For KCC Use:	9-2-06
Effective Date:	1200
District #4	
	A

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed
Form must be Signed

Must be approved by KCC five (
	of days prior to commence ing we.	
Expected Spud Date 09/01/06	Opot , , ,	ast
month day year	SESE - NE - SW Sec. 13 Twp. 2 S. R. 39	est
OPERATOR: License# 33116	feet from N / S Line of Section	
Name: Berry Petroleum Company	lest flow F / A rule of Section	
Addition P. O. Box 250	Is SECTION Regular Irregular?	
City/State/Zip: Wray, Co 80758	(Note: Locate well on the Section Plat on reverse side)	
Contact Person Loni Davis	County: Cheyenne	<u></u>
Phone: 970-332-3585 x827	Lease Name: Jones Well #: 23-13 2S39	
33532	Field Name: Big Timber	<u></u>
CONTRACTOR: License# 33532 Name: ADT - Advanced Drilling Technologies	Is this a Prorated / Spaced Field?	No
Name:	Target Formation(s): Niobrara Nearest Lease or unit boundary: 224 Lease 3 attached	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3332	 481
Oil Enh Rec Infield Mud Rotary		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes ✓	
ONWO Disposal Wildcat Cable	Depth to bottom of fresh water: 325 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 325 /50	
Other	Surface Pipe by Alternate:	_
IS COMMAND. and well information on follower	Length of Surface Pipe Planned to be set: 400' min (200 min)	
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: NA	
Well Name:	Projected Total Depth: 1550'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrana	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other City of Bird City	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)]n
KCC DKT #:	Will Cores be taken? Yes ✓	JNO
Oil ibas Leases w/powling clauses attached.	If Yes, proposed zone:	EIVED
AFFI	DAVII	
The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants.	ugging of this well will comply with K.S.A. 55 et. seq. AUG 2	5 <u>2006</u>
It is agreed that the following minimum requirements will be met:	a constant and	
 Notify the appropriate district office prior to spudding of well; 	1/CC 1A	
1. Rolly the appropriate district street to appropriate	NOC VI	/ICHITA
2. A copy of the approved notice of intent to drill shall be posted on eac	n drilling rig;	/ICHITA
A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	in drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set is underlying formation.	-
 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the difference of the well is dry hole, an agreement between the operator and the difference of the set of	in crilling rig; t by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. istrict office on plug length and placement is necessary prior to pluggin;	-
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20695-0000	Location of Well: County: Cheyenne
Operator: Berry Petroleum Company	1621 feet from N / ✓ S Line of Section
Lease: Jones	2416 feet from E / ✓ W Line of Section
Well Number: 23-13 2\$39W	Sec13 Twp2 S. R39 East ✓ Wes
Field: Big Timber Number of Acres attributable to well: 10	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SESE - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

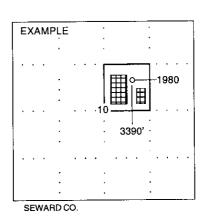
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Berry Petroleum Company			License Number: 33116		
Operator Address: P.O. Box 250	, Wray, CO	80758			
Contact Person: Loni Davis			Phone Number: (970) 332 - 3585		
Lease Name & Well No.: Jones 23-13 2S39W			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE SE NE SW		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 13 Twp. 2S R. 39 East West		
Settling Pit	If Existing, date constructed:		Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2416 Feet from East / 🗸 West	Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Cheyenne	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:(For Emergency Pits and Settling Pits	-	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	?	
✓ Yes No	☐ Yes 🗸	No	N/A		
Pit dimensions (all but working pits):				Steel Pits	
Depth fi	rom ground level to de	eepest point: 3	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining including any special monitoring.		
material, thickness and installation procedure.			N/A RECEIV		
				AUG 2 5 200	
				KCC WICH	
Distance to nearest water well within one-mile	e of pit		west fresh water unknown feet.		
N/4		Source of infor	mation: red well owner electric log	.	
leet Deptil of water well leet			over and Haul-Off Pits ONLY;		
,		J	al utilized in drilling/workover: GEL		
			king pits to be utilized: (1) One	$$ $ ilde{\mathcal{B}} $	
Barrels of fluid produced daily:		I I AND FARMING I			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.	20695-2000	
		_		[8]	
8/23/06		Low:	Manature of Applicant or Agent		
Date			Ignature of Applicant of Agent		
	KCC	OFFICE USE O	NLY		
Date Received: 8/25/64 Permit Num	nber:	Perm	it Date:8/25/0CLease Inspection:	Yes 🕜 No	