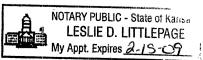
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # \$2881 Name: L & G Petroleum Operating LLC Address: 1396 So. Dakota Rd City/State/Zip: Iola, KS 66749 Uprochaser: Coffeyville Resources Operator Contact Person: Randy Stanley Operator: Name: NA License: Meliste Geologist: Designate Type of Completion: New Well Re-Entry	Section Section Feet es No
Address: 1396 So. Dakota Rd City/State/Zip: lola, KS 66749 Purchaser: Coffeyville Resources Operator Contact Person: Randy Stanley Phone: (620) 365-7435 Contractor: Name: NA License: Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. At RECEIV Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, ethov 14 200) If Workover/Re-entry: Old Well Info as follows: Operator: Carmel Energy Inc. Well Name: West Riggs 20A Original Comp. Date: 10/3/84 Original Total Depth: 919.7 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: 919.7 Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Date Reached TD Completion Date or Personwellation Date or Personwellation Date or Date Reconceptation Date Reconceptation Date or Date Reconceptatio	Section Section Feet es No
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Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. Eastern Sec. Twp. S. R. Eastern Sec. Twp. Se	***************************************
Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes.	apply. e 82-3- NTING
herein are complete and correct to the best of my knowledge.	atements
Signature: Kandy Filer KCC Office Use ONLY	
Title: Assistant Manager Date: Nov.9,2005 Letter of Confidentiality Received	
Subscribed and sworn to before me this the day of the d	
20 OS	
Geologist Report Received	
Notary Public: ALDUO 1). Atthorage UIC Distribution	
Date Commission Expires: 2-15-07	



X

Operator Name: L &	G Petroleum Ope	rating LLC	Lease Name:	West Riggs		_ Well #: 20A	
	4 S. R. 18	✓ East	County: Allei			warmen and the second	
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	d base of formations po and shut-in pressures, if gas to surface test, a lal geological well site r	whether shut-in p llong with final cha	ressure reached s	tatic level, hydr	ostatic pressur	es, bottom hole
Drill Stem Tests Taken Yes No (Attach Additional Sheets)		Yes No		Log Formation (Top)		and Datum	Sample
Samples Sent to Geological Survey		Yes No	Yes No		пе Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☑ No	Baı	esville 884-919.7			
List All E. Logs Run:							
		CASING Report all strings set-c		New Used	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	20 ft	Α	7	
Production Casin	9	4 1/2"	11.6#	885.5	Α	158	2% Gel
		ADDITIONAL	. CEMENTING / SC	QUEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additives	8
Objects Description	PERFORATION RECORD - Bridge Plugs Set/Type			Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Fo	(Amount and Kind of Material Used) Depth					
	Open Hole RECEIVED						CEIVED
		And the state of t					1 4 2005
		KCC WICHITA					
TUBING RECORD 2 3	Size /8" Guide 1" Prod {	Set At 3 65'	Packer At	Liner Run	Yes ✓ No)	
7-1-01	d Production, SWD or En	hr. Producing Met	hod	ing ✓ Pumping	g Gas L	ift \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	er (Explain)
Estimated Production Per 24 Hours	Oil B	bls. Gas		ater Bb		Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COMPLETION Production Interval						
Vented Sold	Used on Lease	✓ Open Hole Other (Speci	Perf.	Dually Comp.	Commingled _	** 54 P ********************************	