

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor: Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[X] Gas [ ] ENHR [ ] SIGW [ ] Other (Core, WSW, Expl., Complet., etc.)
[ ] Dry [ ] Other (Core, WSW, Expl., Complet., etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
11/19/2005 11-22-05 3-8-06
Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30886-0000
County: Montgomery
N1/2 NW SE Sec. 6 Twp. 33 S. R. 17 [X] East [ ] West
2240 feet from (S) / N (circle one) Line of Section
2135 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Knisley Well #: 6-1
Field Name: Jefferson-Sycamore

Producing Formation: Riverton/Weir
Elevation: Ground: 800 Kelly Bushing: 0
Total Depth: 1037 Plug Back Total Depth: 1028
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1028
feet depth to Surface w/ 120 sx cmt.
ALT II WHM 7-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

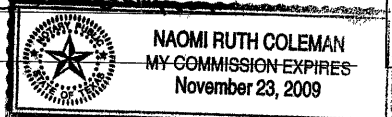
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Operations Manager Date: 7-19-06

Subscribed and sworn to before me this 19 day of July, 2006.

Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes [ ] Date:
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

# ORIGINAL

Side Two

Operator Name: Kansas Production EQR, LLC Lease Name: Knisley Well #: 6-1  
 Sec. 6 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Weir	755	45
AW	914	-69
Riverton	972	-172

List All E. Logs Run:

GR-CDL-CNL-DIL  
Cement Bond

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**KANSAS CORPORATION COMMISSION**  
**JUL 20 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1028	CI "A"	120	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Weir 755-762	27342 gal #10 gel + 1.1K #20/40 + 2.5K #12/20	
4	AW (914-916)	22470 gal #10 gel	
4	Riverton (972-975)	+ 4.5K #20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	985		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/28/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	11.0	75.0		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

*(If vented, Submit ACO-18.)*

CONSOLIDATED OIL WELL SERVICES, INC.

ORIGINAL

TICKET NUMBER

06509

P.O. BOX 884, CHANUTE, KS 66720

LOCATION

620-431-9210 OR 800-467-8676

FOREMAN

*Jeff Graham*

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-05	2620	Knisely # 6-1				MG
CUSTOMER ENERGY QUEST						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			419	Michael		
			454/791	Richard		
			460	Anthony		
CITY	STATE	ZIP CODE				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 11.6  
 CASING DEPTH 1024 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 1519 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: *Ran gel/hulls ahead of H<sub>2</sub>O + est. circ. - pumped 120 sx cement - shut down - washed out lines + pump - dropped plug - displaced to bottom + set - shut in -*

*— circ. cmt. to surface —*

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JUL 20 2006

CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		765.00
5406	55m	MILEAGE		165.00
5407	min	BULK TRK		260.00
5501C	4 Hr	TRANSPORT		372.00
1104	120 sx	CEMENT	*	1170.00
1110	24 sx	GILSONITE	*	524.40
1111	300 #	SALT	*	84.00
1118B	8 sx	GEL-50 #	*	53.04
1107	2 sx	FLO GEL	*	85.50
1105	2 sx	HULLS	*	29.00
1123	5400 GAL	CITY H <sub>2</sub> O	*	65.88
4404	1 ea	4 1/2 Rubber plug	*	38.00
5402	1024'	FOOTAGE		163.87
			* SALES TAX	108.67
			ESTIMATED TOTAL	3884.30

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_