For KCC: Effective	 9-	300	•
District #	3		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

*CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date 09/10/2006 month day year SW NE NE Sec. 14 Tep. 23 S. R. 14 West West Name, Arnold E. Kraft SW NE Sec. 14 Tep. 23 S. R. 14 West Name, Arnold E. Kraft SW Ne Section Name, Arnold E. Kraft SW Ne Section Name, Arnold E. Kraft SW Ne Section Name, Arnold E. Kraft SW Ne SW		NIENTIO DRILL Form must be Signed ve (5) days prior to commencing well All blanks must be Filled	
Spot Ne Ne Ne Sec 14 Tep. 23 S. R. 14 Tep. 24 Memory Ne Ne Ne Ne Ne Ne Ne N	00/10/2006	o (o) wyo prior to continuing weat	
OPERATOR: Licenaes \$227 Name Arnold E. Kraft 980 feet from	Expected Spud Date		
Name. Amodel E. Kraft Address. 494 Iris Red Saw Lity/Stater7p. Griddey, Ks 66852 Contract Person, Amodel E. Kraft Phone: 520 836-4570 Lesse Name. Willoy Le			
Name. Amodel E. Kraft Address. 494 Iris Red Saw Lity/Stater7p. Griddey, Ks 66852 Contract Person, Amodel E. Kraft Phone: 520 836-4570 Lesse Name. Willoy Le	OPERATOR: License# 6227 V	1880 I/Off V 19 / S Line of Section	
Country Conded Person Amodé E. Kraft Phone: 620 836-4570 CONTRACTOR: Licenses 33557 Name: Sky Drilling Will Drilled For: Wolf Class: Type Equipment: Gas Siorage Pool Ext. Air Rotary Wildows Siorage Pool Ext. Air Rotary Country Conducty Societies Siorage Pool Ext. Air Rotary Country	Name: Amold E. Kraft	reet from VE / W Line of Section	
Contract Person: Prince Person: Prince Contract Person: Prince Contract Person: Prince	Address: 434 Iris Rd Sw	ls SECTION Regular Irregular?	
Contract Person: Prince Person: Prince Contract Person: Prince Contract Person: Prince	City/State/Zip: Gridley, Ks 66852	(Note: Locale well on the Section Plat on reverse side)	
Phone: \$20.836-4570 CONTRACTOR: Licenses 33557	Contact Person; Arrivid E. Krait	County: Coffey	
CONTRACTOR: Licenses 33557 V Name: Sky Drilling Well Drilled For: Well Class: Type Equipment: Target Formations): Massasippl Lime Well Drilled For: Well Class: Type Equipment: Air Rotary OWO Disposel Wiscoat Selement: Je of Hodes Other Other Class: Other Class: Type Equipment: Other Class: Type Equipm	Phone: 620 836-4570	Lease Name: Wiley Well # 7	
Name: SKY D'Hang Well Dried For: Well Class: Type Equipment: Oal	33557	Field Name: Winterschied	
Target Formation(s): Mississippi Lime Mode Rollary Mod Rollary Mode Rollary Mod	CONTRACTOR: License# 55557 5	Is this a Proreted / Spaced Field?	
Nearest Lesse or unit boundary Scott (930 ft.) Seet MS	Name: Oky Diming		
Ground Surface Elevation: 1100	Well Drilled For Well Class: Type Equipment:	Nearest Lease or unit boundary: Scott (930 ft.)	
Water Source for Draiting Operations: Water Source for Draiting Operations: Water Source for Draiting Operations: Water Source for Draiting Operations Water Source for Draiting Operation Water Source for Draiting Operations Water Source for Draiting Operations Water Source for Draiting Operation Water Source for D		5 10 (5 m ii 4400	
Cown Disposal Wildcat Cable Depth to bottom of fresh water. Wishrown 709± Ves No Depth to bottom of fresh water. Wishrown 500 Depth to bottom of fresh water. Wishrown 500 Depth to bottom of usable water. Wishrown 500 Depth to bottom 500 Depth t			
Seismic of Holes Other Depth to bottom of tresh water: "Shrown 50 Depth to Bottom of the shrown 50 Depth to Bottom 50 Depth to Bottom of the shrown 50 Depth to Bottom 50 D			
Bookshire Solition	B	Depth to bottom of fresh water: unknown /00-1	
If OWWO: old well information as follows: Operator:			
Length of Surface Pipe Planned to be set: 40	Other		
Length of Conductor Pipe required: inche	If OMMANO: and wall information as follows:		
Projected Total Depth: 1675 Original Completion Date: Original Total Depth: 1685			
Original Completion Date: Original Total Depth: See Missisper Mater Source for Onthling Operations: Water Source for Operation O			
Water Source for Drilling Operations: Well Farm Pond Other			
West Permit Per	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	["] [7]	
Bottom Hole Location: KCC DKT #: WAS: APT # 15-019-3U754-0000 If Yes, proposed zone: S: APT # 15-03 -23352-0000 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 08/25/2006 Signature of Operator or Agent:	-		
WAS; API # 15-019-24754-000 [If Yes, proposed zone: S: API # 15-031-23252-0000 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an AITERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date; 08/25/2006 Signature of Operator or Agent: Approved by: PUB 8 2900 PUB 8-3000 Minimum surface pipe required Nove feet File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form	•		
Will Codes be taken? If Yes, proposed zone: If Yes,			
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below ahall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is ofly hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix **P* - Eastern Kansas surface casing order **133,891-C, which applies to the KCC District 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/25/2006	· · · · · · · · · · · · · · · · · · ·		
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Title: Operator For KCC Use ONLY API # 15 - O31-22252-000 Minimum surface pipe required Approved by: Full 8 2909 Ruth 8-30-000 This authorization expires: 22207 (This authorization void if drilling not started within 6 months of approval date.) I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/25/2006 Signature of Operator or Agent: Approval date in the period of the kCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operator Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	I ne appropriate district office will be notified before well is either plu	IGGed or production casing is demented in:	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/25/2006 Signature of Operator or Agent:	6. If an ALTERNATE (I COMPLETION, production pipe shall be cemer	nted from below any usable water to surface within 120 days of spud date.	
Nereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/25/2006	Or pursuant to Appendix "b" - Eastern Kansas surface casing orde	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing	
For KCC Use ONLY API # 15 - 031-22252 - 0000 Conductor pipe required	this the completed within 50 days of the spud date of the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 031-22252 -0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 031-22252 -0000 Conductor pipe required	Date 08/25/2006	. 10 -11 - 11 - 1	
For KCC Use ONLY API # 15 - 031-22252 - 0000 Conductor pipe required	Signature of Operator or Agent: William	Title: Operator	
API # 15 - 031-2222 -0000 Conductor pipe required None feet		n Remember to:	
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form COP-1) with Intent to Drill	
Conductor pipe required	API # 15 031-22252-000	- File Completion Form ACO-1 within 120 days of sould date:	
Minimum surface pipe required	None	- File acreage attribution plat according to field proration orders:	
Minimum surface pipe required feet per Alt. Approved by: PUH 8 29-09 PUH 8-30-00 This authorization expires: 228-07 (This authorization void if drilling not started within 6 months of approval date.) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Z/D 164	I am a man bigg against 8 to troid blotshot blotsh	
Approved by: <u>PUH 8 29-00 / PUHH 8-30-00 / CHIR 8 29-00 / CHIR 8 29-00 / PUHH 8-30-00 / CHIR 8 29-00 / CHIR 8 29-00 / PUHH 8 2</u>	warmout source bibe tedorage teet bet air 7 (2)	- Submit plugging report (CP-4) after plugging is completed;	
This authorization expires: 223-07 (This authorization void if drilling not started within 6 months of approval date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Approved by: Put 8 29-04 / Rut 8-30-06	Λω-!	
(This authorization void if drilling not started within 6 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired	l anima	l las	
Well Not Drilled - Permit Expired		check the box below and return to the address below.	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanses 67202

RECEIVED

AUG 28 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

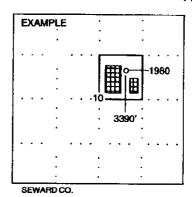
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

TAPI No. 15 - 031-22252,-0000	Location of Well: County: Coffey
Operator: Amold E. Kran	·
Lease: Wiley	990 feet from VN / S Line of Section 930 feet from VE / W Line of Section
Well Number: 7 Field: Winterschied	Sec. 14 Twp. 23 S. R. 14 ✓ East West
Number of Acres attributable to well: OTR (OTR (OTR decrease: SW NE NE	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		: 990'
		[.]
	: :	930
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AUG 2 1 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate License Number: 6227 Operator Name: Arnold E. Kraft Operator Address: 434 Iris Rd Sw Gridley, Ks 66852 Contact Person: Arnold E.Kraft Phone Number: (620) 836 -4570 Lease Name & Well No.: Wiley 7 Pit Location (QQQQ): <u>SE _ SW _ NE _ NE</u> Pit is: Type of Pit: Sec. 14 Twp. 23 R. 14 Fast West Proposed Existing Emergency Pit Bum Pit ✓ Drilling Pit Settling Pit If Existing, date constructed: Feet from North / South Line of Section Workover Pit ☐ Haul-Off Pit 930 Pit capacity: (If WP Supply API No. or Year Drilled) Coffey 200 Is the pit located in a Sensitive Ground Water Area? Yes Chioride concentration: (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? ✓ Yes No Yes V No Clay 10 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Stee! Pits Depth from ground level to deepest point: $\underline{5}$ If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit Depth to shallowest fresh water none Source of information: -none Depth of water well _ feet measured _well owner _ _ electric log Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: 15-031-22 cc - 180-5 Type of material utilized in drilling/workover: Fresh Water Producing Formation: Number of producing wells on lease: Number of working pits to be utilized: 1 Abandonment procedure: Remove the drilling fluids, and fill the Barrels of fluid produced daily: pit with dirt Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 08/25/2006 Date KCC OFFICE USE ONLY

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8/as/a6 Permit Number:

Date Received:

RECEIVED

Permit Date: 8/25/06 Lease Inspection: Yes 1 No

AUG 2 8 2006