C ORRECTED*

For KCC Use:	7-19-06
Effective Date: _	
Oistrict #	3
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CORRECTED Form C-1

December 2002 Form must be Typed Form must be Signed

me	06		Spot	✓ East
	onth day	year year	Appr. C . E2 . SW Sec. 17 Twp. 28S	
OPERATOR: Licenset 33342			1320 feet from N/	✓ S Line of Section
Dh tou Occasion 11 C		nn:		✓ W Line of Section
Name: 5816 Jay Operating, LLC Address: 4916 Camp Bowie Blvd.,	, Suite 204	· · · · · · · · · · · · · · · · · · ·	is SECTION / RegularInregular?	
City/State/Zip: Fort Worth, TX 7619	07		(Note: Locate well on the Section Plat on	reverse side)
Contact Person Jimmy McGuire			County: Wilson	
Phone: 405-279-4313			Lease Name: R. Timmons	Well #: A-1
22072			Lease Name: R. Timmons Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: Licenser 33072			Is this a Prorated / Spaced Field?	Yes VN
Name: Well Refined Drilling Co., Ir	 		Target Formation(s): Mississippian	
Well Drilled For: Vi	Vell Class:	Type Equipment:	Nearest Lease or unit boundary: 650*	
	7 Infield	Mud Rotary	Ground Surface Elevation: Unknown	feet MS
Oil Enh Rec	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes ∠ N
Gas Storage	Wildcat	Cable	Public water supply well within one mile:	Yes ✓N
السا السا	Other	□ cene	Depth to bottom of fresh water: 100+	
Seismic;# of Holes [Outer		Depth to bottom of usable water: 200+	
Other			Surface Pipe by Alternate: 1 2	
If OWWO: old well information as	follows:		Length of Surface Pipe Planned to be set: 40 Minis	nurh
Operator:			Length of Conductor Pipe required: None	
Well Name:			Projected Total Depth: 1350'	
Original Completion Date:	Origina	Total Depth:	Formation at Total Depth: Mississippian	
-	-	•	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal		Yes 🗸	No Well 🗸 Farm Pond Other	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			— (Note: Apply for Permit with DWR	([])
KCC DKT #:			Will Cores be taken?	Yes 🗸 N
: 1980' FINL			If Yes, proposed zone:	
			AFFIDAVIT	
1 X X (1) P (V) W				
,	that the drilling e			
The undersigned hereby affirms	-	ompletion and event	cual plugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby affirms it is agreed that the following mir	rimum requireme	ompletion and event nts will be met:		
The undersigned hereby affirms it is agreed that the following mir 1. Notify the appropriate distr	almum requirement rict office <i>prior</i> to	ompletion and event nts will be met: spudding of well;	rual plugging of this well will comply with K.S.A. 55 et. seq.	
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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTE If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26856-000	Location of Well: County: Wilson
Operator: Blue Jay Operating, LLC	
Lease: R. Timmons	1320' feet from N / ✓S Line of Section 1980' 1 8 ≧○ feet from E / ✓W Line of Section
Welf Number: A-1 Field: Cherokee Basin Coal Gas	Sec. 17 Twp. 28S S. R. 15 VEsst West
Number of Acres attributable to well: 80 acres	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C E2 _ SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 to CO-7) CG-8 for gas wells).

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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

Co.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Blue Jay Operating, LLC			License Number: 33342		
Operator Address: 4916 Camp B	owie Blvd., Suit	e 204			
Contact Person: Jimmy McGuire			Phone Number: (405) 279 -4313		
Lease Name & Well No.: R. Timmons #A-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		C _ E2 _ SW4		
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 17 Twp. 28S R 15		
Settling Pit			1320' Feet from North / South Line of Section		
Werkover Pit Haul-Off Pit	Pit capacity:		1880 1889 Feet from East / V West Line of Section		
(If WP Supply AP) No. or Year Dinited)	400	(bbis)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes PNo		Chloride concentration: None mg/l		
	T	 	(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	5 Length (feet)	15	Width (feet) N/A: Steel Pits		
Depth f	om ground level to deepest ;	point: 10	(feet)		
Distance to nearest water well within one-mil	Sour	ce of info	1		
			measuredwell owner electric log KDWR		
			terial utilized in drilling/workover: Fresh Water		
•		working pits to be utilized: One			
·			It utilized in drilling/workover: Fresh Water king pits to be utilized: One procedure: Remove fluids, Allow to Dry, Level Surface be closed within 365 days of spud date.		
Does the slope from the tank battery allow all spilled fluids to		pits must	t be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and correct	to the bes	t of my knowledge and belief.		
7/10/06 Date	-CA	00	t of my knowledge and belief. Complete of Applicant or Agent		
	KCC OFFIC	E USE O	NLY		
Date Received: 7/15/06 Permit Num	nber:	Perm	it Date: 7/15/06 Lease Inspection: Yes & No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2978, Wichita, Kansas 67202

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