Permit Extension Request Received 8-24-06

RECEIVED

For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 3 2006

Form must be Typed

Name: Micrited start Driving Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 165 feet ✓ Oil	East West
Mode: Locate well on the Section Plat on reverse side)	West Section Section Section Feet MSL Feet MSL
Age Section Age Secti	Section Section Section Tes V No
OPERATOR: License# 250	es VNo
Name: Thompson Circy Company Address: 402 south Ohio street City/State/Zip: folia Kansas 66749 Contact Person: Jerome Thompson County: Allen	es VNo
City/State/Zip: Cola Kansas 66749	_feet MSL
Contact Person: Jerome Thompson Phone: 620-365-5256 CONTRACTOR: License# 5495 CONTRACTOR: License# 5495 Name: McPhearson Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary GMWD Disposal Wildcat Cable Seismic; # of Holes Other Other Other Other Seismic Holes Other Operator: Well Name: Coriginal Total Depth: Cherokee Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? County: Allen Lease Name: thompson Well #: 1 Field Name: Colony west Is this a Prorated / Spaced Field? Target Formation(s): cherokee Water supil within one-quarter mile: Well water supply well within one mile: Depth to bottom of usable water: 30ft Depth to bottom of usable water: 100ft Surface Pipe by Alternate: 1	_feet MSL
Phone: 620-365-5256 CONTRACTOR: License# 5495 Name: McPhearson Drilling Well Drilled For: Well Class: Type Equipment: Oil	_feet MSL
CONTRACTOR: License# 5495 Name: McPhearson Drilling Well Drilled Far: Well Class: Type Equipment: Oil	_feet MSL
is this a Prorated / Spaced Field? Name: McPhearson Drilling	_feet MSL
Target Formation(s): Cherokee Well Drilled For: Well Class: Type Equipment: Oil	_feet MSL
Target Formation(s): Cherokee Well Drilled For: Well Class: Type Equipment: Oil	es 🔽 No
Ground Surface Elevation: 1045 Water well within one-quarter mile: Depth to bottom of tresh water: 30ft Depth to bottom of usable water: 100ft Surface Pipe by Alternate: Length of Surface Pipe Ptanned to be set: 22ft Length of Conductor Pipe required: Projected Total Depth: 950 Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations:	es 🔽 No
Ground Surface Elevation: 1045 Water well within one-quarter mile: Water supply well within one mile: Depth to bottom of tresh water: 30ft Depth to bottom of usable water: 100ft Surface Pipe by Alternate: Under Surface Pipe Ptanned to be set: Vell Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Ground Surface Elevation: 1045 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 30ft Depth to bottom of usable water: 100ft Surface Pipe by Alternate: Length of Surface Pipe Ptanned to be set: 22ft Length of Conductor Pipe required: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations:	es 🔽 No
Gas Storage Pool Ext. Air Rotary OMMO Disposal Wildcat Cable Seismic; ** of Holes Other Other Other Surface Pipe by Alternate: 1	
CMWO	es V No
Seismic; # of Holes Other Depth to bottom of fresh water: 300t	
Other	
Surface Pipe by Afternate: 1 2 If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Surface Pipe by Afternate: 1 2 Length of Surface Pipe Planned to be set: 22ft Length of Conductor Pipe required: Projected Total Depth: 950 Water Source for Drilling Operations: Well Farm Pond Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Projected Total Depth: 950 Formation at Total Depth: cherokee Water Source for Drilling Operations: Well Farm Pond Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Projected Total Depth: 950 Formation at Total Depth: cherokee Water Source for Drilling Operations: Well Farm Pond Other	
Original Completion Date:Original Total Depth: Formation at Total Depth: Cherokee Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes V No Well V Farm Pond Other	
Original Completion Date:Original (otal Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes V No Well V Farm Pond Other	
Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore?	
If Van true portion double	
If Yes, true vertical depth: DWR Permit #:	
Bottom Hole Location: (Note: Apply for Permit with DWR)	
KCC DKT #: Will Cores be taken?	'es 🗹 No
If Yes, proposed zone:	
AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill ehall be posted on each drilling rig; 	
 A copy of the approved notice of intent to data snam be posted on each draining rig. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be 	a sat
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug	ugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area.	
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	•
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Date: april 1,2006 Signature of Operator or Agent: Vacua (Latina Title: owner	
Remember to:	
For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	0
API # 15	3
Conductor pipe required Lone feet - Notify appropriate district office 48 hours prior to workover or re-e	1.5
Minimum surface pipe required 20 feet per Alt. 1 (2) - Submit plugging report (CP-4) after plugging is completed;	
Approved by: PUH-4-24-06/Rull 8-25-04 - Obtain written approval before disposing or injecting salt water.	0
This authorization expires: 10-14-06-4-24-07 - If this permit has expired (Sec. authorized expiration date) please	2
(This authorization void if drilling not started within 6 months of approval date.)	\sim
Well Not Orilled - Permit Expired	•
Spud date: Signeture of Operator or Agent: Signeture of Operator or Agent	-

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA