

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 September 1999
 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
 Name: Kansas Production EQR, LLC
 Address: 15425 North Freeway, Suite 230
 City/State/Zip: Houston, Texas 77090
 Purchaser: Southern Star
 Operator Contact Person: Jeff Stevenson
 Phone: (281) 875-6200
 Contractor: Name: Bart Lorenz
 License: 33286
 Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>12/2/2005</u> | <u>12/6/2005</u> | <u>3/15/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30885 - 00 - 00
 County: Montgomery
40' N x 30' W
 SE SE NW Sec. 8 Twp. 33 S. R. 17 East West
2270 feet from S / (circle one) Line of Section
2240 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Knisley Well #: 8-1
 Field Name: Jefferson-Sycamore

Producing Formation: Riverton/Weir
 Elevation: Ground: 755 Kelly Bushing: 0
 Total Depth: 962 Plug Back Total Depth: 960
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 960
 feet depth to Surface w/ 120 sx cmt.
ALT II WITHM 7-20-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

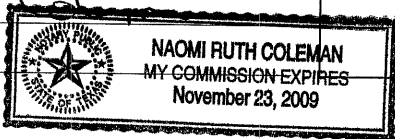
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
 Title: Operations Manager Date: 7-19-06
 Subscribed and sworn to before me this 19 day of July,
 2006.
 Notary Public: Naomi Ruth Coleman
 Date Commission Expires: 11/23/09

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution



ORIGINAL

Side Two

Operator Name: Kansas Production EQR, LLC Lease Name: Knisley Well #: 8-1
 Sec. 8 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------|-------|-------|
| Weir | 684.5 | 70.5 |
| Riverton | 906 | -151 |

List All E. Logs Run:

**GR-CDL-CNL-DIL
Cement Bond**

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 20# | 43 | Portland | 10 | Neat |
| Production | 6 3/4" | 4 1/2" | 10.5# | 960 | CI "A" | 120 | 1/4# flocele; 2% gel |
| | | | | | | | 10# gilsonite |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | Weir 684.5-690.5 | 20916 gal # 10 gel + 4.3K # 20/40 | |
| 4 | Riverton 906-909 | 23100 gal # 10 gel + 5.5K #20/40 + 2.0K # 12/20 | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|--|---------------|---|
| | | 2 3/8" | 920 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 3/30/06 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0.0 | 21.0 | 75.0 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 06542

LOCATION B-v-11e

FOREMAN Coop

**TREATMENT REPORT & FIELD TICKET
CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 12-6-05 | | Kniesley #8-1 | | | | Mont |
| CUSTOMER Energy Quest | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS | | | | | | |
| CITY STATE ZIP CODE | | | | | | |

JOB TYPE L.S. HOLE SIZE 6 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 961 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2shs gel w/ hulls ahead, Est. circulation, pumped 90shs cement, flushed pump & long displaced plug to bottom set shoe, shut in.
-Circulated cement to surface-

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 20 2006

CONSERVATION DIVISION
WICHITA, KS

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|------------|----------|
| 5401 | 1 | PUMP CHARGE Long Striry | | 800.00 |
| 5406 | 53 | MILEAGE | | 166.95 |
| 5402 | 961 | Footage | | 163.37 |
| 5407 | 1 | Bulk Truck | | 275.00 |
| 5501C | 4hr | Transport | | 392.00 |
| 1104 | 90shs | Cement | | 922.50 |
| 1105 | 1sh | Cotton seed hulls | | 15.25 |
| 1110 | 18shs | gilsonite | | 413.10 |
| 1111 | 200# | Salt | | 58.00 |
| 1123 | 4200gal | City Water | | 53.76 |
| 1188B | 5shs | gel | | 35.00 |
| 1107 | 1sh | Flo Seal | | 47.90 |
| 4404 | 1 | 4 1/2 Rubber Plug | | 40.00 |
| SALES TAX | | | | 83.87 |
| ESTIMATED TOTAL | | | | 43163.70 |

AUTHORIZATION _____

TITLE _____

DATE _____