

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517  
Name: Kansas Production EQR, LLC  
Address: 15425 North Freeway, Suite 230  
City/State/Zip: Houston, Texas 77090  
Purchaser: Southern Star  
Operator Contact Person: Jeff Stevenson  
Phone: (281) 875-6200  
Contractor: Name: Bart Lorenz  
License: 33286  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/14/2005</u>	<u>10/18/2005</u>	<u>1/7/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30859 - 00-00  
County: Montgomery  
SW SE SE SE Sec. 28 Twp. 33 S. R. 16  East  West  
330 feet from (S) / N (circle one) Line of Section  
1260 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: O'Brien-Sewell Well #: 3-28  
Field Name: Jefferson-Sycamore

Producing Formation: Riverton  
Elevation: Ground: 730 Kelly Bushing: 0  
Total Depth: 1122 Plug Back Total Depth: 1118  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1118  
feet depth to Surface w/ 140 sx cmt.  
ALT II W/ W/ 7-20-06

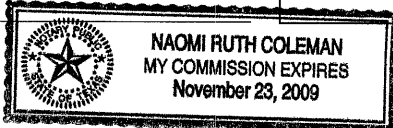
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. JUL 2-0-2006  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson  
Title: Operations Manager Date: 7-19-06  
Subscribed and sworn to before me this 19 day of July,  
2006.  
Notary Public: Naomi Ruth Coleman  
Date Commission Expires: 11/23/09

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
NO UIC Distribution



**ORIGINAL**

Operator Name: Kansas Production EQR, LLC Lease Name: O'Brien-Sewell Well #: 3-28  
 Sec. 28 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	AW	1011	-281
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Riverton	1056.5	-326.5

List All E. Logs Run:

**GR-CDL-CNL-DIL  
Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1118	CI "A"	140	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	AW (1011-1012)	24780 gal #10 gel	
4	Riverton (1056.5 - 1060)	+ 1.2K # 20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1070		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	0.0	10.0		

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUL 20 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **5880**

LOCATION BU  
 FOREMAN Jeff Guba

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-05	2620	O'Brien Jewell # 3-28	28			MG
CUSTOMER <b>ENERGY QUEST</b>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Michael		
CITY			460	Anthony		
STATE			4517	Rick		
ZIP CODE			235	Jim		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1122 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 1119' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.8 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Wash down 10' of 4 1/2" casing - RIGGED UP TO CMT. -  
Ran gel/hulls ahead of H2O + est. circ. - pumped 130 sx cement -  
shut down - washed out lines + pump - dropped plug - displaced to  
bottom + set - shut it -

- circ. cmt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE LONGSTAIN 6		765.00	
5406	45	MILEAGE		135.00	
5407	min	BULK TRK		260.00	
5501C	4 hr	TRANSPORT		372.00	
5502C	4 hr	80 UAC		348.00	
1104	130 sx	Cement +	*	1267.50	
1110	26 sx	GILSONITE	*	568.10	
1111	300 #	SALT	*	84.00	
1118B	9 sx	GEL - 50 #	*	59.67	
1107	3 sx	FLU SEAL	*	128.25	
1105	3 sx	HULLS	*	43.50	
1123	5300 GAL	City H2O	*	68.66	
4404	1 ea	4 1/2" Rubber plug	*	38.00	
5402	1119'	FOOTAGE		179.04	
				SALES TAX	119.45
				ESTIMATED TOTAL	4432.17

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 20 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_