For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date US/03/2000	Spot Spot
month day year	SE NW - NW Sec. 34 Twp. 23 S. R. 14 West
OPERATOR: License# 6227	990 feet from N / S Line of Section
Name: Arnold E. Kraft	825 feet from E / V W Line of Section
Address: 434 Iris Rd Sw	Is SECTION ✓ Regular Irregular?
City/State/Zip: Gridley, Ks 66852	(Note: Locate well on the Section Plat on reverse side)
Contact, Person: Arnold E. Kraft	County: Woodson
Phone: 620 836-4570	Lease Name: Figgee Well #: 12
	Field Name: Winterschied
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field? Yes VNo
lame: Sky Drilling	Target Formation(s): Mississippi Lime
Mall Dellad Form Mall Observe True Ford	Nearest Lease or unit boundary: Riser (825 \$4.)
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1100 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNODisposalWildcatCable	Depth to bottom of fresh water: unknown 100 ±
Seismic;# of Holes Other	Depth to bottom of usable water: Unknown ISD
Other	Surface Pipe by Alternate: 1 / 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1700
Original Completion Date: Original Total Depth:	Formation at Total Depth: 1650
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken? Yes ✓ No
	Tes VIVO
	If Yes, proposed zone:
	If Yes, proposed zone:
	FIDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

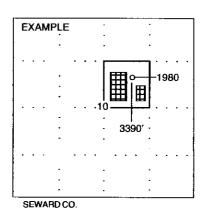
API No. 15 - 207-27054-0000	Location of Well: County: Woodson
Operator: Arnold E. Kraft	990 feet from N / S Line of Section
Lease: Figgee	825 feet from E / V W Line of Section
Well Number: 12	Sec. 34 Twp. 23 S. R. 14 ✓ East West
Field: Winterschied	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE NW _ NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

:990		
825 - 0	· · · · · · · · · · · · · · · · · · ·	
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AUG 2 8 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Arnold E. Kraft		License Number: 6227		
Operator Address: 434 Iris Rd Sw Gridley, Ks 66852				
Contact Person: Arnold E.Kraft		Phone Number: (620) 836 - 4570		
Lease Name & Well No.: Figgee 12		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SW _ SE _ NW _ NW</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 34 Twp. 23 R. 14	
Settling Pit	If Existing, date constructed:		990 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit			825 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 200	(bbls)	Woodson	
Is the pit located in a Sensitive Ground Water		(BDIS) LNO	Chloride concentration:mg/l	
is the pit located in a Sensitive Glound Water	Mear les	J 140	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No	Clay	
Pit dimensions (all but working pits):6	O Length (fe	eet)10	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point: 5	(feet)	
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and determining	
material, thickness and installation procedure	٠.	liner integrity, in	ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water <u>none</u> feet.	
nono -		redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
		il utilized in drilling/workover: Fresh Water		
		king pits to be utilized: 1		
		procedure: Remove the drilling fluids, and fill the		
Does the slope from the tank battery allow all	spilled fluids to	pit with dirt		
2000 the steps from the tank battery and an spined hards to		Drill pits must b	Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
			pe closed within 365 days of spud date. of my knowledge and belief.	
08/25/2006 A				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 8/28/06 Permit Number: Permit Date: 8/28/06 Lease Inspection: Yes X No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 2 8 2008
KCC WICHITA