

ORIGINAL  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RELEASED  
FROM  
CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32294  
Name: Osborn Energy, L.L.C.  
Address: 24850 Farley  
City/State/Zip: Bucyrus, Kansas 66013  
Purchaser: Akawa Natural Gas, L.L.C.  
Operator Contact Person: Steve Allee  
Phone: (913) 533-9900  
Contractor: Name: Suzie Glaze  
License: 5885  
Wellsite Geologist: Rex Ashlock

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Al  WPHITL, KS  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/30/2003 3/31/2003 7/8/2003 (D&A)  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-27695-0000  
County: Miami  
W/2 SE SW Sec. 33 Twp. 15 S. R. 25  East  West  
700 feet from (S) N (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Roy Well #: 14-33-15-25  
Field Name: Louisburg NE

Producing Formation: Pawnee  
Elevation: Ground: 1,060 Kelly Bushing: N/A  
Total Depth: 640' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to surface w/ N/A sx cmt.  
ALT II P & A WITH 7-19-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 500+/- bbls  
Dewatering method used evaporation RECEIVED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS  
AUG 11 2003  
RECEIVED

KANSAS CORPORATION COMMISSION  
JUL 24 2003  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 7-11-2003  
Subscribed and sworn to before me this 11 day of July, 2003  
Notary Public: [Signature]  
Date Commission Expires: 12/17/2005

NOTARY PUBLIC  
STATE OF KANSAS  
DARLINE LOTT  
My Appt. Exp. 12/17/05

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Roy Well #: 14-33-15-25  
 Sec. 33 Twp. 15 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample  Name Top Datum  <b>Drillers Log Attached</b>  RECEIVED KANSAS CORPORATION COMMISSION  <b>JUL 24 2003</b>  CONSERVATION DIVISION WICHITA, KS
--	--

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Surface</b>	11 1/4"	9 5/8"		20'	Regular	6	None
<b>Production</b>	7 7/8"	None		None	None	None	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		N/A		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A	N/A		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) D&A

JUL 24 2003

CONSERVATION DIVISION  
WICHITA, KS

## Drillers Log

### Roy #14-33-15-25

700 FSL, 1650 FWL (N 38° 41.796', W 94° 38.610')

Section 33-T15S-R25E

Miami, Co. Kansas

API #15-121-27695

Elevation: 1060 GL (est. from Topo. Map)

Drilling Contractor: Susie Glaze dba Glaze Drilling Co. (Lic. #5885)

Spud: 3/30/2003

Surface: 11 1/4" bore hole, set 20' of 9 5/8" csg. cmt'd with 6 sx

Production bore hole: 7 7/8"

Rotary Total Depth: 640' on 3/31/03

Drilling fluid: Air

E-Log Total Depth: No Open Hole Run

Production Csg.:

ORIGINAL  
CONFIDENTIAL  
RELEASED  
FROM  
CONFIDENTIAL

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	245	815
Hushpuckney Shale	275	785
Base Kansas City	294	766
Mound City Shale Zone	No Call	----
"Upper" Knobtown Sand	Not Developed	----
"Middle" Knobtown Sand	Not Developed	----
"Lower" Knobtown Sand	Not Developed	----
Carbonaceous Zone in Tacket Fm.	408	652
"Big Lake" Sand	414	646
South Mound Zone	472	588
Hepler (Wayside) Sand	Not Developed	----
"Upper" Mulberry Zone	Not Call	----
Mulberry Zone	Not Call	----
Laberdie Limestone	No Call	----
Weiser Sand	Not Developed	----
Myrick Station	516	544
Anna Shale (Lexington Coal Zone)	519	541
Peru Sand	Not Developed	----
Summit Shale Zone	560	500
Mulky Coal/Shale Zone	580	480
Squirrel Sand	606	454
Rotary Total Depth	640	420