · · · · · · · · · · · · · · · · · ·	- · ·
ty/State/Zip: Hutterlinson, Karisas 67 ontact Person: Ben Crouch			(Note: Locate well on the Section Plat on reverse side)
ontact Person: 25115150000			County: Barber Lease Name: Osage Well #:102
	/		Field Name: Aetna Gas Area
ONTRACTOR: License# 33724 V			Is this a Prorated / Spaced Field?
ame: Warren Dritting, LLC			Target Information(s): Mississippian
			Nearest Lease or unit boundary: 588'
Well Drilled For: Well C		Equipment:	Ground Surface Elevation: 1655 feet MSL
		Mud Rotary	Water well within one-quarter mile;
· · · · · · · ·	 :	Air Rotary	Public water supply well within one mile: Yes VNo
<u> </u>		Cable	Depth to bottom of fresh water: 100 Feet
<u></u>	ther		Depth to bottom of usable water: 158 Feet / 30
Other		·	Sudana Bian bu Altarnata: With 12
OWWO: old well information as follow	vs:		X Length of Surface Pipe Planned to be set: 180 Foot 200 Minimum
Operator:	· · · · · · · · · · · · · · · · · · ·		Length of Conductor Pipe required: None
Well Name:			Projected Total Depth: 5400 Feet
Original Completion Date:	Original Tota	i Depth:	Formation at Total Depth: Ordovician
		ETV. FAN	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellt	oore?	Yes 🗸 N	The state of the s
res, true vertical depth:			DWR Permit #:
			(Note: Apply for Permit with DWR
CC DKT #:			Will Cores be taken?
MAS: 588'FEL			Will Cores be taken? Yes VNo If Yes, proposed zone:
CC DKT #:		Α	Will Cores be taken?
NAS: 588'FEL IS: 500'FEL			Will Cores be taken? If Yes, proposed zone: FFIDAVIT RECEIVED
MAS: 588'FEL IS: 500'FEL is undersigned hereby affirms that the	he drilling, compl	etion and eventua	Will Cores be taken? If Yes, proposed zone: RECEIVED
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Approved by: PH 8-18-09 This authorization expires: 2-18- Tris authorization expires: 2-18- Tris authorization expires: 2-18- This authorization expires: 2-18- (This authorization e	the drilling, complete requirements we fice prior to spurification to drill size pipe as specificated by the spurification of the spuri	etion and eventualill be met: dding of well; hall be posted on ed below shall be mum of 20 feet in the operator and the operator and the operator and the cember of the well is either pipe shall be cembered on the well shall be the mum of 20 feet in the shall be cembered or the well shall be the model. Agent: Agent:	Will Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED AUG 1 4 2005 RECEIVED Aug 1 4 2005 Reset by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. The district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date. The surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing that be plugged. In all cases, NOTIFY district office prior to any cementing. The completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 nours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
ACC DKT *: WAS: 588 FEL IS: 500 FEL TS: 500 FEL Te undersigned hereby affirms that the sagreed that the following minimum 1. Notify the appropriate district of 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agree 5. The appropriate district office with 6. If an ALTERNATE II COMPLET. Or pursuant to Appendix "B" - I must be completed within 30 date and the statements must be completed within 30 date. 8/10/2005 Signature For KCC Use ONLY API # 15. 007 - 230 Conductor pipe required Numinimum surface pipe required Approved by: 148-18-04 This authorization expires: 2-18-18-18-18-18-18-18-18-18-18-18-18-18-	the drilling, complete requirements we fice prior to spurification to drill size pipe as specificated by the spurification of the spuri	etion and eventualill be met: dding of well; hall be posted on ed below shall be mum of 20 feet in the operator and the operator and the operator and the cember of the well is either pipe shall be cembered on the well shall be the mum of 20 feet in the shall be cembered or the well shall be the model. Agent: Agent:	Will Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED all plugging of this well will comply with K.S.A. 55 et. seq. AUG 1 4 2005 KCC WICHTA a each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. The district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date. The fill of the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Vice President Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 nours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

AUG 23 ME KCC WICHITA

CORRECTED

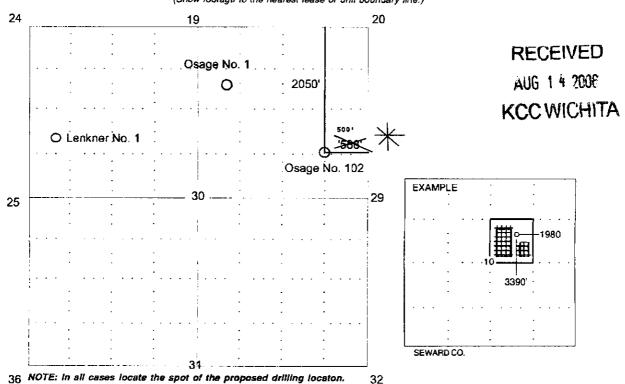
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23052-0000	Location of Well: County: Barber
Operator: Osage Resources, L.L.C.	2050 feet from VN / S Line of Section
Lease: Osage	feet from VE / W Line of Section
Well Number: 102 Field: Aetna Gas Area	Sec. 30 Twp. 33 S. R. 14 East Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:C SE	NE ## Section is Irregular, locate well from nearest corner boundary. Section corner used: ✓ NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south (north and east) west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED AUG 2 3 2006 KCC WICHITA

CORRECTION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 January 2001 Form must be Typed

APPLICATION FOR SURFACE POND

	Submit in Duplicate				
Operator Name: Osage Resource	ces, L.L.C.	License Number: 32811	MEN		
Operator Address: 1605 E 56th Ave	nue			COAREC,	
Contact Person: Ben Crouch			Phone Number: (620) 664 - 9622		
Lease Name: Osage No. 102			Pit Location:		
Type of Pond: Emergency Pit Treatment Pit Workover Pit Drilling Pit Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date con NA Pit capacity: 4500		NE Otr. Sec. 30 Twp. 33 2050 Feet from (N) S (circle one) L 5051 Feet from (E) W (circle one) L Barber	ine of Section	
Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No		(bbis)	Chloride concentration: NA (For Emergency Pits and Treat How is the pit lined if a plastic liner is no	····	
	Length (fe	eepest poin:: 5	Surface clay/shale fill Width (feet) (feet) dures for periodic maintenance and dete	rminina	
NA		NA		HOO 1 1 2000	
Distance to nearest water well within one-mile 4/33 NONE feet Depth of water well		Depth to shallowest fresh water 100' /30 feet. Source of information: J2-KCS measured well owner electric log KDWR			
Emergency, Treatment and Burn Pits ONL Producing Formation: NA Number of producing wells on lease: NA Barrels of fluid produced daily: NA Does the slope from the tank battery allow all		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: Bentonite Drilling Mud Number of working pits to be utilized: 3 Abandonment procedure: Pits allowed to evaporate until dry then backfill.			
flow into the pond? Yes No			e closed within 365 days of spud date. of my knowledge and belief.		
8/10/2006 Date		surgine	gnature of Applicant or Agent		
Date Received: 8/14/06 Permit Numi		OFFICE USE ON	als land	Line we clay	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202