

Dist #1

* CORRECTED
Effective Date

Recompletion

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

* EFFECTIVE DATE 8-28-06

Starting Date 9 15 2006
month day year

API Number 15-055-21889 - 00-01

OPERATOR: License # 32334
Name Chesapeake Operating, Inc.
Address P.O. Box 18496
City/State/Zip Okla. City, OK 73154-0496
Contact Person Aletha Dewbre-King, Permitting.
Phone (405) 767-4775 Agent

CONTRACTOR: License #
Name
City/State
Well Drilled as: New Recompletion OWWO
Projected Total Depth 2691' feet
Formation Krider
If OWWO or Recompletion: old well info as follows:
Operator Buray, LLC
Well Name Trekel Carr 2
Comp. Date 12/2/05 Old Total Depth 4956'

IS SECTION REGULAR IRREGULAR
SW.. SW.. NE.. Sec. 5.. Twp. 23.. S, Rg. 31.. (W)
2970 Ft. from South Line of Section
2310 Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 64.0
Nearest producing well from
same common source of supply 2700 feet
Nearest lease or unit boundary line 2310 feet
County Finney
Lease Name Trekel Carr Well # 2
Ground surface elevation 2895 feet MSL
Depth to bottom of fresh water 260'
Depth to bottom of usable water 1300'
Surface pipe by Alternate:
Surface pipe planned to be set 200' (434') 1 - 2 x
Water Source for Drilled Operations:
DWR Permit #: well farm pond N/A other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 8/27/06 Signature of Operator or Agent Aletha M. Dewbre-King, Permitting Agent

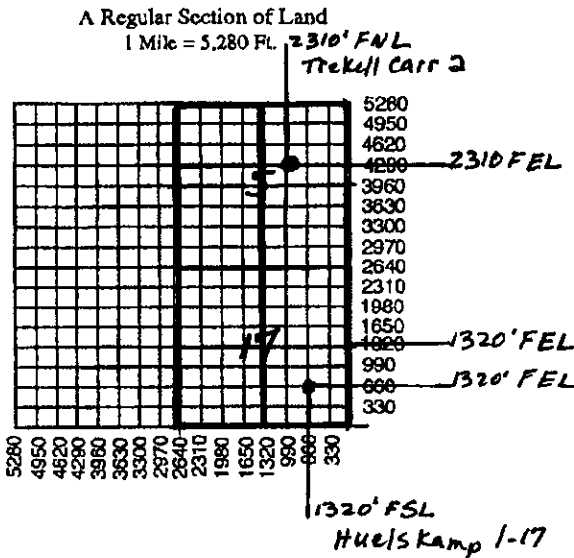
For KCC Use:
Conductor Pipe Required None feet; Minimum Surface Pipe Required 434 feet per Alt. X(2)
This Authorization Expires 2-23-07 Approved By Date 8-23-06 Per 8-24-06 9195

07-CONS-023-WLE

* WAS: Effective Date 2-23-07 IS: 8-28-06

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2006
CONSERVATION DIVISION
WICHITA, KS

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231