

For KCC Use: 8-29-06
Effective Date: 3
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 26 2006
month day year

OPERATOR: License# 32711
Name: Mike Becker
Address: 15135 Broadmoor
City/State/Zip: Stanley, KS 66223
Contact Person: Mike Becker
Phone: 913-271-5179
CONTRACTOR: License# 32711
Name: Mike Becker

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☒ Air Rotary
☐ OWWO ☐ Disposal ☒ Wildcat ☐ Cable
☐ Seismic: # of Holes ☐ Other
☐ Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot E/2 E/2 E/2 NE Sec. 13 Twp. 31S S. R. 21E ☒ East ☐ West
1320 feet from S / (N) (circle one) Line of Section
165 feet from (E) / W (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Crawford
Lease Name: Peggy Kruger Well #: 1
Field Name: Unknown

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 6 miles north

Ground Surface Elevation: Unknown feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 120 feet

Depth to bottom of usable water: 300 feet / 1000'

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 20 feet

Length of Conductor Pipe required: n/a

Projected Total Depth: 300 feet

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other water tank

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-27-06 Signature of Operator or Agent: Mike Becker Title: Owner

For KCC Use ONLY

API # 15 - 037-21836-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. (X)

Approved by: Walt 8-24-06

This authorization expires: 2-24-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED

AUG 27 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21836-000
 Operator: Mike Becker
 Lease: Peggy Kruger
 Well Number: 1
 Field: Unknown

Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: S1/2 - W1/2 - SW1/4

Location of Well: County: Crawford
1320 feet from S (N) (circle one) Line of Section
165 feet from (E) / W (circle one) Line of Section
 Sec. 13 Twp. 31S S. R. 21E ☒ East ☐ West

Is Section X Regular or _____ Irregular

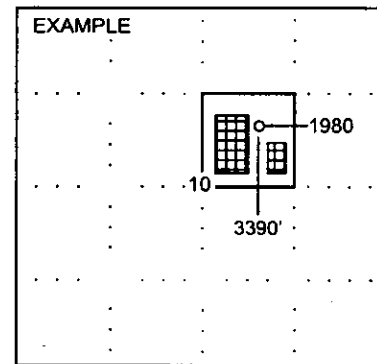
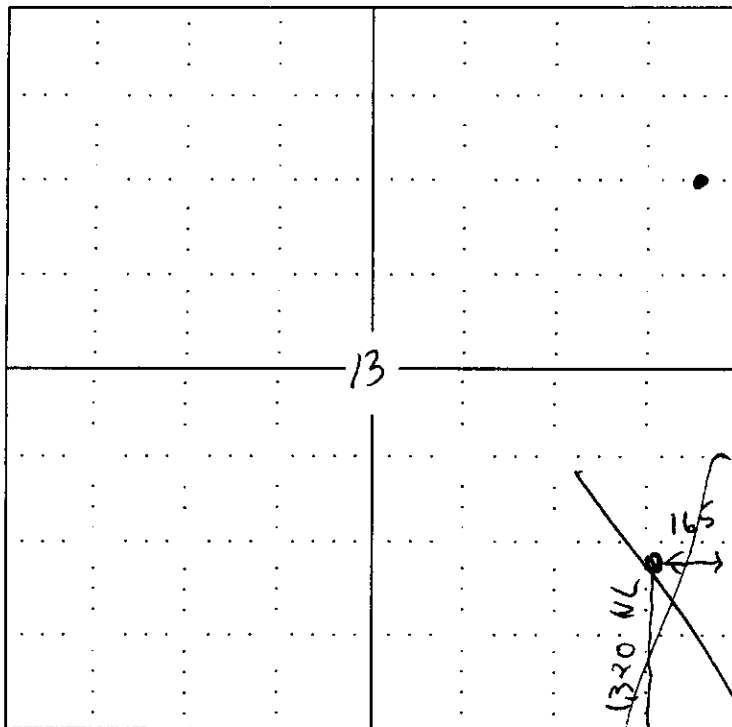
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mike Becker		License Number: 32711	
Operator Address: 15135 Broadmoor, Stanley, KS 66223			
Contact Person: Mike Becker		Phone Number: (913) 271 - 5179	
Lease Name & Well No.: Peggy Kruger - #1		Pit Location (QQQQ): E/2 E/2 E/2 NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	Sec. 13 Twp. 31S R. 21E <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 165 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Crawford County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: NONE mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay	
Pit dimensions (all but working pits): 25 Length (feet) 8 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A <div style="text-align: right;">RECEIVED AUG 22 2006 KCC WICHITA</div>	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 120 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 1 Abandonment procedure: Drain water, fill back in with dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 7-27-06 Mike Becker Date Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: **8/22/06** Permit Number: _____ Permit Date: **8/24/06** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-037-21836-0000