## ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33517	API No. 15 - 125-30897 700-00
Name:_Kansas Production EQR, LLC	County: Montgomery
Address: 15425 North Freeway, Suite 230	SE _SE _ NE Sec. 5 _ Twp. 34 _ S. R. 16 _ ✓ East _ West
City/State/Zip: Houston, Texas 77090	2300 feet from S / (N) (circle one) Line of Section
Purchaser: Southern Star	300 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jeff Stevenson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_281) _875-6200	
Contractor: Name: Bart Lorenz	(circle one) (NE) SE NW SW  Lease Name: Slaton Well #: 5-1
License: 33286	Field Name: Jefferson-Sycamore
Wellsite Geologist: None	Producing Formation: Riverton/Bart
Designate Type of Completion:	Elevation: Ground: 835 Kelly Bushing: 0
New Well Re-Entry Workover	Total Depth: 1227 Plug Back Total Depth: 1225
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	M III I O
Dry Other (Core, WSW, Expl., Cathodic et )	If was about doubt and
If Workover/Re-entry: Old Well Info as follows:	Feet  If yes, snow depth setFeet  If Alternate II completion, cement circulated from 1225
Operator:	feet depth to Surface w/ 130
Well Name: CONSERVATION DIVISION Original Comp. Date: Original Total Beatings	ALT I WAM 7:20-06
Original Comp. Date: Original Total Provide KS	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/7/0005	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Thurw	KCC Office Use ONLY
Title: Operations Manager Date: 7-19-04	Letter of Confidentiality Received
101	Letter of Confidentiality Received
	if Denied, Yes ☐ Date: Wireline Log Received
20.06.	Geologist Report Received
Notary Public: I aoni Kush Colomon	UIC Distribution
Date Commission Expires: 11/23/09	
NAOMI RUTH I MY COMMISSIC November 2	N EXPIRES



## Side Two

Operator Name: Ka	ansas Production	EQR, L	LC	Lease	Name:	Slaton		Well #: _5-	1	
Sec Twp	34 S. R. 16 V East West County: Montgomery									
tested, time tool op temperature, fluid r	Show important tops en and closed, flowing ecovery, and flow ratings gs surveyed. Attach	ng and sh es if gas	iut-in pressures to surface test,	, whether shalong with f	nut-in pr	essure reache	d static level, hvd	rostatic pressi	ires botto	m hole
Drill Stem Tests Tak			Yes ✓ No		[V]	_og Forma	ation (Top), Depth	and Datum		Sample
Samples Sent to G	eological Survey		Yes ☑ No		Nan	ne		Тор	ı	Datum
Cores Taken			Yes ✓ No		Bart	t <b>.</b>		1008	_	173
Electric Log Run (Submit Copy)		<b>✓</b>	Yes No		AW			1106	_	271
List All E. Logs Run	: K	ansas c	RECEIVED  ORPORATION C	COMMISSION	Riverton 1166.5			=	331.5	
GR-CDL-CN Cement Bon	L-DIL	J	UL 2 0 20 ERVATION DIVI WICHITA, KS	06						
		Por	CASING	RECORD	✓ N					
Purpose of String	Size Hole		oort all strings set- Bize Casing	Weig	jht	Setting	Type of	# Sacks	Type a	and Percent
Surface	Drilled	8 5/8"	Set (In O.D.)	20#	Ft	Depth 22	Portland	Used 5		dditives
Production	6 3/4"	4 1/2"		10.5#		1225	CI "A"	130		cele; 2% gel
									10# gi	Isonite
			ADDITIONAL	L CEMENTIN	1G / SQI	JEEZE RECOR	D			
Purpose: Depth Top Bottom Type of Cement  Perforate Protect Casing Plug Back TD Plug Off Zone			#Sacks	ks Used Type and Percent Additives			s			
Shots Per Foot	PERFORAT	ION RECC	RD - Bridge Plu	gs Set/Type		Acid, Fra	acture, Shot, Cemen	it Squeeze Reco	erd	
4	Bart (1008-1017		Each Interval Pe	rtorated		(Amount and Kind of Material Used) Depti				Depth
			-1039)			550 gal 15% HCI				
4 AW (1106-1108)				26500 gal # 10 gel						
4	Riverton (1166.5	5-1168.t	o)			+ 4.8K # 20	0/40			
TUBING RECORD 2	Size	Set A	t	Packer At		Liner Run	Yes ✓ No			
Date of First, Resumer 2/30/06	d Production, SWD or E		Producing Met		] ]Flowing	y Pumpi			er (Explain)	-
Estimated Production Per 24 Hours	0.0	Bbls.	Gas 5.0	Mcf	Wate 60.0	r E		Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETI		L_		Production Inte	rval			
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Speci	Perf.		ually Comp.	Commingled			

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONSOLIDATED

06544

TRE CEMENT

NC.	ORIGINAL	TICKET NUMBER	06544
	~ · · · · · · · · · · · · · · · · · · ·	LOCATION BV	
		FOREMAN Oull (	mahan
EATME	NT REPORT & FIELD T	ICKET 700	

12 43 05				TIME IN I			
CUSTONER FIERGY QUEST  MARING ADDRESS  TRUCKS	DATE		L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER FUERGY QUEST  MALENG ADDRESS  CITY  STATE  ZIP CODE  HOLE SIZE  FINANCE PROPER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  THE PROPERTY   1/2   1/4   1/7   1/8   1/7   1/8   1/7   1/8   1		2620 S/4ton	, #5-1	3	34	16	MG
CITY STATE ZIP CODE  SURRY WEIGHT 13.9  SLURRY VOL  WATER BAISK  CEMENT LEFT IN CASING — O  DISPLACEMENT 19.5  STATE  RATE  RATE  RATE  RATE  REMARKIS: Nan gell Mulle about 9 Hz O + est. ciec — ou meet 140 Jx cement —  SHLL 2 OLD TO LOOK  KANSAS CORPORATION DIVISION  DESCRIPTION DIVISION  DESCRIPTIO	CUSTOMER Z	NEDRU DUCIL					
CITY STATE ZIP CODE  454/79 Kilband  407 Kinthony  LOB TYPE L S HOLE SIZE & BY HOLE DEPTH 1227 CASING SIZE & WEIGHT 142 /O.  CASING DEPTH 122 Y DRILL PIPE TUBING OTHER  SULPRY WEIGHT 13. 9 SULPRY VOL WATER GUISK CEMENT LEFT IN CASING O THERE  SULPRY WEIGHT 19.52 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Rangel/Aulls abused of H2O + est. cièc - purpued 140 sx cement -  Shut down - washed ent 11 mls + pump - dispush plug - displaced to bottom \$1  Set - Stut in -  CODE CONSERVATION DINISION  ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I I PUMP CHARGE LONG STRING  CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I I PUMP CHARGE LONG STRING  ACCOUNT CODE TOTAL  1540 I STRIPTION DINISION  ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DINISION  ACCOUNT OUANTITY OF UNITS DISSORPHING OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DINISION  ACCOUNT OUANTITY OF UNITS DISSORPHING OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DINISION  ACCOUNT OUANTITY OF UNITS DISSORPHING OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DINISION  ACCOUNT OUANTITY OF UNITS DISSORPHING OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DINISION  ACCOUNT OUANTITY OF UNITS DISSORPHING OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DIVISION DISSORPHING OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DIVISION DISSORPHING OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DIVISION DIVISION DISSORPHING OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DIVISION DIVISION DISSORPHING OF PRODUCT UNIT PRICE TOTAL  540 I STRIPTION DIVISION D	MAILING ADDRE	SS SS			DRIVER		DRIVER
STATE ZIP CODE  JOB TYPE L S HOLE SIZE & BY HOLE DEPTH 1227 CASING SIZE & WEIGHT 112 / O.  CASING DEPTH 122 Y DRILL PIPE TUBING OTHER  SUURRY WEIGHT 13. 9 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Run gelf Aults extent of H2 O + est. Ciec - pumped 140 sx coment -  Shat down - wasted eat 11 into + pump - dispuse plag - displaced to bottom \$\frac{1}{2}\$  CONSERVATION DIMISSION  ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYO 1 1 PUMP CHARGE LONG TRING \$00.0  540 1 1 PUMP CHARGE LONG TRING \$170.0  540 1 1 PUMP CHARGE LONG TRING	TO THE TOTAL	<b></b>			TOXAGE!	1 9/8	71 m
DISPITED LS HOLE SIZE 6 44 HOLE DEPTH 1227 CASING SIZE & WEIGHT 10 CASING DEPTH 122 Y DRILL IPPE TUBING OTHER DISPISACEMENT 13.9 SUURRY WOLL WATER GAING CEMENT LEFT IN CASING O DISPLACEMENT 19.52 DISPLACEMENT PSI MIX PSI RATE RATE REMARKS: Kan gulf Mullo about of H2O + est. Ciec - purpled 140 st cement - shut down wants aut 1 mis + purp - durphed plug - displaced to be from the set - shut in -  COLE REMARKS: For SWY acc TOTAL TO	CITY	CTATE	7717 0005				
CASING DEPTH 122	CIT	STATE	ZIP CODE	407	anthony		
CASING DEPTH 122 Y DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13. 9 SLURRY VOL WATER gailsk CEMEN LEFT in CASING O TO DISPLACEMENT 19.5 WIX PSI RATE  REMARKS: Pan gel/fulls akeed of 120 t est. CIEC - pumped 140 sx cement -  Shut down - washed est / I'wl + pan p - dispraced - bottom of set - shut I n -  CIRCLE CAST - STYLEC COMMISSION  JUL 20 2006  CONSERVATION DIVISION  ACCOUNT CODE OLIANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 1 PUMP CHARGE LONG STRING SOFT WINT PRICE TOTAL  540 1 PUMP CHARGE LONG STRING SOFT WINT PRICE TOTAL  540 7 MIN STRING SERVICES OF PRODUCT UNIT PRICE TOTAL  540 7 MIN SOFT STRING SOFT SOFT SOFT SOFT SOFT SOFT SOFT SOFT		,	7. 27			<u> </u>	
SLURRY WEIGHT 13.9 SLURRY VOL WATER GOIJSK CEMENT LEFT IN CASING —O  DISPLACEMENT 19.32 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Rain gel/Aulls abused of H2O + est. Cièc — pumped 140 sx cement —  Shut down — washed but 1/1011 + pump — dispused plug — displaced to bottoin the set of the			<u>0 79</u> HOLE	DEPTH <u>/ススク</u>	CASING SIZE & V	VEIGHT	2 10.5
DISPLACEMENT 19.52 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Plan gel / Mulls about of H2 0 + est ciec our med 140 sx coment -  Shut down - warded out / Invis + pamp - dropped plug - displaced to bettom of set - studio -  RAMSAS CORPORATION COMMISSION  JUL 20 2000  CONSERVATION DIVISION  ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 / I PUMP CHARGE LONGSTPING \$200.0  540 / MILEAGE / H/1.7.  550 / MILEAGE / H/2.  1/04 / 40 sh Climan + J / 435.0  1/10 28 sh G/L South + J / 435.0  1/107 35x Flo see  J / 20.0  1/107 35x Flo see  J / 20.0  1/105 3 sh HULLS J / 95.7  1/107 35x Flo see J / 10.0  1/108 3 sh / 10.0  1/109 1/24 1/25 1/25 1/25 1/25 1/25 1/25 1/25 1/25			TUBI	NG		OTHER	
REMARKS: Kan gel/hulls akeed of H2O + est. ciec - pumped 140 sx coment - Shut down - wanted out 1 ints + pump - despited pllig - displaced to bottom to  Set - Shut in -  CIRCLE CANT - to Senface  RANSAS CORPORATION COMMISSION  JUL 2 0 2006  CONSERVATION DIVISION  ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYO I PUMP CHARGE LONGSTRING 800.0  540 I 45 MILEAGE  7/107  MILEAGE  1/100  28 SK GILSON.T- + 1/435.0  1/101  300 # SAL + SAL + 1/23.1  1/103  33K FLO SECL  1/104  1/105  33K FLO SECL  1/107  35K FLO SECL  1/108  400  1/109  1/23  6300 GALS  CITT H20  FOC 746 E  208.0			WATE	R gal/sk	CEMENT LEFT in	CASINGC	<u>) –</u>
CIRCLEMED   Serface     KANSAS CORPORATION COMMISSION     JUL 2 0 2006     CONSERVATION DIVISION     ACCOUNT   CODE   GUANTITY OF UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL     540 /	DISPLACEMENT	19.52 DISPLACEMEN	T PSI MIX P	sı	RATE		
CIRCLEMED   Serface     KANSAS CORPORATION COMMISSION     JUL 2 0 2006     CONSERVATION DIVISION     ACCOUNT   CODE   GUANTITY OF UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL     540 /	REMARKS: Kir	ngel/hulls ahea	lof H20 +6	st. ciec - p	amped 140	5x cemen	+-
CIRCLESTATED   SUNJACE     KANSAS CORPORATION COMMISSION     JUL 2 0 2006     CONSERVATION DIVISION     ACCOUNT   CODE   QUANTITY OF UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL     540	shut dow	N- washed out 11.	Nes toump -	dropped plus	- Alsolac	ed to bo	Hom of
CONSERVATION COMMISSION   CONSERVATION DIVISION	set- SH	ut IN-	<i></i>	11 1 0			
CONSERVATION COMMISSION   CONSERVATION DIVISION						···	
CONSERVATION COMMISSION   CONSERVATION DIVISION		,			-		
CONSERVATION COMMISSION   CONSERVATION DIVISION			CIRCACA	not to sen	lais -		
CONSERVATION DIVISION   ACCOUNT   QUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL			KANSAS AGRACIE	VED - 7	100 C	The state of the s	
CONSERVATION DIVISION  ACCOUNT CODE  GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  1 PUMP CHARGE LONGSTPING  540 / 45 m MILEAGE  141.7.  540 7 M/W  550 / M/W  560 / M/W  570 / M/W  770 / M/		A. Maria - S. A. L. Maria - M.	CORPORAT	ION COMMISSION			
CONSERVATION DIVISION  ACCOUNT CODE  GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  1 PUMP CHARGE LONGSTPING  540 / 45 m MILEAGE  141.7.  540 7 M/W  550 / M/W  560 / M/W  570 / M/W  770 / M/			<del>- JUL 2 (</del>	2006			
CODE COUNTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  1 PUMP CHARGE LONGS TRING  5401  1 PUMP CHARGE LONGS TRING  5407  MILEAGE  1/41/7.  5501C  1/4 PUMP TRANSPORT  1/04  1/05 LOSA  1/05							
5401  1 PUMP CHARGE LONGSTRING  5407  MIN  5407  MIN  5501C  4 HR  7RANSPORT  1/04  1/10  285 K  61150NITT  1/11  300 H  520  1/11  300 H  540  1/107  35 X  FLO SECL  1/105  33 X  HULLS  1/123  6300 GALS  City floo  4404  540  540  540  540  540  540	ACCOUNT		T WICHTA	V DIVISION		r	
5407  5407  MIN  5501C  141.7.  5501C  141.8  141.7.  5501C  141.8  142.6  1435.6  144.7  144		QUANTITY or UNITS	DESCRIP	MON of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5407  MILEAGE  5407  MIN  5501C  4 HR  7PANSPORT  392.0  1/04  1/405x  Cloud +  1/435,0  1/10  28 SX  6/150Nit=  4 87.0  1/11  300 +  SALT  1/107  35x  FLO SCIL  1/105  33x  HULLS  4/404  1/23  6300 GALS  City H20  4 90.0  5402  1/224'  FOC 7AGE  X SALESTAX  1/34.3	5401	1	PUMP CHARGE	ON6STRING			800.00
5407  MIN  5501C  4 HR  7RANSPORT  392.0  1/04  1/05x  Cement  X  1/435.0  1/10  285x  6/150nit  X  87.0  1/11  300#  5ALT  X  87.0  1/107  35x  FLO Secl  X  1/105  35x  HULLS  X  45.0  470.0  4704  1/23  6300 GALS  City floo  X  80.6  5402  1/24'  FOC 7AGE  X  SALESTAX  1/34.3	5406	45 m	T				- M-
5501C 4 HR TRANSPORT  1/04 140sh Clowen + H 1435.0  1/10 28sh GILSONITE # 642.0  1/11 300# SALT  1/118 105K GEL-50# # 70.0  1/107 3sk Floseel # 134.7  1/105 3sh HULLS # 45.0  1/123 6300 GALS Crty H20 # 80.6  4404 1ea 41/2 Rubber plug # 40.00  5402 1224' For 796 E	5407						
1/0	5501C	7,	TRANS	PORT-		, , , , , , , , , , , , , , , , , , ,	
1110 28 st 611 SONTE \$ 642.6  1111 300 # SAL # \$ 87.0  1118 # 10 st 68L-50 # # 70.0  1107 3 sx Flo secl # 134.7  1105 3 sx HULLS # 45.0  1123 6300 GALS City flood 4404  5402  1224' For 746 8  SALES TAX 134.3	1104				V		
1111 300# SALF X 87,0 1118# 105x 6EL-50# X 70.00 1107 35x Flo secl X 134.7 1105 35x HULLS X 45.07 1123 6300 GALS Crty H20 X 80,6 4404 1eh 442 Rubber plug X 40,00 5402 1224' Foc 746 E 208.0		28 (4			7		
1118		Bun the			<del>7</del>		
1107 35x Flosece 7 134.7  1105 35x HULLS 7 45.7  1123 6300 GALS CFT 1120 7 80.69  4404 1ea 412 Rubber plug 7 40.00  5402 1224 For 746 & 208.0					*		87,00
1/05 3 x Hulls # 45.7 1/23 6300 GALS City flzo # 80.69 4404 / en 4/12 Rubber plug # 40.00 5402 1224' For TAGE 208.0	1107	702/			7		
1/23 6300 GALS CFT 1/20 X 80.69 4404 / eh 41/2 fubber plug X 40.00 5402 1224' FOCTAGE 208.0			PLO S	tel	<u> </u>		134.70
1/23 6300 GALS CFT 1/20 X 80.69 4404 / eh 41/2 fubber plug X 40.00 5402 1224' FOCTAGE 208.0		3 5×	HUI	1.65	X		45075
9909 / 66 41/2 flubber plug X 40.00 5402 1224' FOCTAGE 208,0		6300 GALS	City	H20	X		80,64
5402 1224' FOCTAGE! 208.0.  X-SALES TAX 134.3		/ eu	41/21	Rubber plug	V		40.00
-XSALES TAX /34.3	5402	1224'					
-X SALES TAX /34.3							
-X SALES TAX /34.3							
-X - SALES TAX /34.3							
-X SALES TAX /34.3							
-X -SALES TAX /34.3							
-AT SALES TAX /39.3							121/20
CCTIMATED						ESTIMATED	
TOTAL 4/86, 9							4486.91