

For KCC Use: 9-2-06
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09/01/06
month day year

OPERATOR: License# 33116 ✓
Name: Berry Petroleum Company
Address: P. O. Box 250
City/State/Zip: Wray, Co 80758
Contact Person: Loni Davis
Phone: 970-332-3585 x827

CONTRACTOR: License# 33532 ✓
Name: ADT - Advanced Drilling Technologies

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Oil & Gas Leases w/pooling clauses attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/23/06 Signature of Operator or Agent: Loni Davis Title: Operations Actg. & Regulatory

For KCC Use ONLY
API # 15 - 023-20695-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1 **OK**
Approved by: 648-2806
This authorization expires: 2-28-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot SESE - NE - SW Sec. 13 Twp. 2 S. R. 39 East West
1621 feet from N / S Line of Section
2416 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Jones Well #: 23-13 2S39W
Field Name: Big Timber

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 224 leases attached

Ground Surface Elevation: 3332 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 325 150

Depth to bottom of usable water: 325 150

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 400' min (200' min)

Length of Conductor Pipe required: NA

Projected Total Depth: 1550'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well Farm Pond Other City of Bird City

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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13
2
39W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

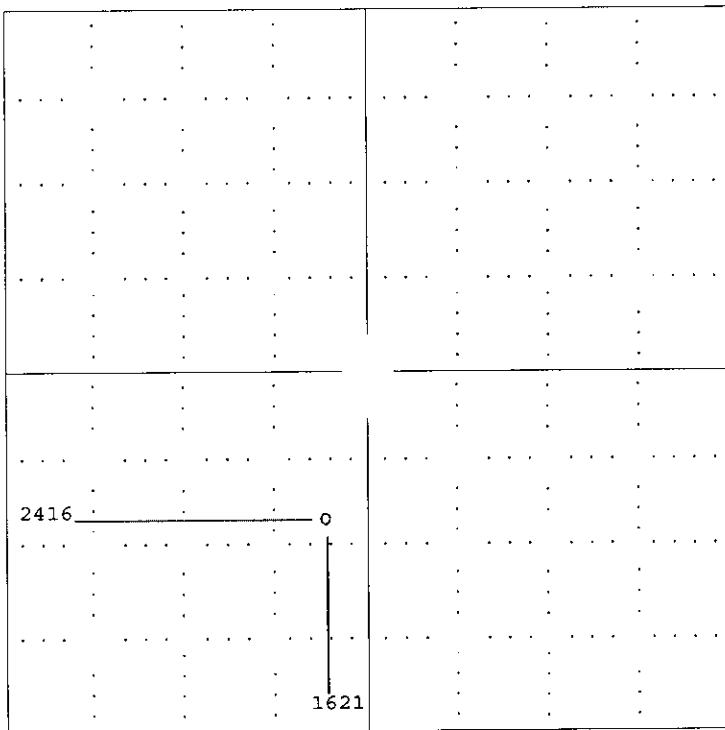
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20695-0000
 Operator: Berry Petroleum Company
 Lease: Jones
 Well Number: 23-13 2S39W
 Field: Big Timber
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: SESE - NE - SW

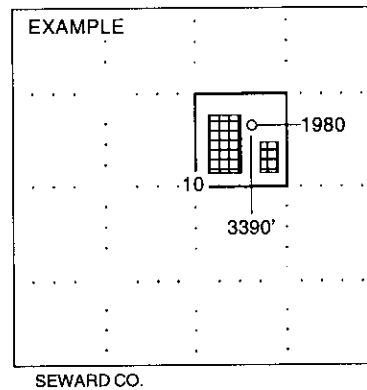
Location of Well: County: Cheyenne
 1621 _____ feet from N / S Line of Section
 2416 _____ feet from E / W Line of Section
 Sec. 13 Twp. 2 S. R. 39 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Berry Petroleum Company		License Number: 33116
Operator Address: P.O. Box 250, Wray, CO 80758		
Contact Person: Loni Davis		Phone Number: (970) 332 - 3585
Lease Name & Well No.: Jones 23-13 2S39W		Pit Location (QQQQ): SE SE NE SW Sec. 13 Twp. 2S R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1621 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2416 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cheyenne County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit N/A >5,280' feet Depth of water well unknown feet		Depth to shallowest fresh water unknown feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: GEL Number of working pits to be utilized: (1) One Abandonment procedure: LAND FARMING Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8/23/06 Date		Loni Davis Signature of Applicant or Agent

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15-023-20695-2000

KCC OFFICE USE ONLY			
Date Received: 8/25/06	Permit Number: _____	Permit Date: 8/25/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202