

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 September 1999
 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
 Name: Kansas Production EQR, LLC
 Address: 15425 North Freeway, Suite 230
 City/State/Zip: Houston, Texas 77090
 Purchaser: Southern Star
 Operator Contact Person: Jeff Stevenson
 Phone: (281) 875-6200
 Contractor: Name: Bart Lorenz
 License: 33286
 Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/21/2005</u>	<u>11/22/2005</u>	<u>1/22/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30896 - 00-06
 County: Montgomery
SE NW NW NW NW NW NW NW NW NW NW NW
 Sec. 18 Twp. 33 S. R. 17 East West
940 feet from S / (N) (circle one) Line of Section
1405 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW

Lease Name: Felts Well #: 18-1
 Field Name: Jefferson-Sycamore

Producing Formation: Riverton/Weir

Elevation: Ground: 785 Kelly Bushing: 0

Total Depth: 1037 Plug Back Total Depth: 1033

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1033

feet depth to Surface w/ 120 sx cmt.

ALT II WHM 7-20-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson

Title: Operations Manager Date: 7-19-06

Subscribed and sworn to before me this 19 day of July

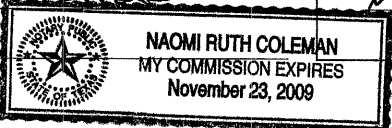
2006

Notary Public: Naomi Ruth Coleman

Date Commission Expires: 11/23/09

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution



ORIGINAL

Side Two

Operator Name: Kansas Production EQR, LLC Lease Name: Felts Well #: 18-1
 Sec. 18 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
AW	919	-134
Riverton	979	-194

List All E. Logs Run:

GR-CDL-CNL-DIL
Cement Bond

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1033	CI "A"	120	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	AW (919-920)	23016 gal #10 gel	
4	Riverton (979-982)	+ 2.4K #20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1005		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/12/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	6.0	65.0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

07/17/2006 15:16 FAX 9183382210
 CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED

ORIGINAL

TICKET NUMBER 5962
 LOCATION BV
 FOREMAN Steve J

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-05		FRLTS 18-1	18			M6
CUSTOMER Energy Quest			TRUCK #			
MAILING ADDRESS			467	Kirk		
CITY			226	Dusty		
STATE			454-791	Richard		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1037' CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 1034' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.0 DISPLACEMENT PSI 800 MIX PSI 0 RATE 5:0

REMARKS: ran 6ex gel w/hulls. Est. circulation ran 120 ex cement w/hulls washed lines. pumped plug to bottom set shoe.

(circulated cement to surface)

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE long string		768.00
5406	47	MILEAGE		141.00
5407	min	Bulk delivery		260.00
540a	1034'	Footage		165.44
5501c	3 1/2 hrs.	Transport		325.50
1104	120 sx	Cement		1170.00
1105	2 sx	Hulls		29.00
1107	2 sx	Floesal		85.50
1110A	24 sx	Kolsal		405.60
1111	250 #	SALT		70.00
1118B	10 sx	gel		66.30
1123	5000 gals.	city water		61.00
4404	1	1/2 Rubber Plug		38.00
			SALES TAX	102.05
			ESTIMATED TOTAL	3684.39

AUTHORIZATION _____ TITLE _____ DATE _____