

Effective Date: 8-12-00 District # 3	OIL & GAS CONSERVATION I	517101011	December 20 Form must be Typ
SGA7 Yes X No	OTICE OF INTENT TO	DRILL [:ND	Form must be Sign
Must be a	oproved by KCC five (5) days prior	to commencing weir	Hanks must be Fill
ž f	.,		01ED
Expected Spud Date August 4, 2006	¥ _{Spot}	NE	√ Ea
month / day	year	SE Sec. 26	
33344	* > 30 0198	4	om N / V S Line of Section
OPERATOR: License# 33344	★ 1980 58		om VE / W Line of Section
Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suita 300		N _ Regularir	
Address: Oklahoma City, Oklahoma 73120	10 020170		_
City/State/Zip:			Section Plat on reverse side)
Contact Person: Richard Marlin	County:	Cobulte Bares	26.3
Phone: (405) 286-9316	Lease Nai	me: Schultz, Bryan Cherokee Basin CBM	Weil #: 26-2
CONTRACTOR: License# Will be licensed by the KCC			
Name: Will advise on the ACO-1		rorated / Spaced Field?	Yes 🗸
Name;	Target For	mation(s): Cherokee Coals	/
Well Drilled For: Well Class: Type	equipment.	sase or unit boundary: 660	
Oil Enh Rec / Infield	Ground St.	ırface Elevation: 1012	feet M
	Air Rotary Water well	within one-quarter mile:	Yes 🗸
	Public wat	er supply well within one mil	e: Yes 📝
	Depth to t	ottom of fresh water: 100	
Seismic;# of Holes Other Other Coalbed Methane	Depth to b	ottom of usable water: 200	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		pe by Alternate: 🔲 1 🛛	
If OWWO: old well information as follows:	Length of	Surface Pipe Planned to be	set; 25
Operator:	Langth of	Conductor Pipe required: _	
Well Name:	Projected	Total Depth: 1500	
Original Completion Date:Original Tot		at Total Depth: Cherokee	Coals
Original Compositor DateCriginal for	Water Sou	rce for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No We		er <u>Air</u>
If Yes, true vertical depth:	DWR Pem		
			_
Bottom Hole Location:	···	(Note: Apply for Pe	rmit with DWR 🔛)
KCC DKT #:	Will Cores	(Note: Apply for Pe	rmit with DWR [_]) Yes ✓
KCC DKT #:	- Will Cores		
KCC DKT #:	- Will Cores	be taken?	Yes 🗸
KCC DKT #: S: SW-5E &W'FSL 198V'FEL : NE-SE 198V'FSL 58V'FE	Will Cores If Yes, pro	be taken? posed zone:	Ves V
KCC DKT #: S: SW-5E &W'FSL 1980'FEL : NE-SE 1980'FSL 580'FE The undersigned hereby affirms that the drilling, comp	Will Cores If Yes, pro AFFIDAVIT Setion and eventual plugging of this	be taken? posed zone:	Ves V
KCC DKT #: S: SW-5E &W'FSL 198V'FEL : NE-SE 198V'FSL 58V'FE	Will Cores If Yes, pro AFFIDAVIT Setion and eventual plugging of this	be taken? posed zone:	RECEIVED A. SEAMS ASS. CORPORATION COMM
SOU-SE WYFSL 1980'FEL NE-SE 1980'FSL 580'FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements to the source of	Will Cores If Yes, pro AFFIDAVIT Setion and eventual plugging of this vill be met: dding of well;	be taken? posed zone:	Ves V
** CC DKT *: S SW-5E 8W'FSL 198V'FEL ** NE-SE 198V'FSL 58V'FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements of the appropriate district office prior to spin	Will Cores If Yes, pro AFFIDAVIT ietion and eventual plugging of this will be met: dding of well;	be taken? posed zone: well will comply with K.S.A	RECEIVED A SKANSAS CORPORATION COMM AUG U 7 2006
**************************************	Will Cores If Yes, pro AFFIDAVIT ietion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulating	be taken? posed zone: well will comply with K.S.A	RECEIVED A SCANSAG CORPORATION COMM AUG U 7 2006 Cases suffaces EVATION DIVISION
**SW-5E 800 FSL 1980 FEC. **NE-SE 1980 FSL 580 FE The undersigned hereby affirms that the drilling, comp. It is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spi. 2. A copy of the approved notice of intent to drill as. 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a minimum.	Will Cores If Yes, pro AFFIDAVIT ietion and eventual plugging of this will be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation.	PECEIVED A SKANSAS CORPORATION COMM AUG U 7 2006 Cases Suffaces Springer August 100 WICHITA, KS
**SW-5E 800 FSL 1980 FEC. **NE-SE 1980 FSL 580 FE The undersigned hereby affirms that the drilling, comp. It is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spi. 2. A copy of the approved notice of intent to drill as. 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min. 4. If the well is dry hole, an agreement between the second of the surface pipe as specific through all unconsolidated materials.	Will Cores If Yes, pro AFFIDAVIT ietion and eventual plugging of this will be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office of	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme	PECEIVED RECEIVED A SEANSAS CORPORATION COMM AUG U 7 2006 Cases suffaces Environ presion WICHITA, KS Int is necessary prior to plugging
**RCC DKT **: SW-5E 8W'FSL 198V'FEL NE-SE 198V'FSL 58V'FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this will be met: dding of well; thail be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office of orce well is either plugged or produce pipe shall be cemented from belov	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme tion casing is cemented in v any usable water to surfe	PESCEIVED A SKANSAS CORPORATION COMM AUG U 7 2006 cases surfaces SPATION DIVISION WICHITA, KS int is necessary prior to plugging the within 120 days of spud date.
**RCC DKT **: SW-5E 3W FSL 198V FEL NE-SE 198V FSL 58V FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this will be met: dding of well; theil be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C,	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme ction casing is cemented in v any usable water to surfe which applies to the KCC	RECEIVED AUG U 7 2006 cases surface FB/ATION DIVISION WICHITA, KS ant is necessary prior to plugging case within 120 days of spud date. District 3 area, alternate II cementi
**RCC DKT **: SW-5E 8W'FSL 198V'FEL NE-SE 198V'FSL 58V'FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this will be met: dding of well; theil be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C,	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme ction casing is cemented in v any usable water to surfe which applies to the KCC	RECEIVED AUG U 7 2006 cases surface FB/ATION DIVISION WICHITA, KS ant is necessary prior to plugging case within 120 days of spud date. District 3 area, alternate II cementi
**RCC DKT **: SW-5E 3W FSL 198V FEL NE-SE 198V FSL 58V FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas	Will Cores If Yes, pro AFFIDAVIT ietion and eventual plugging of this will be met: dding of well; thail be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office of fore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, tate or the well shall be plugged.	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme ction casing is cemented in v any usable water to surfa which applies to the KCC In all cases, NOTIFY distri	RECEIVED AUG U 7 2006 cases surface FB/ATION DIVISION WICHITA, KS ant is necessary prior to plugging case within 120 days of spud date. District 3 area, alternate II cementi
**RCC DKT **: **SW-5E	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this will be met: dding of well; thall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office of fore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, tate or the well shall be plugged. The production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme tion casing is cemented in v any usable water to surfa which applies to the KCC In all cases, NOTIFY distri- ge and belief.	RECEIVED A SEANSANGEORPORATION COMM AUG U 7 2006 Cases surfaces by AHON DIVISION WICHITA, KS Int is necessary prior to plugging Coe within 120 days of spud date. District 3 area, alternate II cementicate office prior to any cementing.
**RCC DKT *: **SW-5E **SW'FSL 1980'FEL **NE-SE 1980'FSL 580'FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements of the appropriate district office prior to spin and the appropriate district office prior to spin and the appropriate district office prior to drill and the appropriate district office will be notified be an appropriate district office will be notified be an ALTERNATE II COMPLETION, production or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this will be met: dding of well; thall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office of fore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, tate or the well shall be plugged. The production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme tion casing is cemented in v any usable water to surfa which applies to the KCC In all cases, NOTIFY distri- ge and belief.	RECEIVED AUG U 7 2006 cases surface FB/ATION DIVISION WICHITA, KS ant is necessary prior to plugging case within 120 days of spud date. District 3 area, alternate II cementi
**RCC DKT **: **SW-5E	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this will be met: dding of well; thall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying the operator and the district office of fore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, tate or the well shall be plugged. The production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of the production of the best of my knowledge The production of	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. In plug length and placeme tion casing is cemented in vany usable water to surfe which applies to the KCC In all cases, NOTIFY distr ge and bellef. Titl	RECEIVED A SEANSANGEORPORATION COMM AUG U 7 2006 Cases surfaces by AHON DIVISION WICHITA, KS Int is necessary prior to plugging Coe within 120 days of spud date. District 3 area, alternate II cementicate office prior to any cementing.
The undersigned hereby affirms that the drilling, complete is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spice. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are Date: August 4, 2008 Signature of Operator of the policy of the sput of the sput of the sput of the sput of the statements of the sput	Will Cores If Yes, pro AFFIDAVIT Itelian and eventual plugging of this vill be met: dding of well; hail be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying ne operator and the district office o ore well is either plugged or produc pipe shall be cemented from below surface casing order #133,891-C, tate or the well shall be plugged. Agent: Remember	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. In plug length and placeme tion casing is cemented in vany usable water to surfe which applies to the KCC In all cases, NOTIFY distr ge and bellef. Titl	RECEIVED A. SCANSAS CORPORATION COMM AUG U 7 2006 Cases suffaces S. PASTON DIVISION WICHITA, KS Inthis necessary prior to plugging ice within 120 days of spud date. District 3 area, alternate II cementicat office prior to any cementing.
**RCC DKT **: **SW-5E 800 FSL 1980 FEL **NE-SE 1980 FSL 580 FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are a completed. **Date: August 4, 2008 Signature of Operator of the control of the contr	Will Cores If Yes, pro AFFIDAVIT Istion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying ne operator and the district office of ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, tate or the well shall be plugged. Agent: Remembe - File Drill	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. n plug length and placeme ction casing is cemented in v any usable water to surfe which applies to the KCC In all cases, NOTIFY distr ge and bellef. Titl or to:	RECEIVED AUG U 7 2006 Cases sufface SEPASTION DIVISION WICHITA, KS int is necessary prior to plugging; ice within 120 days of spud date. District 3 area, alternate II cementificat office prior to any cementing.
The undersigned hereby affirms that the drilling, complete is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spice. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are 1. Date: August 4, 2008 For KCC Use ONLY API # 15 - 133 - 2068 4-0000	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying ne operator and the district office ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. Agent: Remember - File Drill - File Com - File acre	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. In plug length and placeme ction casing is cemented in v any usable water to surfa which applies to the KCC In all cases, NOTIFY distr ge and bellef. Titl Tr to: Pit Application (form CDP-1)	RECEIVED AUG U 7 2006 Cases sufface EPASTION DIVISION WICHITA, KS Int is necessary prior to plugging; Ice within 120 days of spud date. District 3 area, alternate II cementificat office prior to any cementing. The internation of the plugging of the pl
**RCC DKT *: SW-5E 800 FSL 1980 FEL **NE-SE 1980 FSL 580 FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are appropriated. Date: August 4, 2008 Signature of Operator of For KCC Use ONLY API # 15 - 133 - 2668 4 - 0000	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying ne operator and the district office of ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. rue and to the best of my knowled; Agent: Remembe - File Drill - File Com - File acre - Notify ap	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. In plug length and placeme ction casing is cemented in vany usable water to surfe which applies to the KCC In all cases, NOTIFY distr ge and ballef. Titl Ti	RECEIVED AUG U 7 2006 cases surfaces PRATION PASSION WICHITA, KS ant is necessary prior to plugging; ace within 120 days of spud date. District 3 area, alternate II cementificate office prior to any cementing. We: VP with Intent to Drill; 120 days of spud date; g to field proration orders; purs prior to workover or re-entry;
RCC DKT **: **SW-5E 800'FSL 1980'FEL **NE-SE 1980'FSL 580'FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are a **Date: August 4, 2008 **Signature of Operator of Conductor pipe required August 4000000000000000000000000000000000000	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying he operator and the district office of ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. Agent: Remember Remember File Com File Com File acre Notify ap est per Alt. Yes Production AFILE Coll File acre Notify ap Submit p	be taken? posed zone: well will comply with K.S.A ig cement to the top; in all formation. n plug length and placeme ction casing is cemented in v any usable water to surfa which applies to the KCC in all cases, NOTIFY distr ge and bellef. Titl Tr to: Pit Application (form CDP-1) pletion Form ACO-1 within age attribution plat accordin propriate district office 48 holugging report (CP-4) after	RECEIVED A SCANSAGE CORPORATION COMM AUG U 7 2006 cases surfaces by ATION DIVISION WICHITA, KS Int is necessary prior to plugging coe within 120 days of spud date. District 3 area, alternate II cementicate office prior to any cementing. We: VP With Intent to Drill; 120 days of spud date; g to field proration orders; purs prior to workover or re-entry; plugging is completed;
RCC DKT **: **SW-5E 800'FSL 1980'FEL **NE-SE 1980'FSL 580'FE The undersigned hereby affirms that the drilling, comp It is agreed that the following minimum requirements 1. Notify the appropriate district office prior to spi 2. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are a **Date: August 4, 2008 **Signature of Operator of Conductor pipe required August 4000000000000000000000000000000000000	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying he operator and the district office of ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. Agent: Remember Remember File Com File Com File acre Notify ap est per Alt. Yes Production AFILE Coll File acre Notify ap Submit p	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. In plug length and placeme ction casing is cemented in vany usable water to surfe which applies to the KCC In all cases, NOTIFY distr ge and ballef. Titl Ti	RECEIVED A SCANSAGE CORPORATION COMM AUG U 7 2006 cases surfaces by ATION DIVISION WICHITA, KS Int is necessary prior to plugging coe within 120 days of spud date. District 3 area, alternate II cementicate office prior to any cementing. We: VP With Intent to Drill; 120 days of spud date; g to field proration orders; purs prior to workover or re-entry; plugging is completed;
The undersigned hereby affirms that the drilling, complete is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spice. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are 1. Date: August 4, 2008 For KCC Use ONLY API # 15 - 133 - 26684-0000 For KCC Use ONLY API # 15 - 133 - 26684-0000 Minimum surface pipe required 20 Approved by: 2148-7-06 [Link 8-3]	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying he operator and the district office of ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. Agent: Remembe - File Drill - File Com - File acre - Notify ap - Submit p - Obtain w - If this pe	be taken? posed zone: well will comply with K.S.A ig cement to the top; in all formation. n plug length and placeme ction casing is cemented in v any usable water to surfa which applies to the KCC in all cases, NOTIFY distr ge and belief. Titl T	RECEIVED AUG U 7 2006 cases surfaces by ATION DIVISION WICHITA, KS and is necessary prior to plugging; ace within 120 days of spud date. District 3 area, alternate II cementicate office prior to any cementing. We: VP With Intent to Drill; 120 days of spud date; g to field proration orders; purs prior to workover or re-entry; plugging is completed; sing or injecting salt water. orized expiration date) please
The undersigned hereby affirms that the drilling, complete is agreed that the following minimum requirements: 1. Notify the appropriate district office prior to spice. A copy of the approved notice of Intent to drill a 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a min 4. If the well is dry hole, an agreement between to 5. The appropriate district office will be notified be 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud I hereby certify that the statements made herein are considered. Signature of Operator of For KCC Use ONLY API # 15 - 133 - 26684-0000 For KCC Use ONLY API # 15 - 133 - 26684-00000 Minimum surface pipe required. Approved by: 2148-7-06 Mark 8-2.	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying ne operator and the district office or ore well is either plugged or produce pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. Agent: Remember - File Drill - File Com - File com - File acre - Notify ap - Submit p - Obtain w - If this pe - check the	be taken? posed zone: well will comply with K.S.A ig cement to the top; in all formation. In plug length and placeme ction casing is cemented in v any usable water to surfe which applies to the KCC In all cases, NOTIFY distr ge and bellef. Pit Application (form CDP-1) upletion Form ACO-1 within age attribution plat accordin propriate district office 48 holugging report (CP-4) after pritten approval before dispo- rmit has expired (See: auth- e box below and return to the	RECEIVED AUG U 7 2006 cases surface PRATION DIVISION WICHITA, KS ant is necessary prior to plugging; ace within 120 days of spud date. District 3 area, alternate II cementificate office prior to any cementing. WP With Intent to Drill; 120 days of spud date; g to field proration orders; purs prior to workover or re-entry; plugging is completed; sing or injecting salt water. orized expiration date) please he address below.
**RCC DKT *: **SW-5E **SW'FSL 1980'FEL **NE-SE 1980'FSL 580'FE The undersigned hereby affirms that the drilling, complete is agreed that the following minimum requirements of the approved notice of intent to drill a strong all unconsolidated materials plus a min and the well is dry hole, an agreement between the strangent of the appropriate district office will be notified be an alternate in Completion, production or pursuant to Appendix **B" - Eastern Kansas must be completed within 30 days of the spud in hereby certify that the statements made herein are stranged to the spud of the spud in the	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying he operator and the district office of ore well is either plugged or product pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. Agent: Remember File Com Fi	be taken? posed zone: well will comply with K.S.A g cement to the top; in all formation. In plug length and placeme ction casing is cemented in vany usable water to surfa- which applies to the KCC In all cases, NOTIFY distr ge and belief. Pit Application (form CDP-1) upletion Form ACO-1 within age attribution plat accordin propriate district office 48 holugging report (CP-4) after pritten approval before dispo- rmit has expired (See: auth- e box below and return to ti Not Drilled - Permit Expire	RECEIVED AUG U 7 2006 cases surface PRATION DIVISION WICHITA, KS ant is necessary prior to plugging; ace within 120 days of spud date. District 3 area, alternate II cementificate office prior to any cementing. WP With Intent to Drill; 120 days of spud date; g to field proration orders; purs prior to workover or re-entry; plugging is completed; sing or injecting salt water. orized expiration date) please he address below.
**RCC DKT *: **SW-5E **SW'FSL 1980'FEL **NE-SE 1980'FSL 580'FE The undersigned hereby affirms that the drilling, complete is agreed that the following minimum requirements of the approved notice of intent to drill a strong all unconsolidated materials plus a min and the well is dry hole, an agreement between the strangent of the appropriate district office will be notified be an alternate in Completion, production or pursuant to Appendix **B" - Eastern Kansas must be completed within 30 days of the spud in hereby certify that the statements made herein are stranged to the spud of the spud in the	Will Cores If Yes, pro AFFIDAVIT detion and eventual plugging of this vill be met: dding of well; hall be posted on each drilling rig; ed below shall be set by circulatin mum of 20 feet into the underlying he operator and the district office of ore well is either plugged or product pipe shall be cemented from below surface casing order #133,891-C, date or the well shall be plugged. Agent: Remember File Com Fi	be taken? posed zone: well will comply with K.S.A ig cement to the top; in all formation. In plug length and placeme ction casing is cemented in v any usable water to surfe which applies to the KCC In all cases, NOTIFY distr ge and bellef. Pit Application (form CDP-1) upletion Form ACO-1 within age attribution plat accordin propriate district office 48 holugging report (CP-4) after pritten approval before dispo- rmit has expired (See: auth- e box below and return to the	RECEIVED AUG U 7 2006 cases surface PRATION DIVISION WICHITA, KS ant is necessary prior to plugging; ace within 120 days of spud date. District 3 area, alternate II cementificate office prior to any cementing. WP With Intent to Drill; 120 days of spud date; g to field proration orders; purs prior to workover or re-entry; plugging is completed; sing or injecting salt water. orized expiration date) please he address below.

KANSAS CORPORATION COMMISSION

AUG 2 8 2006

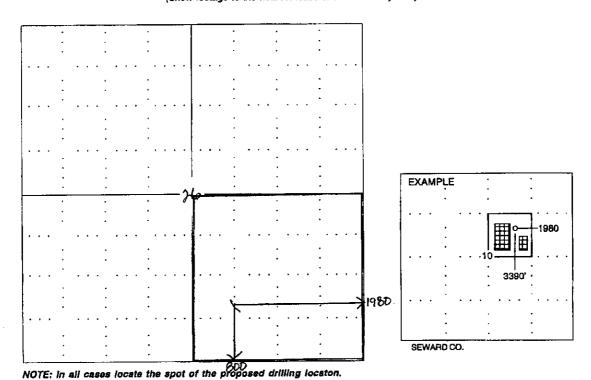
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a property decided on the form. If the intended well is in a property decided on the form. If the intended well is in a property decided on the field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source discusping the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26684-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Schultz, Bryan	\$40 1980 feet from N / ✓ S Line of Section 1980 feet from ✓ E / W Line of Section
Well Number: 25-2	Sec. 26 Twp. 29 S. R. 18
Field: Cherokee Basin CBM	
At when all A area additionable to walls	Is Section: 🗸 Regular or 🔲 Irregular
Number of Acres attributable to well: OTR / OTR / OTR of acreage: SW SE	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 8 2006

CONSERVATION DIVISION WICHITA, KS

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	Subi	mit in Dupilcate		CARA	
Operator Name: Quest Cherokee LLC		License Number: 33344	CORRECTED		
Operator Address: 9520 North May		te 300 Ok	lahoma City, Oklaho	ma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316			
Lease Name & Well No.: Schultz, Bryan #26-2		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW</u> _ <u>SE</u>		
Emergency Pit Burn Pit	✓ Proposed		Sec. 26 Twp. 29 R. 18 📝 East 🗌 West		
Settling Pit	If Existing, date constructed:				
Workover Pit Haul-Off Pit	Pit capacity:			ast / West Line of Section	
(if WP Supply API No. or Year Drilled)	300 (bbls)		Neosho	County	
is the pit located in a Sensitive Ground Water	Area? Yes	ίΝο	Chloride concentration: mg/l		
	A disciplination of		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	30 Length (fee	at) 10	Width (feet)	N/A; Steel Pits	
	om ground level to dee		10 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	3.	liner integrity, i	dures for periodic maintenance a ncluding any special monitoring. Operation lasting appro		
Distance to nearest water well within one-mile of pit Depth to shallo Source of Infor		lowest fresh waterfeet.			
·		measu	redwell owner	electric log KDWR	
Emergency, Settling and Burn Pits ONLY	•		orkover and Haul-Off Pits ONLY:		
l -		Type of material utilized in drilling/workover: Air Drilled			
Number of producing wells on lease: Number of w		Number of wor	er of working pits to be utilized: One onment procedure: Air Dry, Back Fill and Cover		
arrels of fluid produced daily: Abandonment		procedure: Air Ury, Back Fili and	[S		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.			
I hereby certify that the above stat	ements are true and c	correct to the bes	t of my knowledge and belief.	KANSAS CORPORATION COMMIS	
August 4, 2006			7 30	AUG 0 7 2006	
Date			Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS	
	ксс	OFFICE USE O	NLY		
Date Received: 8/7/06 Permit Nur	mbor:	Pern	of Date: \$/7/CL Lease	Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

AUG 2 8 2006

CONSERVATION DIVISION WICHITA, KS