

ORIGINAL

Operator Name: Kansas Production EQR, LLC Lease Name: King Well #: 1-13
 Sec. 13 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Mississippi	Top 1466 Datum -596
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
GR-CDL-CNL-DIL Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1528	CI "A"	160	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippi (1466-1468)	700 gal 15% HCL	

TUBING RECORD		Size 2 3/8"	Set At 1480	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0.0	87.0	70.0			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

07/17/2006 15:11 FAX 9183382210
 CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED

ORIGINAL

TICKET NUMBER 013 5041
 LOCATION BV
 FOREMAN Steve Johnson

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-05		King #1-13	13	34	12	Mb
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Energy Quest			467	Kirk		
MAILING ADDRESS			226	Dusty		
CITY			428	Johnson		
STATE			451-778	Ronnie		
ZIP CODE						

JOB TYPE Long String HOLE SIZE 6 7/8 HOLE DEPTH 1528' CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 1525 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 2 -
 DISPLACEMENT 24 DISPLACEMENT PSI 1000 MIX PSI 0 - 400 RATE 5.0

REMARKS: Ran 6 sx w/L 12/halls to surface
Ran 170 sx cement w/halls. Washed lines purged plug
to bottom set shoe

washed 1 joint casing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		768.00
5406	35	MILEAGE		105.00
5407	min	Bulk delivery		260.00
5402	1525'	Footage		244.00
1104	170 sx	Cement		1657.50
1105	2 sx	Halls		29.00
1107	3 sx	Elo seal		122.25
1110A	34 sx	Kalseal		574.60
1111	350 #	SALT		98.00
1118B	13 st	w/L		86.19
1123	8000 gals	city Water		97.60
4404	1	4 1/2 Rubber- Plug		38.00
5501C	4 hrs.	Transport		372.00
5502C	4 hrs.	ROVAL		348.00
			SALES TAX ESTIMATED TOTAL	143.58
				4946.72

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AUTHORIZATION _____ TITLE _____ DATE _____