Skid Rig

For KCC Use:	9-3-06
Effective Date:_	1-3-00
District #	4
	570

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Must be approved by KCC five	(5) days phorio commencing well
Supported Souri Data August 30, 2006	Spot //0'E + 15'N. of
Expected Spud Date	Spot //0 £ 4 /5 N. 6f C N/2 _ NW
	Sec Iwp S. H V W
OPERATOR: License# 32657 V	1430' feet from E / W Line of Section
Name: Gateway Resources, LLC	leet from E / V W Line of Section
Address: 224 S. Crestway	ls SECTION RegularIrregular?
City/State/Zip: Wichita, KS 67218	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Gary F. Gensch	County: Graham
Phone: (316) 684-0199	Lease Name: Ambrosier Well #: 1-8X
22675	Field Name: Wildcat
CONTRACTOR: License# 33575 V	Is this a Prorated / Spaced Field?
Name: W.W. Drilling, LLC	Target Formation(s): Lansing-Kansas City/Arbuckle
Wall Dillad For Wall Class Time Faviament	Nearest Lease or unit boundary: 645'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2355 feet M
Oil V Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic;# of Holes Other	Depth to bottom of usable water: 1100'
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 200'
OWWO: old well information as follows:	Length of Conductor Rica consisted. None
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 3900'
Well Name:	Projected Total Deptil.
Original Completion Date:Original Total Depth:	romation at total Depth.
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well V Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍)
(CC DKT #:	Will Cores be taken?
d Rig from 15-045-23217-0000 (lost hole)	IDAVIT RANSAS CORRESPONDENT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:	- "YOO GURPURATION COM
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	lugging of this well will comply with K.S.A. 55 et. seq. AUG 2 9 2006
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

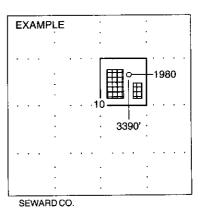
API No. 15. U65-23222-0000	Location of Well: County: Graham
Operator: Gateway Resources, LLC	645' feet from N / S Line of Section
Lease: Ambrosier	1430' feet from ☐ E / ✓ W Line of Section
Well Number: 1-8X	Sec8 Twp7S S. R22
Field: Wildcat	Is Section: 🗸 Regular or 🗌 Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C - N/2 - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION AUG 2 9 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Gateway Reso	ources, LLC		License Number: 32657
Operator Address: 224 S. Cres			
Contact Person: Gary F. Gens	ch		Phone Number: (316) 684 - 0199
Lease Name & Well No.: Ambrosier #1-8X		Pit Location (QQQQ):	
Type of Pit:	Pit is:	to 144.	110'E _ 45'N _ N/2 _ NW
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 8 Twp. 7S R. 22 ☐ East ✓ West
Settling Pit	If Existing, date co	onstructed:	615' Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / 🗸 West Line of Section County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Fit differisions (all but working pito).	Length (fe	•	Width (feet) N/A: Steel Pits 4 (feet)
If the pit is lined give a brief description of the material, thickness and installation procedur	e liner e	Describe proce liner integrity, i	edures for periodic maintenance and determining CEIVED including any special monitoring.
If the pit is lined give a brief description of the material, thickness and installation procedur	e liner e.		edures for periodic maintenance and determinisCEIVED ncluding any special monitoring. AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile.	B		AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS west fresh water 30 feet.
material, thickness and installation procedur	e of pit	Depth to shalld	AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS west fresh water 30 feet.
material, thickness and installation procedur	e of pit 80 feet	Depth to shallo Source of infor measu Drilling, Work	AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS west fresh water 30 feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY:
Distance to nearest water well within one-miles and installation procedure. Distance to nearest water well within one-miles and installation procedure.	e of pit 80 feet	Depth to shalld Source of informeast Drilling, Work	west fresh water 30 feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mud
Distance to nearest water well within one-mil 5000 feet Depth of water well Emergency, Settling and Burn Pits ONLY	e of pit 80 feet	Depth to shalld Source of informeast Drilling, Work Type of materi	AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS west fresh water 30 feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mud king pits to be utilized: 4
Distance to nearest water well within one-miled to see the second of the	e of pit 80feet :	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment	AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS west fresh water30feet. mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover:Drilling Mud king pits to be utilized:4 procedure: Allow contents to evaporate and dry and then
Distance to nearest water well within one-mil 5000 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	e of pit 80feet :	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment backfill and re	AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS west fresh water 30 feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mud king pits to be utilized: 4
Distance to nearest water well within one-miles and burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	e of pit 80 feet :	Depth to shalld Source of informers. Drilling, Work Type of materi Number of work Abandonment backfill and reduction Drill pits must	AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS Inwest fresh water 30 feet. Investing well owner electric log KDWR Investing well owner electric log well owner electric log well owner electric log well electric log well owner electric log well owner electric log well electric log
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Distance to nearest water well within one-mil 5000 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No I hereby certify that the above state August 29,2006	e of pit 80 feet : Il spilled fluids to ements are true and c	Depth to shallo Source of informers. Drilling, Work Type of materi Number of work Abandonment backfill and response to the best correct to the be	AUG 2 9 2006 CONSERVATION DIVISION WICHITA, KS Inwest fresh water