

**Permit Extension  
Request Received 8-30-06**  
**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**RECEIVED**

**MAR 09 2006**

**KCC WICHITA**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
Form must be Filled

For KCC Use:  
Effective Date: 3-15-06  
District #: 3  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing work.

Expected Spud Date March 23 2006  
month day year

Spot  East  
SW NE SE Sec. 29 Twp. 29 S. R. 23  West  
1650' FSL \_\_\_\_\_ feet from  N /  S Line of Section  
990' FEL \_\_\_\_\_ feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 3473 ✓  
Name: William T. Wax  
Address: P. O. Box 276  
City/State/Zip: McCune, KS 66753  
Contact Person: Bill Wax  
Phone: 620/724-3400

(Note: Locate well on the Section Plat on reverse side)  
County: Crawford  
Lease Name: Murphy Well #: 29-2  
Field Name: Wildcat

CONTRACTOR: License# Co. Tools  
Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No ✓  
Target Formation(s): Miss Chat  
Nearest Lease or unit boundary: 990'

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No ✓  
Public water supply well within one mile:  Yes  No ✓

If OWWO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 1170'  
Depth to bottom of usable water: 1200'  
Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No

Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: None  
Projected Total Depth: 650'  
Formation at Total Depth: Miss Chat

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other Air  
DWR Permit #: N/A

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No ✓  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/05/06 Signature of Operator or Agent: [Signature] Title: \_\_\_\_\_

<p><b>For KCC Use ONLY</b> API # 15 - <u>037-21778-00-00</u> Conductor pipe required <u>NONE</u> feet Minimum surface pipe required <u>20'</u> feet per AN. X (2) Approved by: <u>DPW 3-10-06 / Nut 8-30-06</u> This authorization expires: <u>9-10-06 3-10-07</u> (This authorization void if drilling not started within 6 months of approval date.) Spud date: _____ Agent: _____</p>
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**Remember to:**

- File Drill Pit Application (form GDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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