## Permit Extension Request Received 8-30-06

For KCC Use:

Effective Date: District # \_

SGA? Yes X No

3-15-4

KANSAS CORPORATION COMMISSION

## **RECEIVED**

Form C-1

OIL & GAS CONSERVATION DIVISION

MAR 0 9 2006

Form must be Typed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing went CC WICHIPAnks must be Filled

Expected Sped Date   monos   day   year   Mile   SE   Sec   29   Trup   20   S. P. 22   Week   Wee	March 22 2006	
Section   Popular   Popu	Expected Spud Date	Spot  V East
Seption   Sept	manus day year	
Name: Wildiam 1. Maz  Activates: P. O. Dos 755  City/State/Pp. McCure, NS 60753  City/State/Pp. McCure, NS 60753  City/State/Pp. McCure, NS 60753  Courts: Person BW Wax  Courts: Person BW Wax  Courts: Courts: Multiply Wild s: 22-1  Field Name Wildicat  Is the a Prorated / Speed Field   wildicat  Courts: Courts: Multiply Wildicat  Is the a Prorated / Speed Field   wildicat	OPERATOR: License# 3473 1/	
Section   Regular   Integular   Most Coate wall on the Section Plat on reverse side)	Name. William T. Wax	
CityStastAPD: MCCiner, KS 56753  (Ribber: Locate ward on the Section Plat on reverse skel)  Contract Person Bit Wax  Phone 507724-3400  Contract Original Force  Well Class:  Very Disposal  Storage Pool Ed.  Sto	P. O. Box 276	is SECTIONRegularirregular?
Contact Person 98 Max	City/State/Zig. McCune, KS 66753	(Note: Locate well on the Section Plat on reverse side)
Phone, S20774-3400  CONTRACTOR: Licensey Co. Tools  Name:    West Drisked For:   West Class:   Type Equipment:   Type Equipment:   West Drisked For:   West Class:   Type Equipment:   West Class:	Contact Person Bill Wax	County. Crawford
CONTRACTOR: Licenset Co. Tools	Dhana 620/724-3400	Lease Name: Murphy Wall #. 29-1
Is this a Prorated of Spaced Field?   yes   No   No   Name:   Well Drilled For   Well Class:   Type Equipment:   Target Formation(s):   Miss Chat   Newerst Lease or unit boundary: 330'   Ground Surface Elevation:   Ground Surface Plope Flammed to be set:   Ground Surface Plope Flammed to be set:   Ground Surface Plope Flammed to be set:   Ground Surface Plope Regulary   Ground Surface Plope Surface Surface Surface Surface Surface Plope Surface Surface Plope surface Surface Plope surface Surface Plope as specified below shall be set by circulating cament to the top; in all cases surface surface Surface Plope surface Surface Plope surface Within 120 days of spud date:   Ground Surface Plope as Surface Surface Ploped Surface Plo		Field Name. Wildcal
Name:  Well Drilled For:  Well Class:  Type Equipment:  Nearest Lease or unit boundary:  Solid S	CONTRACTOR: License# Co. Tools	
Nearest Lease or unit boundary: 330"   Nearest Lease or		Tarret Formation(a). Miss Chaf
Season   Surface Elevation:   Season		larget Formation(s):
Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Est   Air Rotary   Waste wat within one quarter miss:   Yes   No   Depth   Selamic:   of Holes   Other   Depth to bottom of trash water:   Power   No   Depth to bottom of trash water:   Power   Pow	☑ Oil ✓ ☐ Enh Rec ☐ Infield ☐ Mud Rotary ✓	
Selemic: _ f of Holes   Cher   Cable   Cher   Che		
Seismic :    # of Holes   Cither   Cher		
Other   Othe		Depth to bottom of fresh water:
Surface Pipe by Alternate:		Depth to bottom of usable water: 4 /200 /
Operator: NA Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source Note Mater Source Water Plant Water Source or Drilling Operations: Water Source Water Plant Water Source Water	Uner	Surface Pipe by Alternate: 1 2 2
Operator: NA Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source Note Mater Source Water Plant Water Source or Drilling Operations: Water Source Water Plant Water Source Water	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20"
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: None
Original Completion Date: Original Total Depth: Mass Chat  Water Source for Drilling Operations:    Water Source for Drilling Operations:		Projected Total Depth: 650'
Water Source for Drilling Operations.  Well Farm Pond Other Air  Will Cores be taken?  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  Or pursuant to Appendix **B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II computed within 30 days of the sput date or the well shall be plugged. In all cases, NOTHY district office prior to any cementing must be completed within 30 days of the sput date or the well shall be plugged. In all cases, NOTHY district office prior to any cementing must be completed within 30 days of the sput date or the well shall be plugged. In all cases, NOTHY district office prior to any cementing.  For KCC Use ONLY  API # 15 - 337-2/777-00-00  Feet Conductor pipe required		
West   No   West	Original Completion Date: Original Total Depth:	•
DWR Permit #: N/A   DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Perm	Directional Deviated or Horizontal wellhore?  Yes V No	
Bottom Hole Location:	<u> </u>	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternating must be completed within 30 days of the spud date or the well is shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the purpose of the production of the statements made herein are true and to the best of the purpose of the purpose of the spud date or the well is shall be plugging.  For KCC Use ONLY  API # 15 - 037 - 2 / 77 7 - 00 - 00  Signature of Operator or Agent:  Permember to:  - File Drill Pil Application (form CDP-1) with Intent to Dnil; - File completion Form ACO-1 within 120 days of spud date; - File Drill Pil Application (form CDP-1) with Intent to Dnil; - File Drill Pil Application (form CDP-1) with Intent to Dnil; - File Drill Pil Application (form CDP-1) with Intent to Dnil; - File Drill Pil Application (form CDP-1) with In	•	
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For KCC Use ONLY  API # 15 - 037 - 2 / 777 - 00 - 00  Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. X 2  Approved by: 3 - 10 - 06 DPW / Rmf 8 - 30 - 00  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Title:  Remember to:  File Drill Pit Application (form CDP-1) with Iment to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:		
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For KCC Use ONLY  API # 15 - 037-2/777-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 1 test per Alt. X 2  Approved by: 3-10-06 3-10-07  This authorization expires: 9-10-06 3-10-07  (This authorization void if drilling not staned within 6 months of approval date.)  Spud date: Agent: Price Agent: Part According to find proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	<i>M 0</i>	HILL ANTEN
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API # 15 - 037-2/777-00-00  Conductor pipe required	Ear MCC New CANN	
Conductor pipe required None feet  Minimum surface pipe required 1 feet per Alt. X 2  Approved by: 3-10-06 DPU/Rml 8-30-06  This authorization expires: 9-10-06 3-10-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date: Date: Per Alt. X 2  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Date:		
Conductor pipe required	API # 15 - 05 /-2/ / /-00-00	
Minimum surface pipe required	Conductor pipe required NONE feet	- File acreage attribution plat according to field profation olders,
Approved by: 3-10-06 Pulled 9-30-06  This authorization expires: 9-10-06 3-10-07  (This authorization void if drilling not stand within 6 months of approval date.)  Spud date: Agent: Date: Dat	20'	1
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Well Not Drilled - Permit Expired	THE Editorization express	
Spud date: Agent: Signature of Operator or Agent: Date: Date:	(This authorization void if drilling not started within 6 months of approval date.)	'
Date:		· · · · · · · · · · · · · · · · · · ·
Las de la companya del companya de la companya del companya de la	Spud date: Agent:	113
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 57202	<u> </u>	944
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202