

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor: Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>11/17/2005</u> | <u>11/18/2005</u> | <u>3/15/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30889 70-00
County: Montgomery
NW - SE - SE - Sec. 1 Twp. 33 S. R. 16 East West
1150 feet from N (circle one) Line of Section
945 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Knisley Well #: 1-1
Field Name: Coffeeville-Cherryvale

Producing Formation: Riverton
Elevation: Ground: 765 Kelly Bushing: 0
Total Depth: 1062 Plug Back Total Depth: 1058
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1058
feet depth to Surface w/ 22" 120 sx cmt.
ALT II WORK 7-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ S. R. _____ East West
County: _____ Docket No.: _____

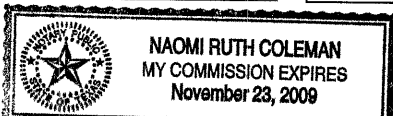
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JUN 20 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
Title: Operations Manager Date: 7-19-06
Subscribed and sworn to before me this 19 day of July,
2006.
Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution



Operator Name: Kansas Production EQR, LLC Lease Name: Knisley Well #: 1-1
 Sec. 1 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Riverton Top 991 Datum -226

List All E. Logs Run:

**GR-CDL-CNL-DIL
 Cement Bond**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 20# | 22 | Portland | 5 | Neat |
| Production | 6 3/4" | 4 1/2" | 10.5# | 1058 | CI "A" | 120 | 1/4# flocele; 2% gel |
| | | | | | | | 10# gilsonite |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | Riverton 991-994 | 14406 gal #10 gel + 1.4K #20/40 | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|--|---------------|---|
| | | 2 3/8 | 1005 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0.0 | 0.0 | 100 | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 06502

LOCATION BV

FOREMAN Steve J

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|----------------|---------------|-----------|------------|
| <u>11-18-05</u> | | <u>Knisley F-1</u> | <u>1</u> | <u>33</u> | <u>16</u> | <u>MLC</u> |
| CUSTOMER <u>Energy Quest</u> | | | | | | |
| MAILING ADDRESS | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | <u>467</u> | <u>Kirk</u> | | |
| | | | <u>226</u> | <u>Dusty</u> | | |
| | | | <u>451-778</u> | <u>Robbie</u> | | |
| CITY | STATE | ZIP CODE | | | | |

| | | | |
|---------------------------|------------------------|------------------------|-----------------------------------|
| JOB TYPE <u>LS</u> | HOLE SIZE <u>6 7/8</u> | HOLE DEPTH <u>1062</u> | CASING SIZE & WEIGHT <u>4 1/2</u> |
| CASING DEPTH <u>1058'</u> | DRILL PIPE | TUBING | OTHER |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING |
| DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE |

REMARKS: Run 6sx 6EL Est circulation
Run cement Washed lines, pumped plug to bottom

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|----------------|
| <u>5401</u> | <u>1</u> | <u>PUMP CHARGE LS</u> | | <u>755.00</u> |
| <u>5406</u> | <u>55</u> | <u>MILEAGE</u> | | <u>165.00</u> |
| <u>5407</u> | <u>min</u> | <u>Bulk delivery</u> | | <u>200.00</u> |
| <u>5402</u> | <u>1058'</u> | <u>Footage</u> | | <u>169.28</u> |
| <u>5501C</u> | <u>3 hrs.</u> | | | <u>279.00</u> |
| <u>1104</u> | <u>120 sx</u> | <u>CEMENT</u> | | <u>1170.00</u> |
| <u>1105</u> | <u>2 sx</u> | <u>Hulls</u> | | <u>29.00</u> |
| <u>1107</u> | <u>2 sx</u> | <u>Flaseal</u> | | <u>85.50</u> |
| <u>110A</u> | <u>24 sx</u> | <u>Kolseal</u> | | <u>405.60</u> |
| <u>1111</u> | <u>250 #</u> | <u>SALT</u> | | <u>70.00</u> |
| <u>1118B</u> | <u>18 sx</u> | <u>6EL</u> | | <u>72.93</u> |
| <u>1123</u> | <u>5500 gals.</u> | <u>city water</u> | | <u>67.10</u> |
| <u>4401</u> | <u>1</u> | <u>4 1/2 Plug</u> | | <u>38.00</u> |
| | | | SALES TAX | <u>102.72</u> |
| | | | ESTIMATED TOTAL | <u>3679.13</u> |

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