

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 September 1999
 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
 Name: Kansas Production EQR, LLC
 Address: 15425 North Freeway, Suite 230
 City/State/Zip: Houston, Texas 77090
 Purchaser: Southern Star
 Operator Contact Person: Jeff Stevenson
 Phone: (281) 875-6200
 Contractor: Name: Bart Lorenz
 License: 33286
 Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/2005</u>	<u>10/19/2005</u>	<u>1/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30861 - 00-00
 County: Montgomery
SE SE SW Sec. 27 Twp. 33 S. R. 16 East West
330 feet from (S) / N (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: O'Brien-Sewell Well #: 6-27
 Field Name: Jefferson-Sycamore

Producing Formation: Riverton
 Elevation: Ground: 815 Kelly Bushing: 0
 Total Depth: 1162 Plug Back Total Depth: 1158
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1158
 feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ East West
 County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

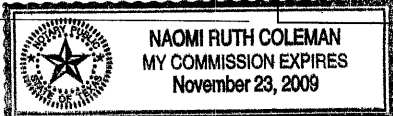
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
 Title: Operations Manager Date: 7-19-06
 Subscribed and sworn to before me this 19 day of July,
2006.
 Notary Public: Naomi Ruth Coleman
 Date Commission Expires: 11/23/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

Operator Name: Kansas Production EQR, LLC Lease Name: O'Brien-Sewell Well #: 6-27
 Sec. 27 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Riverton Top Datum
 1102 -287

List All E. Logs Run:

**GR-CDL-CNL-DIL
 Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1158	CI "A"	140	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton (1102-1105.5)	24948 gal #10 gel + 41K #20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1115		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	7.0	5.0		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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GONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5861
LOCATION BV
FOREMAN Steve Johnson

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-05		O'Brien Sewell 6-27	27			Mb
CUSTOMER Energy Quest						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Kirk		
			174	Dusty		
CITY			454-T91	Richard		
STATE						
ZIP CODE						

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1162' CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 1153' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 139 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.0 DISPLACEMENT PSI 650 MIX PSI 0 RATE 5.0

REMARKS: Ran 4 sx 6EL w/hulls Est circulation Ran 130 sx cement w/hulls
Washed behind plug pumped plug to bottom set shoe

circulated cement to surface

pulling unit broke elevators

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		765.00
5406	45	MILEAGE		135.00
5407	min	Bulk delivery		260.00
540a	1153'	Footage		184.48
5501 C	5 hrs.	Transport		465.00
1104	130 sx	Cement		1267.50 *
1105	2 sx	Hulls		29.00
1107	2 sx	Flo Seal		85.50
110A	26 sx	Kol Seal		439.40
1111	300 #	SALT		84.00
1118B	9 sx	6EL		59.67
1123	5000 gals.	city water		61.00
4404	1	4 1/2 Rubber Plug		38.00 *
			5.3% SALES TAX	109.40
			ESTIMATED TOTAL	3982.95

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