For KCC Use:	9-3-06
Effective Date:	7-300
District #	4
SGA? Yes	No No

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

RECEIVED AUG 2 9 2006

Form C-1

December 2002

NOTICE OF INTENT TO DRILL

700		Form must be Typed
(CC	WICHITA	Form must be Signed blanks must be Filled

Expected Spud Date September 11, 2006	Spot Approx.	East
month day year	C NE NW Sec. 17 Twp. 15	S. R. 22 West
5663	750 feet from ✓ N	
OPERATOR: License# 5663 Name: Hess Oil Company	1990 Feet from E	W Line of Section
P. O. Boy 1009	Is SECTION ✓ RegularIrregular?	_
McPherson KS 67460	(Note: Locate well on the Section Plat of	on reverse side)
City/State/Zip:	County: Trego	
Phone: 620-241-4640	Lease Name: Sargent	Well #: 1
	Field Name:	
CONTRACTOR: License# 4958 🗸	Is this a Prorated / Spaced Field?	Yes No
Name: Mallard JV, Inc.	Target Formation(s): Cherokee	
WWB W 45	Nearest Lease or unit boundary: 650'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2285' est.	feet MSL
Oil Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'	
Seismic; # of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
Operator:	Length of Conductor Pipe required: Hone	
Well Name:	Projected Total Depth: 4220'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?		
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DV	
	(Note: Apply for Permit with DW Will Cores be taken?	Yes ✓ No
Bottom Hole Location:	(Note: Apply for Permit with DV	Yes ✓ No
Bottom Hole Location:	(Note: Apply for Permit with DW Will Cores be taken?	Yes ✓ No
Bottom Hole Location: KCC DKT #: AFF	(Note: Apply for Permit with DM Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes No
Bottom Hole Location: KCC DKT #: AFF	(Note: Apply for Permit with DM Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes No
Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DM Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes No
Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual public is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	(Note: Apply for Permit with DM Will Cores be taken? If Yes, proposed zone:	ŢYes ✓ No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

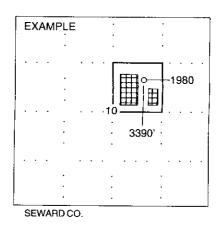
API No. 15 - 195-22387-0000	Location of Well: County: Trego
Operator: Hess Oil Company	750 feet from VN / S Line of Section
Lease: Sargent	1990 feet from E / W Line of Section
Well Number: 1	Sec. 17 Twp. 15 S. R. 22 East ✓ West
Field:	Lust W 1705
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: C NE NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

750'	: : :
 -1990'	
1	7



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hess Oil Company		License Number: 5663		
Operator Address: P. O. Box 1009,	McPherson,	KS 67460)	
Contact Person: Bryan Hess		Phone Number: (620) 241 - 4640		
Lease Name & Well No.: Sargent #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		Appx C NE NW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 17 _{Twp.} 15 _{R.} 22 ☐ East ✓ West	
Settling Pit	If Existing, date constructed: Pit capacity:		750 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / 🗸 West Line of Section County	
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes V No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
	Length (fe	_	Width (feet) N/A: Steel Pits	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	RECEIVED AUG 2 9 2006 KCC WICHITA Owest fresh water 455 feet.	
Distance to nearest water well within one-mile of pit U298		Source of fillo	Illation. 64° / 180	
<u>4298</u> feet Depth of water well <u>465</u> feet Emergency, Settling and Burn Pits ONLY:		measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: bentonite		
Number of producing wells on lease:		Number of working pits to be utilized: 2-4		
Barrels of fluid produced daily:		Abandonment procedure: let dry & backfilled		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bes	ot of my knowledge and belief.	
8/28/06 Date			Signature of Applicant or Agent	
	KCC	OFFICE USE O	NLY	
Date Received: 8/29/04 Permit Num	nber:	Perm	nit Date: 8/29/06 Lease Inspection: Yes No	