

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32044
Name: Cross Oil LLC
Address: Box 94
City/State/Zip: Hamilton Ks. 66853
Purchaser: Cross Oil

Operator Contact Person: Dennis Smith
Phone: (620) 678-3813

Contractor: Name: Rig & Drilling
License: 30567

Wellsite Geologist: William Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-1-02</u>	<u>12-11-02</u>	<u>12-11-02</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

KCC W/HM Per DPER

API No. 15 - 073-23938-00-00

County: Green Wood

E2 SW NE SE Sec. 22 Twp. 23 S. R. 13 East West

1650 feet from (S) N (circle one) Line of Section

880 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Dehlinger Well #: 9

Field Name: North Virgil

Producing Formation: None Dry Hole

Elevation: Ground: 1163 ft. Top Kelly Bushing: 2150'

Total Depth: 2150 Plug Back Total Depth: NA Dry Hole

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 40'

feet depth to Surface w/ 15 sx cmt.

ALT II P&A W/HM 7-19-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used Let Set To Dry up

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Smith

Title: Operator Date: 3-21-03

Subscribed and sworn to before me this 24 day of March

2003

Notary Public: Cynthia L. Hardin

Date Commission Expires: 3-4-2006

CYNTHIA L. HARDIN
Notary Public - State of Kansas
My Appt. Expires 3-4-2006

KCC Office Use ONLY

_____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Cross Oil LLC Lease Name: Dehlinger Well #: 9
 Sec. _____ Twp. _____ S. R. _____ East West County: Green Wood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td colspan="3" style="text-align: center; padding: 20px;"> No Logs </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	No Logs		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
No Logs							

RECEIVED
 MAR 25 2003
 KCC WICHITA

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		Dry	hole				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NA		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA	NA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
		Gas-Oil Ratio		Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4071

Date 12-11-02	Customer Order No.	Secl. 22	Twp. 235	Range 13E	Truck Called Out 9:00 AM	On Location 10:00 AM	Job Began 10:35 AM	Job Completed 1:00 PM
Owner GROSS OIL L.L.C.		Contractor Rig 6 D/Hg.			Charge To GROSS OIL L.L.C.			
Mailing Address P.O. Box 94		City HAMILTON			State KS 66853			
Well No. & Form Deblinger #9		Place		County Greenwood		State KS		
Depth of Well	Depth of Job 2150'	Casing (New) (Used)	Size Weight	Size of Hole Amt. and Kind of Cement 90 SKS		Cement Left in casing by) Request Necessity		feet
Kind of Job P.T.A.				Drillpipe 3 1/2"	(Rotary) Cable		Truck No. #12	

Price Reference No. # 1
Price of Job 665.00
Second Stage
Mileage 257 56.25
Other Charges
Total Charges 721.25

Remarks Safety Meeting: Spot Cement Plug thru DRILL Pipe as following.

Spot 15 SKS @ 2150'

Spot 15 SKS @ 1600'

Spot 15 SKS @ 900'

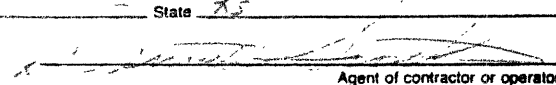
Spot 45 SKS 150' TO SURFACE

90 SKS TOTAL

Cementor Kevin McCoy

Helper Mike, Justin District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

THANK YOU  Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
90 SKS	60/40 Pozmix Cement	6.50	585.00
310 #	Gel 4%	9.50	29.45
RECEIVED			
MAR 25 2003			
KCC WICHITA			
Plugs	90 SKS Handling & Dumping	.50	45.00
	3.87 Tons Mileage 25	.80	77.40
	Sub Total		1,458.10
	Delivered by Truck No. #16	Discount	
	Delivered from EUREKA	Sales Tax	6.3%
	Signature of operator <u>Kevin McCoy</u>	Total	1,549.96