

**Permit Extension
Request Received 8-30-06**

RECEIVED

Form C-1

December 2002

Form must be Typed

Form must be Signed

Forms must be Filled

For KCC Use:
Effective Date: 3-15-06
District # 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date March 14 2006
month day year

Spot NW NE SE Sec. 32 Twp. 27 S. R. 24 East West

OPERATOR: License# 3473
Name: William T. Wax
Address: P. O. Box 276
City/State/Zip: McCune KS 66753
Contact Person: B. Wax
Phone: 620/724-3400

2310' FSL feet from N / S Line of Section
990' FEL feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Co. Tools
Name: _____

County: Crawford
Lease Name: Steele Well #: 32-2
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Miss Chat

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 1000

Depth to bottom of usable water: 1200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 650'

Formation at Total Depth: Miss Chat

Water Source for Drilling Operations:

Well Farm Pond Other: Air

DWR Permit #: N/A

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: N/A

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/05/06 Signature of Operator or Agent: [Signature] Title: _____

For KCC Use ONLY	
API # 15 -	<u>037-21783-00-00</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>20'</u> feet per Alt. X 2
Approved by:	<u>DW 3-10-06/kt 8-30-06</u>
This authorization expires:	<u>9-10-06 3-10-07</u>
<i>(This authorization void if drilling not started within 6 months of approval date.)</i>	
Spud date:	Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32 27 246