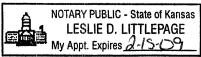
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 001 26762 -00 - 02				
Name: L & G Petroleum Operating LLC	County: Allen				
Address: 1396 So. Dakota Rd	NW - NE NE Sec. 9 Twp. 24 S. R. 18 V East West				
City/State/Zip: lola, KS 66749	5033 feet from N (circle one) Line of Section				
Purchaser: Coffeyville Resources	410 feet from E/ W (circle one) Line of Section				
Operator Contact Person: Randy Stanley	Footages Calculated from Nearest Outside Section Corner:				
Phone: (<u>620</u>) <u>365-7435</u>	(circle one) NE (SE) NW SW				
Contractor: Name: NA	Lease Name: West Riggs Well #: 70				
License:	Field Name: Carlyle				
Wellsite Geologist:	Producing Formation: Bartlesville				
Designate Type of Completion:	Elevation: Ground: 994.6 Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 929.6 Plug Back Total Depth:				
✓ OIISWDSIOWTempRECEIVE	Amount of Surface Pipe Set and Cemented at 20 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	Alternate II completion, cement circulated from				
Operator: Carmel Energy Inc.	feet depth tow/sx cmt. HUTI WHM 719-07				
Well Name: West Riggs 70	<u> </u>				
Original Comp. Date: 3/26/84 Original Total Depth: 929.6	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls				
Plug BackPlug Back Total Depth	Dewatering method used				
Commingled Docket No.	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	•				
Other (SWD or Enhr.?) Docket No	Operator Name:				
	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING				
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the bast of my knowledge.	e the oil and gas industry have been fully complied with and the statements				
Signature: Kandy Peters	KCC Office Use ONLY				
Title: Assistant Manager Date: Nov. 9, 2005	Letter of Confidentiality Received				
Subscribed and sworn to before me this the day of woulmber	If Denied, Yes Date:				
20 05 . 1	Wireline Log Received				
	Geologist Report Received				
Notary Public: XISLID D. Kittlepage	UIC Distribution				
Date Commission Expires: 2-15-09					



Side Two

Operator Name: L & G	G Petroleum Op	erating LLC	Lease Name	e: West Riggs		_ Well #: <u>_70</u> _		
Sec. 9 Twp. 24			County: Alle					
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations per and shut-in pressures, as if gas to surface test, a inal geological well site r	whether shut-in Iong with final cl	pressure reached st	tatic level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey		Yes No		Log Formation	og Formation (Top), Depth and		Sample	
		Yes No	N	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No	Ва	artlesville		892-930		
List All E. Logs Run:								
			RECORD	New Used intermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	10.75	8 5/8	28#	20 ft	Α	7		
Production Casing	6.75	4 1/2	9.5#	873.8 ft	Α	156	2% gel	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	SQUEEZE RECORD	Type and Percent Additives			
Shots Per Foot		ON RECORD - Bridge Plu			ture, Shot, Cement			
	Open Hole					Depth		
	Орен Поје	RECEIVED NOV 1 4 2005						
					K	CC WI	·	
TUBING RECORD Size Set At Packer At Liner Run 2 3/8" Guide 1"Prod 865' Yes No								
Date of First, Resumero	d Production, SWD or E	Enhr. Producing Met	promone	wing 🗸 Pumpin	g Gas Lif	ft Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Vater Bb	ols. G	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION		Production Interv	val			
Vented Sold	Used on Lease bmit ACO-18.)	✓ Open Hole Other (Spec	Perf.	Dually Comp.	Commingled			