KANSAS CORPORATION COMMISSION OR IGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517	API No. 15 - 125-30858 ~ 00 - 00
Name: Kansas Production EQR, LLC	County: Montgomery
Address: 15425 North Freeway, Suite 230	NW NW NE Sec. 13 Twp. 34 S. R. 14 V East West
City/State/Zip: Houston, Texas 77090	330 feet from S / (Q) (circle one) Line of Section
Purchaser: Southern Star	2310 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jeff Stevenson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_281) _875-6200	(circle one) (NE) SE NW SW
Contractor: Name: Bart Lorenz	Lease Name: King Well #: 1-13
License: 33286	Field Name: Havana-Wayside
Wellsite Geologist: None	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 870 Kelly Bushing: 0
New Well Re-Entry Workover	Total Depth: 1528 Plug Back Total Depth: 1528
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1528
Operator:	feet depth to Surface w/ 160 sx cmt.
Well Name:	ALTI WHM 7-20-06
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Dewatering method used Location of fluid disposal if have grising Components of the component of the compon
Dual Completion Docket No	Location of fluid disposal if named of the control
Other (SWD or Enhr.?) Docket No	Operator Name: JUI 2 COMMISSION
10/ 0 1/2005 10/4/2005 10/12/2005	Lease Name: License Nounce
Spud Date or Recompletion Date KCC WHIPP PLL WEA	Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Reurum	KCC Office Use ONLY
2 10	Noc office use ONLY
Title: Operations'Manager Date: 7-19-66	Letter of Confidentiality Received
Subscribed and sworn to before me this 9 day of	If Denied, Yes Date:
20 06.	Wireline Log Received
Notary Public: Naopii & with Colomon	Geologist Report Received
Date Commission Expires: 1/23/09	
NAO MY CO	MI RUTH COLEMAN DMMISSION EXPIRES DVember 23, 2009

Side Two

ORIGINAL

Operator Name: Kar	nsas Production I	EQR, LL	C	Lease	Name:	King		Well #: <u>1-1</u> :	3	
Sec. 13 Twp. 3			t West		y: Monte					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether sl	hut-in pre	ssure reach	ed static level, hydr	ostatic pressur	es, bottor	n hole
Drill Stem Tests Take		Y	es 🗸 No		√ L	og Form	nation (Top), Depth	and Datum	s	Sample
Samples Sent to Ge	ological Survey	□ Y	es 🗸 No		Nam Miss	e issippi		Top 1466		Datum 596
Cores Taken Electric Log Run (Submit Copy)		Y √ Y	es 🗸 No es 🗌 No							
List All E. Logs Run:										
GR-CDL-CNL Cement Bond										
		Repo	CASING rt all strings set-c	RECORD	✓ Ne		duction, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	11"	8 5/8"		20#		22	Portland	5	Neat	
Production	6 3/4"	4 1/2"		10.5#		1528	CI "A"	160	1/4# flo	cele; 2% gel
									10# gi	Isonite
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECO)RD			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used		KANSWA and	PERONATION COLL 2 0 2006)	
Protect Casing Plug Back TD							JU	L 2 0 2006	MMISSIO	N
Plug Off Zone							CONSED	- 2 0 2006		
	PERFORATI	ON RECO	RD - Bridge Plug	re Set/Time		Acid	CONSERV Wic Fracture, Shot, Cemer	ATION DIVISIO	M	
Shots Per Foot			Each Interval Per			Acid,	(Amount and Kind of M	ii Squeaze Reco laterial Used)	ra	Depth
4	Mississippi (146	6-1468)				700 gal 1	5% HCL			
					···					
						:				
TUBING RECORD 2	Size 3/8/"	Set At 1480		Packer A	\t	Liner Run	☐ Yes ✓ No)		
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Met	hod [Flowing	g Du	mping Gas Li	ift	er (Explain)	
Estimated Production Per 24 Hours	0.0	Bbls.	Gas 87.0	Mcf	Wate 70.0	er	Bbls.	Gas-Oil Ratio	111111111111111111111111111111111111111	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC			70.0	Production I	nterval	100000000000000000000000000000000000000		
Vented ✓ Sold (If vented, So	Used on Lease		Open Hole Other (Speci	✓ Perf		ually Comp.	Commingled _			

07/17/2006 15:11 FAX 9183382210 CONSULIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ALBERTANIE BERTHANDER OF THE STATE OF THE ST

CONSOLIDATED ORIGINAL

TICKET NUMBER_A	. JØ913
LOCATION B	V
FOREMAN Struc	Johnson-

DATE

TREATMENT REPORT & FIELD TICKET **CEMENT**

10-4-0		***************************************	NAME & NUMBER	SECT	ION	TOWNSHIP	RANGE	COUNTY
		King	#1-13	1.3	•	34	/2	Ma
USTOMER	F. 2	17						
AILING ADDRE	-viergy ()	uest		TRUC	X #	DRIVER	TRUCK#	DRIVER
MENIACI VEDILIE	_00		<u> </u>	96)		MIK		
ITY		OTATE I	710 0005	224	<u> </u>	Justy		
111	edil average de la company de	STATE	ZIP CODE	128		Jason .	ļ	
*		<u> </u>		451-		Konnie	<u> </u>	
	· / - / /		74 HOL	E DEPTH <i> 1528</i>		CASING SIZE & V	VEIGHT_ <u>4//</u> _	11.60
ASING DEPTH	,	DRILL PIPE	TUBI				OTHER	
LURRY WEIGH		SLURRY VOL		ER gal/sk		CEMENT LEFT in	CASING _ 2	p-
SPLACEMENT	79	DISPLACEMENT	2	osi <u>0 - 40</u>	10_	RATE 5.0		
EMARKS:	Kan 6s	ix bet	a/buls.	Yo surkac				
lan 1	70 sx 4	ement	Jhalls.	Washed	line	Sum	sed ply	<u> </u>
a booth	in set	thre						
	1							
	7 (11)					** 	**************************************	

vashed	touch !				·····			
NA BITE OF	7 791/1	ta Link						
ACCOUNT	OLLANDE							<u> </u>
CODE	QUANITY o	or UNITS	DESCRIF	TION of SERVICES	or PRO	DUCT	UNIT PRICE	TOTAL
								1
5401		F	PUMP CHARGE	Lone String	<u> </u>			768.00
	75	····	PUMP CHARGE MILEAGE	Long String	5			768.00
	35 Min	····	***************************************	Long String	5			105,00
5406 5407		N	***************************************	long String	5			260.00
5401 5407 5403	35 Min 1325	N	***************************************	long String delderx)			105,00
5406 5407 5402	1325	- / N	AILEAGE BALK FOOLAG	long String delderx	(ANOsa	RSCEIVER		105,00 260,00 244,00
110Y 110Y	1325	N	***************************************	long String delderx	(ANSAS (RECEIVED	\$454 man	105.00 260.00 244.00
5406 5407 5402 1104 1105	15.25 170 s 2 ss	- / SX	MILEAGE BALK FORTAG COMENT HALLS	long String delderx	(ANSAS ("" CHALLON CO	MMISSION	105,00 260,00 244,00 1657,50 29,00
5406 5407 5402 1164 1105 1107	1525 170 s 2 ss	bx.	MILEAGE Bulk Footag Cement Hulls Floral	long String		~ 4 II /IIII	7	105.00 240.00 244.00 1657.50 29.00 128.28
8406 8407 8402 1104 1105 1107	1525 170 s 2 ss 3 ss	5 X	Cement Hulls Floral Kolscal	long String	CONS	ERWYD.	7	105.00 260.00 244.00 1657.50 29.00 122.23
5406 5407 5402 1104 1105 1110A	13.25 170 s 2 ss 3 ss 34 ss 350 f	bx c	SALT	long String	CONS	RECEIVED CORPORATION CO JUL 2 0 2006 SERVATION DIVISION WICHITA, KS	7	105.00 260.00 244.00 1657.50 29.00 122.23
5406 5407 5402 1105 1107 1110 A	13.25 170 s 2 ss 3 ss 34 ss 350 ff 13 ss	5X.	Cement Hulls Flogal Kolscal SALT		CONS	ERWYD.	7	105.00 260.00 244.00 1657.50 29.00 122.23
5406 5407 5402 1104 1107 1110A 1111 1118B	13.25 170 s 2 ss 3 ss 34 ss 350 f	5X.	Cement Hulls Floral Kolscal SALT WAY WAY		CONS	ERWYD.	7	105,00 260,00 244,00 1657,50 29,00 120,23 574,60 98,00
5406 5407 5402 1164 1107 1110A 1111 1118B	13.25 170 s 2 ss 3 ss 34 ss 350 ff 13 ss	5X.	Cement Hulls Floral Kolscal SALT WAY WAY		CONS	ERWYD.	7	105.00 240.00 244.00 1657.50 29.00 128.23 574.60 98.00 86.19
5406 5407 5402 1104 1107 11104 1118 1123 4404	13.25 170 s 2 ss 3 ss 34 ss 350 ff 13 ss	5X.	Cement Hulls Floral Kolscal SALT WAY WAY		CONS	ERWYD.	7	105,00 260,00 244,00 1657,50 29,00 120,23 574,60 98,00
5406 5407 5402 1105 1107 1110 A 1111 1118 B 1123	13.25 170 s 2 ss 3 ss 34 ss 350 ff 13 ss	- / - / - / - / - / - / - / - / - / - /	Cement Hulls Flogal Kolscal SALT LAFT LAFT LAFT LAFT LAFT LAFT LAFT L	n- Plas	CONS	ERWYD.	7	105,00 260,00 244,00 1657,50 29,00 128,23 574,60 98,00 86,19 97,60
5406 5407 5402 1105 1107 1110 A 1111 1118 B 1123 1404	13.25 170 s 2 ss 3 ss 34 ss 350 f 13 ss 800 south	- / - / - / - / - / - / - / - / - / - /	Coment Hulls Flogal Kolscal SALT LATY Wate	n- Plas	CONS	ERWYD.	7	105.00 260.00 244.00 1657.50 29.00 128.23 574.60 98.00 86.19 97.60 38.00
5406 5407 5402 1105 1107 1110 A 1111 1118 B 1123 1404	13.25 170 s 2 sy 3 sy 34 sy 350 ff 13 sy 800 sm	- / - / - / - / - / - / - / - / - / - /	Cement Hulls Flogal Kolscal SALT LAFT LAFT LAFT LAFT LAFT LAFT LAFT L	n- Plas	CONS	ERWYD.	7	105,00 260,00 244,00 1657,50 29,00 128,23 574,60 98,00 86,19 97,60
5406 5407 5402 1105 1107 1110 A 1111 1118 B 1123 1404	13.25 170 s 2 ss 3 ss 34 ss 350 f 13 ss 800 south	- / - / - / - / - / - / - / - / - / - /	Coment Hulls Flogal Kolscal SALT LATY Wate	n- Plas	CONS	ERWYD.	7	105.00 260.00 244.00 1657.50 29.00 128.23 574.60 98.00 86.19 97.60 38.00
5406 5407 5402 1105 1107 11104 1111	13.25 170 s 2 ss 3 ss 34 ss 350 f 13 ss 800 south	- / - / - / - / - / - / - / - / - / - /	Coment Hulls Flogal Kolscal SALT LATY Wate	n- Plas	CONS	ERWYD.	ZN	105,00 260,00 244,00 1657,50 29,00 128,23 574,61 98,00 86,19 97,60 38.00 318,00
5406 5407 5402 1105 1107 1110 A 1111 1118 B 1123 1404	13.25 170 s 2 ss 3 ss 34 ss 350 f 13 ss 800 south	- / - / - / - / - / - / - / - / - / - /	Coment Hulls Flogal Kolscal SALT LATY Wate	n- Plas	CONS	ERWYD.	7	105.00 260.00 244.00 1657.50 29.00 128.23 574.60 98.00 86.19 97.60 38.00