| For KCC Use: | 9-2-06 |
|-----------------|--------|
| Effective Date: | 1-2-00 |
| District #/ | |
| CCA2 Dvan | A Na |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

| Δ. | Form C-1 |
|---------|--|
| CORRECT | December 2002 |
| ~UKDr~. | Form must be Typed |
| ~'!!!! | Farm must be Signed |
| - UA | Firm must be Typed Firm must be Signed tranks must be Filled |
| oli - T | |

| Expected Spud Date | September | 20 | 2006 | Spot | | | | | | East |
|--|--|---|---|--|--|--|--|--|--|---|
| | month | day | year | sw | SW | NE | Sec. 12 | Twp. 28 | S B ³³ | ✓ West |
| PERATOR: License#_ | 32457 | | | | 91' | | | om VN/ | | |
| ame: ABERCROMBIE EN | IERGY, LLC | • | | 7 | 91' | | | om 🔽 E / 🛚 | W Line of | Section |
| 150 N. MAIN. SUI | TE 801 | | | Is SEC | TION _ | ✓ Regul | arIr | regular? | | |
| ity/State/Zip: WICHITA, K | (S 67202 | | | | (N | ote: Locate | well on the S | Section Plat on i | reverse side) | |
| Contact Person: DON BEA | UCHAMP | | | County | . HASH | KELL | | | <u> </u> | |
| hone: 316-262-1841 | | | | Lease I | Name: | COX | | | Well #: 6-1 | 2 |
| ONTRACTOR: License | ₄ 30684 | | | | | NTA FE N | | | | |
| lame: ABERCROMBIE R | RTD, INC RIG #3 | | | | | d / Space | | | \ | ∕es 🗸 No |
| iamo, | | | | | | | naton, Morro | | | |
| Well Drilled For: | Well Class: | Type E | Equipment: | | | | ndarv: <u>33</u> 295 | 7' | | |
| ✓ Oii Enh F | Rec infield | ✓ M | ud Rotary | | | Elevation:. n one-quar | | | | feet MSL |
| ✓ Gas Stora | ge 🗹 Pool Ex | t. 🔲 Ai | r Rotary | | | • | ter mile: ithin one mil | ۸٠ | ✓ Y | ′esNo ′es √No |
| OWWO Dispo | <u>—</u> | [_] C₁ | able | | | of fresh v | 200 | | □' | ez 🐧 |
| Seismic; # of | f Holes Other | | | | | of usable | | | | |
| Other | | | | - | | Alternate: | | 2 | | |
| OWWO: old well inform | ation as follows: | | | | | | anned to be | set:1875' | | |
| Operator: | | | | | | | required: | NONE | | |
| Well Name: | | | | | | Depth: | | | | |
| Original Completion D | ate:C | Original Total | Depth: | | | tal Depth:_ | | ian - St. Louis | | |
| Directional, Deviated or H | orizontal wellhore? | | Yes ✓ No | | _ | or Drilling C | | | | |
| illectional, Deviated of IT | | | | | Vell | _ | nd Othe | er | | |
| Van true vertical deaths | | | | | | | | | | |
| , | | | | DWR Pe | :::::::: # | * | | | | |
| Bottom Hole Location: | | | | | | *(Note: | Apply for Pe | rmit with DWR | | a. Zha |
| Sottom Hole Location: | | | | Will Cor | es be ta | * (Note: ken? | | rmit with DWR | Y | es 🗸 No |
| Bottom Hole Location: | | | | Will Cor | es be ta | * (Note: ken? | | | Y | es No |
| Sottom Hole Location: CCC DKT #: *Prorated and space | ced Hugoton/Pa | пота | AFFI | Will Cor If Yes, p | res be ta proposed | *(Note: ken? I zone: | | | Y | es √No |
| Sottom Hole Location: CCC DKT #: *Prorated and space The undersigned hereby | ced Hugoton/Pa | noma | AFFI tion and eventual pl | Will Cor If Yes, p | res be ta proposed | *(Note: ken? I zone: will comply | with K.S.A | . 55 et. seq. | Y | es ✓No |
| ROCC DKT #: *Prorated and space The undersigned hereby t is agreed that the follow 1. Notify the appropria | ced Hugoton/Pa affirms that the dril- wing minimum requ ate district office pi | inoma ling, complet irements will | AFFI tion and eventual pl l be met: ding of well; | Will Cor If Yes, p DAVIT ugging of th | res be ta proposed nis well v | **(Note: ken? I zone: will comply | with K.S.A 2310 F1 | . 55 et. seq. VL <i>23/0</i> |) FEL | es VNo |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW CORRECTED

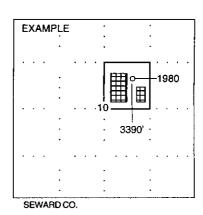
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 081-21677-0000 | Location of Well: County: HASKELL |
|---------------------------------------|--|
| Operator: ABERCROMBIE ENERGY, LLC | 3 2291' feet from N / S Line of Section |
| Lease: COX | 1 2291' feet from VE / W Line of Section |
| Well Number: 6-12 | Sec. 12 Twp. 28 S. R. 33 East ✓ Wes |
| Field: SANTA FE NORTH | |
| Number of Acres attributable to well: | Is Section: 🗸 Regular or 🗌 Irregular |
| QTR / QTR / QTR of acreage:SWNE | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED AUG 2 9 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton. ONE SECTION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: ABERCROMBIE ENERGY, LLC | | | License Number: 32457 | |
|--|--------------------------------|---|--|--|
| Operator Address: 150 N. MAIN, S | UITE 801, W | ICHITA, K | License Number: 32457 S 67202 Phone Number: (246) 262 - 1841 | |
| Contact Person: DON BEAUCHAMP | | | Phone Number: (316) 262 - 1841 | |
| Lease Name & Well No.: COX #6-12 | | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | <u>SWSWNE</u> | |
| Emergency Pit Burn Pit | ✓ Proposed Existing | | Sec12 _{Twp} 28SR33 | |
| Settling Pit | If Existing, date constructed: | | 2291 Feet from 🗸 North / South Line of Section | |
| Workover Pit Haul-Off Pit | | | 2291 Feet from 🗸 East / West Line of Section | |
| (If WP Supply API No. or Year Drilled) | Pit capacity: 4363 | (bbls) | HASKELL County | |
| Is the pit located in a Sensitive Ground Water | | No No | Chloride concentration: mg/i | |
| | | <u></u> | (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No | Artificial Liner? ☐ Yes ✓ | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits):7 | 0' Length (fe | eet) 70' | Width (feet) N/A: Steel Pits | |
| | om ground level to de | | _ | |
| | | | RECEIVED AUG 2 9 2006 KCC WICHI | |
| Distance to nearest water well within one-mile of pit | | Depth to shallo Source of info | west tresh waterteet. | |
| feet Depth of water wellfeet | | measu | uredwell owner electric logKDWR | |
| Emergency, Settling and Burn Pits ONLY: | | 1 | over and Haul-Off Pits ONLY: | |
| Producing Formation: | | | al utilized in drilling/workover: Native Mud | |
| Number of producing wells on lease: | | Number of working pits to be utilized: 2 (TWO) | | |
| Barrels of fluid produced daily: | | Abandonment procedure: Cut windows in reserve, let dry naturally, | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | backfill when dry. Drill pits must be closed within 365 days of spud date. | | |
| I hereby certify that the above state | ements are true and | correct to the bes | t of my knowledge and belief. | |
| 08-25-06 Date | | lou t | Sacricary Signature of Applicant of Agent | |
| | KCC | OFFICE USE O | NLY | |
| Date Received: Permit Num | nber: | Perm | if Date:Lease Inspection: | |